

# Dedicated to Satisfying our Community's Water Needs

# AGENDA MESA WATER DISTRICT BOARD OF DIRECTORS

Wednesday, September 10, 2025 1965 Placentia Avenue, Costa Mesa, CA 92627 4:30 p.m. Regular Board Meeting

#### **CALL TO ORDER**

#### PLEDGE OF ALLEGIANCE

#### **PUBLIC COMMENTS**

<u>Items Not on the Agenda</u>: Members of the public are invited to address the Board regarding items which are not appearing on the posted agenda. Each speaker shall be limited to three minutes. The Board will set aside 30 minutes for public comments for items not appearing on the posted agenda.

<u>Items on the Agenda</u>: Members of the public shall be permitted to comment on agenda items before action is taken, or after the Board has discussed the item. Each speaker shall be limited to three minutes. The Board will set aside 60 minutes for public comments for items appearing on the posted agenda.

#### ITEMS TO BE ADDED, REMOVED OR REORDERED ON THE AGENDA

At the discretion of the Board, all items appearing on this agenda, whether or not expressly listed as an Action Item, may be deliberated and may be subject to action by the Board.

#### **CONSENT CALENDAR ITEMS:**

Approve all matters under the Consent Calendar by one motion unless a Board member, staff or a member of the public requests a separate action.

- 1. Approve minutes of regular Board meeting of August 13, 2025.
- 2. Approve minutes of regular Board meeting of August 27, 2025.
- 3. Approve attendance considerations (additions, changes, deletions).
- 4. Board Schedule:
  - Conferences, Seminars and Meetings
  - Board Calendar
  - Upcoming Community Outreach Events
- 5. Receive and file the Annual Investment Reports: PARS OPEB & Pension.
- 6. <u>Approve a sponsorship to CalDesal for \$5,000 in Fiscal Year 2026 to provide funding for the preparation of a white paper on brine discharge at the Carlsbad Desalination Plant for publication in a peer-reviewed, open-source scientific journal.</u>
- 7. Approve a pilot program to provide grant money to purchase water bottle refilling stations for a total amount not to exceed \$10,000.



#### PRESENTATION AND DISCUSSION ITEMS:

8. NEWPORT BEACH INTERAGENCY WATER TRANSFERS:

**Recommendation: Receive the presentation.** 

#### **ACTION ITEMS:**

9. PLAN CHECK CONSULTING SERVICES:

Recommendation: Amend the existing contract with John Robinson Consulting, Inc. for an amount not to exceed \$23,191.25 for a total Fiscal Year 2025 contract amount not to exceed \$203,191.25 to provide Plan Check Consulting Services, with the revenue for this amendment coming from developer plan check fees collected.

10. CONSTRUCTION OUTREACH CONSULTING SERVICES:

Recommendation: Amend the existing contract with Murakawa Communications, Inc. to extend the term through August 1, 2026 and approve an additional \$24,000 to provide ongoing construction outreach consulting services for the remaining Capital Improvement Program Renewal projects.

#### **REPORTS:**

- 11. REPORT OF THE GENERAL MANAGER
- 12. DIRECTORS' REPORTS AND COMMENTS

#### **INFORMATION ITEMS:**

13. DIRECTORS' REPORTS (AB 1234) PER CA GOVERNMENT CODE SECTION 53232.3 (D)

#### **CLOSED SESSIONS:**

14. <u>CONFERENCE WITH SPECIAL LEGAL COUNSEL – EXISTING LITIGATION:</u>

<u>Pursuant to California Government Code Sections 54956.9(a) and 54957.1(a)(2) – based on existing facts and circumstances, the Board is meeting with Special Legal Counsel.</u>

Number of Cases: 1

15. <u>CONFERENCE WITH LABOR NEGOTIATOR:</u>

Pursuant to California Government Code Section 54957.6(a)

District Negotiator: General Manager

Employee Organization: Represented and Non-Represented Employees



16. <u>CONFERENCE WITH GENERAL LEGAL COUNSEL – ANTICIPATED LITIGATION:</u>

Pursuant to Government Code Section 54956.9(d)(2) – significant exposure to litigation.

(Two potential cases; the publicly disclosable claims are included in the agenda packet)

In compliance with California law and the Americans with Disabilities Act, if you need disability-related modifications or accommodations, including auxiliary aids or services in order to participate in the meeting, or if you need the agenda provided in an alternative format, please call the District Secretary at (949) 631-1205. Notification 48 hours prior to the meeting will enable Mesa Water District (Mesa Water®) to make reasonable arrangements to accommodate your requests.

Members of the public desiring to make verbal comments using a translator to present their comments into English shall be provided reasonable time accommodations that are consistent with California law.

Agenda materials that are public records, which have been distributed to a majority of the Mesa Water Board of Directors (Board), will be available for public inspection at the District Boardroom, 1965 Placentia Avenue, Costa Mesa, CA and on Mesa Water's website at **www.MesaWater.org**. If materials are distributed to the Board less than 72 hours prior or during the meeting, the materials will be available at the time of the meeting.

ADJOURN TO A REGULAR BOARD MEETING SCHEDULED FOR WEDNESDAY, SEPTEMBER 24, 2025 AT 4:30 P.M.



## MINUTES OF THE BOARD OF DIRECTORS MESA WATER DISTRICT

### Wednesday, August 13, 2025 1965 Placentia Avenue, Costa Mesa, CA 92627 4:30 p.m. Regular Board Meeting

Dedicated to

Satisfying our Community's

Water Needs

**CALL TO ORDER** The meeting of the Board of Directors was called to order at

4:32 p.m. by President DePasquale.

**PLEDGE OF ALLEGIANCE** Director Bockmiller led the Pledge of Allegiance.

Directors Present Marice H. DePasquale, President

Shawn Dewane, Vice President Fred R. Bockmiller, P.E., Director

Jim Atkinson, Director James R. Fisler, Director

Directors Absent None

Staff Present Paul E. Shoenberger, P.E., General Manager

Denise Khalifa, Chief Administrative Officer/

District Secretary

Tyler Jernigan, Water Operations Manager/

Acting District Treasurer Kurt Lind, Business Manager

Andrew D. Wiesner, P.E., District Engineer

Stacy Taylor, Water Policy Manager

Anthony Phou, Controller

Camille Shehadeh, Senior Human Resources Analyst

Kaitlyn Norris, Senior Public Affairs Specialist

Rob Anslow, General Legal Counsel

Others Present Rose Bloomfield, Learning & Development Consultant, Gallup

Joe Marrocco, Member of the Public John Patton, Member of the Public

#### **PUBLIC COMMENTS**

President DePasquale asked for public comments on items not on the agenda.

There were no comments and President DePasquale proceeded with the meeting.

#### ITEMS TO BE ADDED, REMOVED OR REORDERED ON THE AGENDA

General Manager Shoenberger suggested reordering the agenda to take Item 11 after the Consent Calendar. There were no objections.

#### **CONSENT CALENDAR ITEMS:**

- 1. Approve minutes of regular Board meeting of July 9, 2025.
- 2. Approve minutes of regular Board meeting of July 23, 2025.
- 3. Approve attendance considerations (additions, changes, deletions).
- 4. Board Schedule:
  - Conferences, Seminars and Meetings
  - Board Calendar
  - Upcoming Community Outreach Events
- 5. Approve a proclamation honoring Costa Mesa Sanitary District's Arlene Schafer for her nearly five decades of dedicated public service and commitment to the Costa Mesa community.

#### **MOTION**

Motion by Director Bockmiller, second by Vice President Dewane, to approve Items 1-5 of the Consent Calendar. Motion passed 5-0.

#### ITEM 11 - CLAIM OF JOHN PATTON:

GM Shoenberger introduced the item and outlined the procedure for the Board's consideration.

Member of the Public and Property Owner Joe Marrocco offered comments regarding the costs as noted in the claim.

Member of the Public and Tenant John Patton offered additional comments regarding the claim.

The Board thanked Messrs. Marrocco and Patton for their comments and proceeded with the meeting.

#### MOTION

Motion by Director Bockmiller, second by Vice President Dewane, to deny the claim of Mr. John Patton. Motion passed 5-0.

#### PRESENTATION AND DISCUSSION ITEMS:

6. 2025 EMPLOYEE ENGAGEMENT SURVEY:

Senior Human Resources Analyst Shehadeh provided an overview of the topic and introduced Gallup Learning & Development Consultant Rose Bloomfield who proceeded with a presentation that highlighted the following:

- Employees' Prioritized Needs to Perform their Best Gallup's Q12
- Year Over Year Engagement Grand Mean
- Year Over Year Engagement Index
- Strategic Highlights
- Performance Gain/Loss Compared to Average Impact

- The Psychological Differences in Responses
- Meaningful Grand Mean Growth: 2023 vs. 2025 Results
- Appreciation & Recognition
- Employee Beliefs & Sense of Responsibility
- The Four Needs of Followers
- Strategic Next Steps

Ms. Bloomfield responded to questions from the Board and they thanked her for the presentation.

#### **RECESS**

President DePasquale declared a recess at 5:07 p.m.

The Board meeting reconvened at 5:15 p.m.

7. CUSTOMER PROJECT – C0681-25-01 – 1400 BRISTOL STREET:

GM Shoenberger provided an overview of the topic and introduced District Engineer Wiesner who proceeded with a presentation that highlighted the following:

- 1400 Bristol Street:
  - Existing Site
  - Contractor Hit
  - Repair Options
  - o Option 2
  - o Option 3
- Recommendation

Mr. Wiesner responded to questions from the Board and they thanked him for the presentation.

#### MOTION

Motion by Vice President Dewane, second by Director Bockmiller, to approve staff's recommendation to abandon the six-inch line and reinstall all services according to Mesa Water's current standards. Motion passed 5-0.

#### 8. BOARD WORKSHOP PLANNING:

GM Shoenberger reviewed the proposed agenda topics for the October 28, 2025 Board Workshop.

The Board offered staff additional topics to add to the workshop agenda.

#### **ACTION ITEMS:**

9. LOCAL GROUNDWATER SUPPLY IMPROVEMENT PROJECT:

#### **MOTION**

Motion by Vice President Dewane, second by President DePasquale, to approve a contract amendment with Black & Veatch for \$5,612 for a total authorized contract amount not to exceed \$582,105 to engage Clean Energy Capital to develop financial modeling and funding strategy support for the Local groundwater Supply Improvement Project, and authorize the General Manager to execute the contract. Motion passed 5 – 0.

10. MESA WATER DISTRICT FEDERAL ADVOCACY PROGRAM:

#### MOTION

Motion by Director Bockmiller, second by Vice President Dewane, to approve expanded advocacy activities to further existing federal policy engagement and pursue new federal policy initiatives, in collaboration with the California Policy Center, as part of the District's Federal Advocacy Program. Motion passed 5-0.

11. CLAIM OF JOHN PATTON:

Item 11 taken after Item 5 on the agenda.

#### **REPORTS:**

- 12. REPORT OF THE GENERAL MANAGER
- 13. DIRECTORS' REPORTS AND COMMENTS

#### **INFORMATION ITEMS:**

- 14. RATE ADJUSTMENT COMMUNICATION
- 15. CEQA CHANGES IN STATE'S BUDGET TRAILER BILLS
- 16. MESA WATER DISTRICT'S PRINT SERVERS
- 17. CUSTOMER INFORMATION SYSTEM SUPPORT SERVICES
- 18. DIRECTORS' REPORTS (AB 1234) PER CA GOVERNMENT CODE SECTION 53232.3 (D)

President DePasquale adjourned the meeting at 6:03 p.m. to a Regular Board Meeting scheduled for Wednesday, August 27, 2025 at 4:30 p.m.

Approved:

Marice H. DePasquale, President

Denise Khalifa, District Secretary

Recording Secretary: Sharon D. Brimer



## MINUTES OF THE BOARD OF DIRECTORS MESA WATER DISTRICT

### Wednesday, August 27, 2025 1965 Placentia Avenue, Costa Mesa, CA 92627 4:30 p.m. Regular Board Meeting

Dedicated to
Satisfying our Community's
Water Needs

**CALL TO ORDER** The meeting of the Board of Directors was called to order at

4:30 p.m. by President DePasquale.

**PLEDGE OF ALLEGIANCE** Director Atkinson led the Pledge of Allegiance.

Directors Present Marice H. DePasquale, President

Shawn Dewane, Vice President

Jim Atkinson, Director James R. Fisler, Director

Directors Absent Fred R. Bockmiller, P.E., Director

Staff Present Paul E. Shoenberger, P.E., General Manager

Denise Khalifa, Chief Administrative Officer/

**District Secretary** 

Tyler Jernigan, Water Operations Manager/

Acting District Treasurer Kurt Lind, Business Manager

Andrew D. Wiesner, District Engineer

Karyn Igar, Principal Engineer

Kaitlyn Norris, Senior Public Affairs Specialist

Rob Anslow, General Legal Counsel

Others Present None

#### **PUBLIC COMMENTS**

President DePasquale asked for public comments on items not on the agenda.

There was no public present and President DePasquale proceeded with the meeting.

#### ITEMS TO BE ADDED, REMOVED OR REORDERED ON THE AGENDA

General Manager Shoenberger reported there were no items to be added, removed or reordered on the agenda.

#### **CONSENT CALENDAR ITEMS:**

- 1. Receive and file the Developer Project Status Report.
- 2. Receive and file the Mesa Water and Other Agency Projects Status Report.

- 3. Receive and file the Water Quality Call Report.
- 4. Receive and file the Accounts Paid Listing.
- 5. Receive and file the Monthly Financial Reports.
- 6. Receive and file the Outreach Update.
- 7. Amend the General Legal Services contract with Atkinson, Andelson, Loya, Ruud & Romo to revise the fee schedule, effective September 1, 2025.
- 8. Receive and file the Fiscal Year 2025 Fourth Quarter Financial Update.
- 9. Receive and file the Quarterly Training Report for April 1, 2025 to June 30, 2025.

#### MOTION

Motion by Vice President Dewane, second by Director Atkinson, to approve Items 1 - 9 of the Consent Calendar. Motion passed 4 - 1, with Director Bockmiller absent.

#### PRESENTATION AND DISCUSSION ITEMS:

#### 10. PUBLIC AFFAIRS FISCAL YEAR 2026 PLAN:

GM Shoenberger provided an overview of the topic and introduced Senior Public Affairs Specialist Norris who proceeded with a presentation that highlighted the following:

- Strategic Plan: Water Awareness
- Strategy
- Customer Communications
- Customer Communications Reach all Audiences
- Continue New Customer Welcome and 25-Year Anniversary Programs
- Hosted Programs
- Mesa Water Education Center Field Trips & Tours
- Community Events
- Water Use Efficiency
- Social Media
- Media Relations
- Enhance Mesa Water's Visibility

Ms. Norris responded to questions from the Board and they thanked her for the presentation.

#### **ACTION ITEMS:**

#### 11. CUSTOMER INFORMATION SYSTEM SUPPORT SERVICES:

#### **MOTION**

Motion by Director Atkinson, second by Vice President Dewane, to approve a contract change order with T2 Tech Group for \$84,821 and a 10% contingency of \$8,482 for a total authorized amount not to exceed \$93,303 to provide additional professional technology services in support of the implementation of SpryCIS, and authorize execution of the contract. Motion passed 4 – 1, with Director Bockmiller absent.

#### 12. MESA WATER DISTRICT'S PRINT SERVERS:

#### MOTION

Motion by Vice President Dewane, second by Director Atkinson, to approve a contract with T2 Tech Group for \$54,421 and a 10% contingency of \$5,442 for a total authorized amount not to exceed \$59,836 to transition Mesa Water District's current cloud-based printing to an on-premise solution, and authorize execution of the contract. Motion passed 4 – 1, with Director Bockmiller absent.

#### **REPORTS:**

- 13. REPORT OF THE GENERAL MANAGER:
  - July Key Indicators Report
- 14. DIRECTORS' REPORTS AND COMMENTS

#### **INFORMATION ITEMS:**

- 15. FISCAL YEAR 2025 ANNUAL SOLE SOURCE REPORT
- 16. FEDERAL ADVOCACY UPDATE
- 17. STATE ADVOCACY UPDATE
- **ORANGE COUNTY UPDATE** 18.

#### **RECESS**

President DePasquale declared at recess at 5:06 p.m.

The meeting reconvened at 5:10 p.m.

President DePasquale announced the Board was going into Closed Session at 5:10 p.m.

#### CLOSED SESSIONS:

19. CONFERENCE WITH GENERAL LEGAL COUNSEL - PENDING LITIGATION: Pursuant to California Government Code Sections 54956.9(d)(4) and 54954.5(b) Number of Cases: 1

Ferreira Construction Co. Inc. v. Mesa Water District, et al.

The Board returned to Open Session at 5:14 p.m.

Attorney Anslow announced the Board conducted one Closed Session with the General Manager, District Secretary, District Engineer, Principal Engineer and General Legal Counsel pursuant to California Government Code Sections 54956.9(d)(4) and 54954.5(b). The Board received information and there was no further announcement.

President DePasquale adjourned the meeting at 5:15 p.m. to a Regular Board Meeting scheduled for Wednesday, September 10, 2025 at 4:30 p.m.

Approved:
Marice H. DePasquale, President
Denise Khalifa, District Secretary
Recording Secretary: Sharon D. Brimer

#### **MEMORANDUM**



TO: Board of Directors

FROM: Denise Khalifa, Chief Administrative Officer

Dedicated to DATE: September 10, 2025

Satisfying our Community's SUBJECT: Attendance at Conferences, Seminars, Meetings and Events Water Needs

#### **RECOMMENDATION**

Approve attendance considerations (additions, changes, deletions).

#### STRATEGIC PLAN

Goal #1: Provide an abundant, local, reliable and safe water supply.

Goal #2: Perpetually renew and improve our infrastructure.

Goal #3: Be financially responsible and transparent.

Goal #4: Increase public awareness of Mesa Water.

Goal #5: Attract, develop and retain skilled employees.

Goal #6: Provide excellent customer service.

Goal #7: Actively participate in regional and statewide water issues.

Goal #8: Practice continual business improvement.

#### PRIOR BOARD ACTION/DISCUSSION

At its October 23, 2024 meeting, the Board of Directors (Board) adopted Ordinance No. 36 Director Compensation and Expense Reimbursement which authorizes attendance at conferences, seminars, meetings and events.

At its June 11, 2025 meeting, the Board approved the Fiscal Year 2026 attendance at conferences, seminars, meetings and events, with modifications.

At its July 23, 2025 meeting, the Board approved attendance at conferences, seminars, meetings and events for eight additional organizations.

#### **DISCUSSION**

During the discussion of this item, if any, the Board may choose to delete any item from the list and/or may choose to add additional conferences, seminars, meetings or events for approval, subject to available budget or additional appropriation.

#### FINANCIAL IMPACT

None.

#### <u>ATTACHMENTS</u>

None.

### **2025 CONFERENCES, SEMINARS AND MEETINGS:**

September 5, 2025	
OC Water Summit	Atkinson, Fisler
Westin South Coast Plaza	
September 27 - October 1, 2025	
Water Environment Federation's Technical Exhibition and	
Conference (WEFTEC)	
Chicago, IL	
October 22, 2025	
CALAFCO Annual Conference	
San Diego, CA	
November 5 - 6, 2025	
SWMOA Annual Symposium	
Palm Springs, CA	
December 2 - 4, 2025	
ACWA JPIA Fall Conference	Atkinson, Bockmiller, DePasquale
San Diego, CA	
December 16 - 18, 2025	
Colorado River Water Users Association Conference	
Las Vegas, NV	

### **2026 CONFERENCES, SEMINARS AND MEETINGS:**

January 26, 2026	2
CMUA Annual Capitol Day	
Sacramento, CA	
February 11 - 13, 2026	
CalDesal Legislative Advocacy Day & Annual Conference	DePasquale
Sacramento, CA	
February 24 - 26, 2026	
ACWA Washington D.C. Conference	
Washington, D.C.	
February 25 - 27, 2026	
Urban Water Institute Spring Conference	Atkinson
Palm Springs, CA	
March 8 - 11, 2026	
WateReuse Symposium	
Los Angeles, CA	

## September 2025

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SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Aug 31	Sep 1  District Holiday  8:30am R/S to 9/2  MWDOC Planning and Operations  Committee Meeting	7:30am ISDOC Executive Committee Meeting 8:30am R/S from 9/1 MWDOC Planning 6:00pm Costa Mesa City	8:30am Jt. MWDOC/MWD 12:00pm Executive 5:30pm Festival of 5:30pm OCWD Board	4 Pay Period Ends 12:00pm OCWD Communications/Legi slative Committee (IN PERSON &	7:30am 17th Annual OC Water Summit (686 Anton Blvd., Costa 7:30am R/S to 9/12 WACO Meeting	6
7	8 3:30pm Special Semi-Annual Board Meeting (Boardroom) 5:00pm IRWD Board Meeting (In Person	9	Payday 8:15am LAFCO Meeting 8:30am MWDOC Admin 12:00pm OCWD Water 4:30pm Board Meeting	11 12:00pm OCWD Admin & Finance Committee (IN PERSON & VIRTUAL)	7:30am R/S From 9/5 WACO Meeting (VIRTUAL)	13
14	15	16 7:30am WACO Planning Committee (VIRTUAL) 6:00pm Costa Mesa City Council Meeting (In Person & Virtual)	17 8:30am MWDOC Board Meeting (IN PERSON) 3:00pm Costa Mesa Chamber of 5:30pm OCWD Board	18 Pay Period Ends 8:30am MWDOC Executive Committee (In Person & Virtual)	19	20
21	5:00pm IRWD Board Meeting (In Person and Virtual)	23	Payday  4:30pm Board Meeting (Boardroom)	25	26	27 WEFTEC Conference (Chicag
28	WEFTEC Conference (Chicago, I	30	Oct 1	2	3	4

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## October 2025

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SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Sep 28	29	30	Oct 1  WEFTEC Conference (Chicae 8:30am Jt. MWDOC/MWD 12:00pm Executive 5:30pm OCWD Board	Pay Period Ends 12:00pm OCWD Communications/Legislative Committee (IN PERSON &	7:30am WACO Meeting (VIRTUAL)	4 12:00pm Pacific Research Institute Event (1221 West Coast Hwy, Newport Beach, CA 92663)
5	8:30am MWDOC Planning and Operations Committee Meeting (IN PERSON &	7 7:30am ISDOC Executive Committee Meeting 8:00am OCBC Infrastructure 6:00pm Costa Mesa City	8 Payday 8:15am LAFCO Meeting 8:30am MWDOC Admin 12:00pm OCWD Water 4:30pm Board Meeting	9 12:00pm OCWD Admin & Finance Committee (IN PERSON & VIRTUAL)	10	11
12	5:00pm IRWD Board Meeting (In Person and Virtual) 5:00pm OCWD GWRS Steering Committee	14	15 8:30am MWDOC Board Meeting (IN PERSON) 3:00pm Costa Mesa Chamber of 5:30pm OCWD Board	Pay Period Ends 8:30am MWDOC Executive Committee (In Person & Virtual)	8:30am City/Districts Liaison Committee Meeting (Costa Mesa City Hall (77 Fair Dr, Costa Mesa, CA	18
19	20	7:30am WACO Planning Committee (VIRTUAL) 6:00pm Costa Mesa City Council Meeting (In Person & Virtual)	22  CALAFCO Annual Conference (1355 N  Payday  8:30am Jt.  4:30pm Board Meeting	5:30pm Southern California Water Coalition 2025 Annual Meeting and Dinner (1221 West	24	25
26	5:00pm IRWD Board Meeting (In Person and Virtual)	7:00am Newport-Mesa Unified School District State of the 3:30pm Board Workshop	29	Pay Period Ends 11:30am ISDOC Quarterly Meeting (MWDOC/OCWD Boardroom)	31	Nov 1

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## **November 2025**

November 2025

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SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Oct 26	27	28	29	30	31	Nov 1
2	8:30am MWDOC Planning and Operations Committee Meeting	7:30am ISDOC Executive Committee Meeting 6:00pm Costa Mesa City Council Meeting (In	Payday 8:30am Jt. 12:00pm Executive 5:30pm OCWD Board	6 12:00pm OCWD Communications/Legi slative Committee (IN PERSON &	7 SWMOA Annual Sympo 7:30am WACO Meeting (VIRTUAL)	8 psium (Palm Springs, CA)
9 SWMOA Annual Symposiur	5:00pm IRWD Board Meeting (In Person and Virtual)	11 District Holiday	8:15am LAFCO Meeting 8:30am MWDOC Admin 12:00pm OCWD Water 4:30pm Board Meeting	Pay Period Ends 12:00pm OCWD Admin & Finance Committee (IN PERSON &	HOLD for ACWA Regions 8, 9 & 10 Joint Program	15
16	17	18 7:30am WACO Planning Committee (VIRTUAL) 6:00pm Costa Mesa City Council Meeting (In	Payday 8:30am MWDOC Board 3:00pm Costa Mesa 5:30pm OCWD Board	8:30am MWDOC Executive Committee (In Person & Virtual)	21 10:00am MCWRA Fall Forum (Auburn, CA)	22
23	5:00pm IRWD Board Meeting (In Person and Virtual)	25	26	27 District Holiday Pay Period Ends	28 District Holiday	29
30	Dec 1	2	3	4	5	6

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## **UPCOMING COMMUNITY OUTREACH EVENTS**

Event	Date & Time	Location
Costa Mesa Sanitary District 4 <sup>th</sup> Annual Eco Expo	Wednesday, October 1, 2025 2:00 p.m. – 6:30 p.m.	CMSD Headquarters 290 Paularino Avenue Costa Mesa, CA 92626
Power of One Foundation Trunk or Treat	Saturday, October 25, 2025 3:00 p.m. – 7:00 p.m.	IKEA Parking Lot 1475 South Coast Drive Costa Mesa, CA 92626

#### **MEMORANDUM**



Water Needs

TO: Board of Directors

FROM: Anthony Phou, Controller

Dedicated to DATE: September 10, 2025
Satisfying our Community's

SUBJECT: Annual Investment Reports: PARS OPEB & Pension

#### RECOMMENDATION

Receive and file the Annual Investment Reports: PARS OPEB & Pension.

#### STRATEGIC PLAN

Goal #3: Be financially responsible and transparent.

#### PRIOR BOARD ACTION/DISCUSSION

None.

#### **DISCUSSION**

The attached Annual Investment Reports reflect the performance of Mesa Water District's Public Agency Retirement Services (PARS) Other Post-Employment Benefits (OPEB) and Pension investment accounts.

#### FINANCIAL IMPACT

None.

#### **ATTACHMENTS**

Attachment A: Annual Investment Report - PARS OPEB as of 6/30/25 Attachment B: Annual Investment Report - PARS Pension as of 6/30/25



## PARS/MESA WATER DISTRICT 115 POST EMPLOYMENT BENEFIT TRUST - OPEB

This statement is for the period from July 1, 2024 to June 30, 2025

Questions?

If you have any questions regarding your account or this statement, please contact your Account Manager.

U.S. Bank National Association hereby certifies that the attached statement, furnished pursuant to 29 CFR 2520.103-5(c), is complete and accurate. However, assets marked with \*\*\* are excluded from that certification.



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Page 3 of 65 Period from July 1, 2024 to June 30, 2025

	06/30/2025	06/30/2025
	MARKET	BOOK VALUE
Beginning Market And Cost	2,442,591.88	2,101,416.63
Investment Activity		
Interest Dividends Realized Gain/Loss Change In Unrealized Gain/Loss Net Accrued Income (Current-Prior) Other Earnings	3,735.96 51,430.32 387,987.57 - 155,143.11 - 170.65 1.19	3,735.96 51,430.32 387,987.57 .00 - 170.65 1.19
Total Investment Activity	287,841.28	442,984.39
Plan Expenses		
Administrative Expenses* Trust Fees	- 5,619.53 - 6,224.91	- 5,619.53 - 6,224.91
Total Plan Expenses	- 11,844.44	- 11,844.44
Other Activity		
Free Receipts Free Deliveries	101,171.01 - 101,171.01	99,947.34 - 99,947.34
Total Other Activity	.00	.00
Net Change In Market And Cost	275,996.84	431,139.95
Ending Market And Cost	2,718,588.72	2,532,556.58

#### MARKET AND COST RECONCILIATION MESSAGES

<sup>\*</sup> Includes Professional Fees, Contract Administrator Fees and Investment Advisory Fees



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#### **CASH RECONCILIATION**

Beginning Cash	.00
Investment Activity	
Interest Dividends Cash Equivalent Purchases Mutual Fund Purchases Cash Equivalent Sales Mutual Fund Sales Other Earnings	3,735.96 51,430.32 - 118,240.20 - 1,690,342.60 144,294.78 1,620,964.99 1.19
Total Investment Activity	11,844.44
Plan Expenses	
Administrative Expenses* Trust Fees	- 5,619.53 - 6,224.91
Total Plan Expenses	- 11,844.44
Net Change In Cash	.00
Ending Cash	.00

#### **CASH RECONCILIATION MESSAGES**

<sup>\*</sup> Includes Professional Fees, Contract Administrator Fees and Investment Advisory Fees



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UNREALIZED GAIN/LOSS SUMMARY	
Current Market Value	2,718,372.71
Less Adjusted Prior Market Value	- 2,592,762.72
Unrealized Gain/Loss	125,609.99





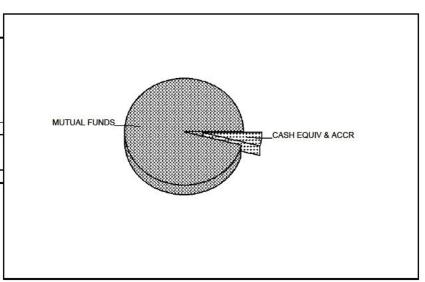


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#### ASSET SUMMARY

ASSETS	06/30/2025 MARKET	06/30/2025 BOOK VALUE N	% OF
Cash And Equivalents	65,265.04	65,265.04	2.40
Mutual Funds-Equity	2,012,705.85	1,822,482.23	74.03
Mutual Funds-Fixed Income	640,401.82	644,593.30	23.56
Total Assets	2,718,372.71	2,532,340.57	99.99
Accrued Income	216.01	216.01	0.01
Grand Total	2,718,588.72	2,532,556.58	100.00

Estimated Annual Income 58,086.24



#### **ASSET SUMMARY MESSAGES**

Estimated Annual Income is an estimate provided for informational purposes only and should not be relied on for making investment, trading, or tax decisions. The estimates may not represent the actual value earned by your investments and they provide no guarantee of what your investments may earn in the future.



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ASSET DETAIL						
DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
Cash And Equivale	ents					
Money Markets						
First Am Govt Ob Fd Cl X 31846V336 Asset Mi	65,265.040 inor Code 1	65,265.04 1.0000	65,265.04	.00 .00	65,265.04 .00	216.01 4.26
Total Money Markets	65,265.040	65,265.04	65,265.04	.00	65,265.04	216.01
				.00	.00	4.25
Total Cash And Equivalents	65,265.040	65,265.04	65,265.04	.00 .00	65,265.04 .00	216.01 4.25
<b>Mutual Funds</b>						
Mutual Funds-Equity						
Cohen & Steers Instl Realty Sha 19247U106 Asset Mi	1,987.446 ares inor Code 98	97,921.46 49.2700	97,076.50	844.96 - 825.33	98,112.72 - 191.26	.00 3.04
Columbia Small Cap Growth Ins 19765Y340 Asset Mi	487.888 t3 nor Code 98	14,773.25 30.2800	13,426.67	1,346.58 1,346.58	13,426.67 1,346.58	.00 0.00
Columbia Contrarian Core Fund 19766M709 Asset M		305,945.02 38.8000	247,578.36	58,366.66 - 895.63	300,638.62 5,306.40	.00 0.65
Dodge Cox Stock Fund I 256219106 Asset Mi	.000 nor Code 98	.00 270.9200	.00	.00 - 31,349.65	.00 .00	.00 0.00
Fidelity International Index Fur 315911727 Asset Mir		145,350.07 57.3300	126,260.01	19,090.06 18,746.98	126,559.50 18,790.57	.00 2.71





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#### **ASSET DETAIL (continued)**

DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
Emerald Growth Institutional 317609253 Asset Minor	512.704 r Code 98	13,925.04 27.1600	11,862.55	2,062.49 - 15,666.52	13,817.37 107.67	.00 2.49
Goldman Sachs Gqg Ptnrs Intl Opps R6 38147N269 Asset Mino	2,394.922 r Code 98	54,244.98 22.6500	54,484.45	- 239.47 2,035.68	52,209.30 2,035.68	.00 2.00
Goldman Sachs Gqg Ptnrs Intl Opps In 38147N293 Asset Mino	.000 r Code 98	.00 22.6600	.00	.00 - 2,211.82	.00 .00	.00 0.00
Harbor Capital Appreciaton CI R 411512528 Asset Minor		.00 122.7800	.00	.00 - 37,549.49	.00 .00	.00 0.00
Hartford Schroders Emerging Mai 41665X859 Asset Mino	5,996.934 rkets r Code 98	114,001.72 19.0100	98,953.46	15,048.26 6,436.57	102,886.25 11,115.47	.00 1.17
Ishares S P 500 Growth Etf 464287309 Asset Minor	.000 r Code 94	.00 110.1000	.00	.00 - 38,646.38	.00 .00	.00 0.00
Ishares S P 500 Value Etf 464287408 Asset Minor	.000 r Code 94	.00 195.4200	.00	.00 - 18,188.63	.00 .00	.00 0.00
Ishares Russell Mid Cap Etf 464287499 Asset Minor	.000 r Code 94	.00 91.9700	.00	.00 - 38,745.34	.00 .00	.00 0.00
Lazard Cl List Infrastr Inst 52106N459 Asset Mino	2,766.351 r Code 98	49,683.66 17.9600	46,024.14	3,659.52 3,659.52	46,024.14 3,659.52	.00 2.76
Mfs International Growth R6 552746356 Asset Minor	1,156.041 r Code 98	55,247.20 47.7900	40,841.87	14,405.33 4,819.91	49,449.51 5,797.69	.00 1.47



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#### **ASSET DETAIL (continued)**

DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
DESCRIPTION	FACE AWIOUNT	PRICE/UNIT	BOOK VALUE	CURRENT PERIOD	UNREALIZED GAIN/LUSS	TIELD ON WARKET
Nyli Cbre Global Infrastructure 56064L280 Asset Min	3,498.938 or Code 98	49,929.85 14.2700	45,910.90	4,018.95 520.13	49,409.72 520.13	.00 2.14
Nyli Cbre Global Infrastructure Fo 56064L298 Asset Min		.00 14.2700	.00	.00 4,510.35	.00 .00	.00 0.00
Putnam Core Equity Fund Y 74676P839 Asset Min	2,937.681 or Code 98	132,724.43 45.1800	127,502.61	5,221.82 5,221.82	127,502.61 5,221.82	.00 0.70
Schwab U S Large Cap Etf 808524201 Asset Min	38,328.000 or Code 94	936,736.32 24.4400	875,045.11	61,691.21 61,691.21	875,045.11 61,691.21	.00 1.17
Undiscovered Mgrs Behavioral Value 904504479 Asset Min	514. <u>223</u> or Code 98	42,222.85 82.1100	37,515.60	4,707.25 - 8,950.22	41,951.80 271.05	.00 2.02
Vanguard Growth & Income Adm 921913208 Asset Min		.00 108.2300	.00	.00 - 85,629.20	.00 .00	.00 0.00
Total Mutual Funds-Equity	71,001.632	2,012,705.85	1,822,482.23	190,223.62 - 169,669.46	1,897,033.32 115,672.53	.00 1.37
Mutual Funds-Fixed Incon	ne					
Baird Aggregate Bond Fd Ins 057071854 Asset Min	17,776.333 tl or Code 99	175,096.88 9.8500	171,875.49	3,221.39 2,815.94	172,280.94 2,815.94	.00 4.06
Dodge Cox Income 256210105 Asset Mine	8,296.872 or Code 99	104,872.46 12.6400	104,636.12	236.34 2,574.26	102,817.91 2,054.55	.00 4.22
Ishares Core U.S. Aggregate Bond E 464287226 Asset Min	1,580.000 etf or Code 95	156,736.00 99.2000	154,064.53	2,671.47 2,883.45	153,852.55 2,883.45	.00 3.81





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#### ASSET DETAIL (continued)

DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
						_
Nyli MacKay High Yield Corp Bd Fd R 56063N881 Asset Mind	5,218.557 86 or Code 99	27,188.68 5.2100	26,838.01	350.67 348.43	26,840.25 348.43	.00 6.24
Pgim Total Return Bond Cl R6 74440B884 Asset Mino	9,614.912 or Code 99	115,763.54 12.0400	126,542.14	- 10,778.60 5,797.02	114,035.70 1,727.84	.00 4.73
Voya Intermediate Bond Fund 92913L569 Asset Mino		60,744.26 8.7900	60,637.01	107.25 107.25	60,637.01 107.25	.00 4.77
Total Mutual Funds-Fixed	49,397.284	640,401.82	644,593.30	- 4,191.48	630,464.36	.00
Income				14,526.35	9,937.46	4.30
Total Mutual Funds	120,398.916	2,653,107.67	2,467,075.53	186,032.14 - 155,143.11	2,527,497.68 125,609.99	.00 2.08
Total Assets	185,663.956	2,718,372.71	2,532,340.57	186,032.14 - 155,143.11	2,592,762.72 125,609.99	216.01 2.13
Accrued Income	.000	216.01	216.01			
Grand Total	185,663.956	2,718,588.72	2,532,556.58			

#### **ASSET DETAIL MESSAGES**

Time of trade execution and trading party (if not disclosed) will be provided upon request.



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#### **ASSET DETAIL MESSAGES (continued)**

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.

Yield on Market and Accrued Income are estimates provided for informational purposes only and should not be relied on for making investment, trading, or tax decisions. The estimates may not represent the actual value earned by your investments and they provide no guarantee of what your investments may earn in the future.

The asset categories used in this statement may be general in nature. For example, assets listed under the "Mutual Funds" category may include open-end investment companies registered under the Investment Company Act of 1940 (which are commonly known as "mutual funds") but may also include closed-end investment companies, unit investment trusts, common trust funds, collective trust funds or other investments that are registered with (or not subject to registration with) the Securities and Exchange Commission.



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INCOME ACCRU		EX		ANN	BEGINNING	INCOME	INCOME	ENDING
FACE AMOUNT	DESCRIPTION	DATE	DATE	RATE	ACCRUAL	EARNED	RECEIVED	ACCRUAL
Cash And Equivalents								
65,265.040	First Am Govt Ob Fd Cl X 31846V336		07/01/25	0.04	386.66	3,565.31	3,735.96	216.01
Total Cash And Equiva	alents				386.66	3,565.31	3,735.96	216.01
Mutual Funds-Equity								
1,987.446	Cohen & Steers Instl Realty Share 19247U106	es 06/30/25	06/30/25	1.50	.00	3,320.03	3,320.03	.00
7,885.181	Columbia Contrarian Core Fund 19766M709	12/10/24	12/10/24	0.25	.00	1,878.33	1,878.33	.00
.000	Dodge Cox Stock Fund I 256219106	06/25/25	06/26/25	3.93	.00	491.93	491.93	.00
2,535.323	Fidelity International Index Fund 315911727	12/20/24	12/23/24	1.56	.00	3,636.54	3,636.54	.00
512.704	Emerald Growth Institutional 317609253	12/18/24	12/19/24	0.68	.00	1,479.69	1,479.69	.00
.000	Goldman Sachs Gqg Ptnrs Intl Op 38147N293	ops In 12/19/24	12/20/24	0.45	.00	984.12	984.12	.00
5,996.934	Hartford Schroders Emerging Mar 41665X859	rkets 12/27/24	12/30/24	0.22	.00	893.10	893.10	.00
.000	Ishares S P 500 Growth Etf 464287309	06/16/25	06/20/25	0.51	.00	148.90	148.90	.00
.000	Ishares S P 500 Value Etf 464287408	06/16/25	06/20/25	3.76	.00	401.59	401.59	.00
.000	Ishares Russell Mid Cap Etf 464287499	06/16/25	06/20/25	1.22	.00	758.35	758.35	.00
2,766.351	Lazard CI List Infrastr Inst 52106N459	06/20/25	06/23/25	0.50	.00	1,419.89	1,419.89	.00



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INCOME ACCRU	JAL DETAIL (continued)							
SHARES/ FACE AMOUNT	DESCRIPTION	EX DATE	PAY DATE	ANN RATE	BEGINNING ACCRUAL	INCOME EARNED	INCOME RECEIVED	ENDING ACCRUAL
1,156.041	Mfs International Growth R6 552746356	12/17/24	12/18/24	0.70	.00	851.18	851.18	.00
3,498.938	Nyli Cbre Global Infrastructure 56064L280	06/30/25	06/30/25	0.31	.00	448.01	448.01	.0
.000	Nyli Cbre Global Infrastructure Fd 56064L298	l 06/30/25	06/30/25	0.30	.00	583.34	583.34	.0
2,937.681	Putnam Core Equity Fund Y 74676P839	12/05/24	12/09/24	0.32	.00	887.13	887.13	.0
38,328.000	Schwab U S Large Cap Etf 808524201	06/25/25	06/30/25	0.29	.00	8,970.92	8,970.92	.0
514.223	Undiscovered Mgrs Behavioral Va 904504479	lue 12/19/24	12/20/24	1.66	.00	786.81	786.81	.0
Total Mutual Funds-Eq	uity				.00	27,939.86	27,939.86	.0
Mutual Funds-Fixed In	come							
17,776.333	Baird Aggregate Bond Fd Instl 057071854	06/24/25	06/25/25	0.40	.00	5,882.34	5,882.34	.0
8,296.872	Dodge Cox Income 256210105	06/25/25	06/26/25	0.53	.00	5,297.07	5,297.07	.0
1,580.000	Ishares Core U.S. Aggregate Bond 464287226	l Etf 06/02/25	06/05/25	3.78	.00	4,005.94	4,005.94	.0
5,218.557	Nyli MacKay High Yield Corp Bd F 56063N881	d R6 06/30/25	06/30/25	0.33	.00	1,640.54	1,640.54	.0
9,614.912	Pgim Total Return Bond CI R6 74440B884	12/22/22	06/30/25	0.57	.00	6,027.56	6,027.56	.0
6,910.610	Voya Intermediate Bond Fund Clar 92913L569	ss R6 06/30/25	06/30/25	0.42	.00	637.01	637.01	.0
Total Mutual Funds-Fix	red Income				.00	23,490.46	23,490.46	.0



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SHARES/ FACE AMOUNT	DESCRIPTION	EX DATE	PAY DATE	ANN RATE	BEGINNING ACCRUAL	INCOME EARNED	INCOME RECEIVED	ENDING ACCRUAL
Grand Total					386.66	54.995.63	55.166.28	216.01



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INVEST	MENT ACTIVITY	
DATE	DESCRIPTION	CASH
Interest		
First Am Gov 31846V336	rt Ob Fd Cl X	
07/01/2024	Interest From 6/1/24 To 6/30/24	386.66
08/01/2024	Interest From 7/1/24 To 7/31/24	425.31
09/03/2024	Interest From 8/1/24 To 8/31/24	438.07
10/01/2024	Interest From 9/1/24 To 9/30/24	366.61
11/01/2024	Interest From 10/1/24 To 10/31/24	305.59
12/02/2024	Interest From 11/1/24 To 11/30/24	269.32
01/02/2025	Interest From 12/1/24 To 12/31/24	278.07
02/03/2025	Interest From 1/1/25 To 1/31/25	277.63
03/03/2025	Interest From 2/1/25 To 2/28/25	247.88
04/01/2025	Interest From 3/1/25 To 3/31/25	258.98
05/01/2025	Interest From 4/1/25 To 4/30/25	251.66
06/02/2025	Interest From 5/1/25 To 5/31/25	230.18
Total First Ar	n Govt Ob Fd Cl X	3,735.96
Total Interest		3,735.96
Dividends		
Baird Aggreg 057071854	ate Bond Fd Instl	
07/25/2024	0.031704 USD/Share On 13,410.828 Shares Due 7/26/24 Dividend Payable 07/26/24	425.17



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ENT ACTIVITY (continued)	
DESCRIPTION	CASH
0.030908 USD/Share On 13,454.525 Shares Due 8/27/24 Dividend Payable 08/27/24	415.85
0.031888 USD/Share On 13,496.068 Shares Due 9/25/24 Dividend Payable 09/25/24	430.37
0.032536 USD/Share On 13,538.679 Shares Due 10/28/24 Dividend Payable 10/28/24	440.50
0.033723 USD/Share On 14,281.849 Shares Due 11/29/24 Dividend Payable 11/29/24	481.63
0.050821 USD/Share On 14,330.845 Shares Due 12/30/24 Dividend Payable 12/30/24	728.31
0.028925 USD/Share On 14,406.553 Shares Due 1/29/25 Dividend Payable 01/29/25	416.71
0.030468 USD/Share On 14,449.557 Shares Due 2/27/25 Dividend Payable 02/27/25	440.24
0.033237 USD/Share On 14,494.297 Shares Due 3/28/25 Dividend Payable 03/28/25	481.74
0.030803 USD/Share On 15,558.934 Shares Due 4/28/25 Dividend Payable 04/28/25	479.27
0.031567 USD/Share On 17,659.221 Shares Due 5/28/25 Dividend Payable 05/28/25	557.46
0.033025 USD/Share On 17,716.691 Shares Due 6/25/25 Dividend Payable 06/25/25	585.09
ggregate Bond Fd Instl	5,882.34
rs Instl Realty Shares	
0.317 USD/Share On 1,770.197 Shares Due 9/30/24 Dividend Payable 09/30/24	561.15
0.381 USD/Share On 3,129.008 Shares Due 12/4/24 Dividend Payable 12/04/24	1,192.15
	DESCRIPTION  0.030908 USD/Share On 13,454.525 Shares Due 8/27/24 Dividend Payable 08/27/24  0.031888 USD/Share On 13,496.068 Shares Due 9/25/24 Dividend Payable 09/25/24  0.032536 USD/Share On 13,538.679 Shares Due 10/28/24 Dividend Payable 10/28/24  0.033723 USD/Share On 14,281.849 Shares Due 11/29/24 Dividend Payable 11/29/24  0.050821 USD/Share On 14,330.845 Shares Due 12/30/24 Dividend Payable 12/30/24  0.028925 USD/Share On 14,406.553 Shares Due 1/29/25 Dividend Payable 01/29/25  0.030468 USD/Share On 14,449.557 Shares Due 2/27/25 Dividend Payable 02/27/25  0.033237 USD/Share On 14,494.297 Shares Due 3/28/25 Dividend Payable 03/28/25  0.030803 USD/Share On 15,558.934 Shares Due 4/28/25 Dividend Payable 04/28/25  0.031567 USD/Share On 17,659.221 Shares Due 5/28/25 Dividend Payable 06/25/25  0.033025 USD/Share On 17,716.691 Shares Due 6/25/25 Dividend Payable 06/25/25  10317 USD/Share On 1,770.197 Shares Due 9/30/24 Dividend Payable 09/30/24  0.381 USD/Share On 3,129.008 Shares Due 12/4/24



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INVESTN	MENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
03/31/2025	0.333 USD/Share On 1,955.598 Shares Due 3/31/25 Dividend Payable 03/31/25	651.21
06/30/2025	0.465 USD/Share On 1,968.864 Shares Due 6/30/25 Dividend Payable 06/30/25	915.52
Total Cohen	& Steers Instl Realty Shares	3,320.03
Columbia Co 19766M709	ntrarian Core Fund	
12/11/2024	0.25287 USD/Share On 7,428.061 Shares Due 12/10/24 Div&st/Lt Cap Gain Payable 12/10/24	1,878.33
Dodge Cox Ir 256210105	ncome	
09/26/2024	0.132 USD/Share On 10,118.493 Shares Due 9/26/24 Dividend Payable 09/26/24	1,335.64
12/19/2024	0.13 USD/Share On 10,668.414 Shares Due 12/19/24 Dividend Payable 12/19/24	1,386.89
03/27/2025	0.134 USD/Share On 10,668.414 Shares Due 3/27/25 Dividend Payable 03/27/25	1,429.57
06/26/2025	0.138 USD/Share On 8,296.872 Shares Due 6/26/25 Dividend Payable 06/26/25	1,144.97
Total Dodge	Cox Income	5,297.07
Dodge Cox S 256219106	itock Fund I	
09/25/2024	0.943 USD/Share On 521.668 Shares Due 9/26/24 Dividend Payable 09/26/24	491.93
Emerald Gro 317609253	wth Institutional	
07/12/2024	0.27394 USD/Share On 4,649.908 Shares Due 7/11/24 Div&st/Lt Cap Gain Payable 07/11/24	1,273.80



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INVESTM	IENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
12/20/2024	0.40157 USD/Share On 512.704 Shares Due 12/19/24 Div & Lt Cap Gain Payable 12/19/24	205.89
Total Emeralo	d Growth Institutional	1,479.69
Fidelity Interr 315911727	national Index Fund	
12/20/2024	1.378 USD/Share On 2,639.001 Shares Due 12/23/24 Dividend Payable 12/23/24	3,636.54
Goldman Sac 38147N293	ths Gqg Ptnrs Intl Opps In	
12/19/2024	0.4475 USD/Share On 2,199.158 Shares Due 12/20/24 Dividend Payable 12/20/24	984.12
Hartford Schr 41665X859	roders Emerging Markets	
12/27/2024	0.221702 USD/Share On 4,028.393 Shares Due 12/30/24 Dividend Payable 12/30/24	893.10
Ishares Core 464287226	U.S. Aggregate Bond Etf	
07/05/2024	0.300883 USD/Share On 981 Shares Due 7/5/24	295.17
08/06/2024	0.30375 USD/Share On 981 Shares Due 8/6/24	297.98
09/06/2024	0.311936 USD/Share On 981 Shares Due 9/6/24	306.01
10/04/2024	0.307328 USD/Share On 981 Shares Due 10/4/24	301.49
11/06/2024	0.310262 USD/Share On 1,038 Shares Due 11/6/24	322.05
12/05/2024	0.311533 USD/Share On 1,038 Shares Due 12/5/24	323.37
12/23/2024	0.316274 USD/Share On 1,038 Shares Due 12/23/24	328.29
02/06/2025	0.322301 USD/Share On 1,038 Shares Due 2/6/25	334.55
03/06/2025	0.304188 USD/Share On 1,038 Shares Due 3/6/25	315.75



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INVESTM	ENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
04/04/2025	0.325202 USD/Share On 1,038 Shares Due 4/4/25	337.56
05/06/2025	0.321226 USD/Share On 1,038 Shares Due 5/6/25	333.43
06/05/2025	0.322969 USD/Share On 1,580 Shares Due 6/5/25	510.29
Total Ishares	Core U.S. Aggregate Bond Etf	4,005.94
Ishares Russ 464287499	ell Mid Cap Etf	
09/30/2024	0.373941 USD/Share On 2,028 Shares Due 9/30/24	758.35
Ishares S P 5 464287309	00 Growth Etf	
09/30/2024	0.145127 USD/Share On 1,026 Shares Due 9/30/24	148.90
Ishares S P 5 464287408	00 Value Etf	
09/30/2024	1.137655 USD/Share On 353 Shares Due 9/30/24	401.59
Lazard CI Lis 52106N459	t Infrastr Inst	
09/20/2024	0.18173 USD/Share On 2,881.152 Shares Due 9/23/24 Dividend Payable 09/23/24	523.59
12/20/2024	0.163012 USD/Share On 2,913.294 Shares Due 12/23/24 Div & Lt Cap Gain Payable 12/23/24	474.90
03/21/2025	0.04203 USD/Share On 2,971.987 Shares Due 3/24/25 Dividend Payable 03/24/25	124.91
06/20/2025	0.10783 USD/Share On 2,749.619 Shares Due 6/23/25 Dividend Payable 06/23/25	296.49
Total Lazard	CI List Infrastr Inst	1,419.89

Mfs International Growth R6 552746356



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INVEST	MENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
12/19/2024	0.70203 USD/Share On 1,212.454 Shares Due 12/18/24 Div&st/Lt Cap Gain Payable 12/18/24	851.18
Nyli Cbre Glo 56064L280	obal Infrastructure	
06/30/2025	0.1292 USD/Share On 3,467.543 Shares Due 6/30/25 Dividend Payable 06/30/25	448.01
Nyli Cbre Glo 56064L298	obal Infrastructure Fd I	
09/30/2024	0.0563 USD/Share On 3,424.529 Shares Due 9/30/24 Dividend Payable 09/30/24	192.80
12/23/2024	0.059036 USD/Share On 3,438.419 Shares Due 12/23/24 Dividend Payable 12/23/24	202.99
03/31/2025	0.0543 USD/Share On 3,453.962 Shares Due 3/31/25 Dividend Payable 03/31/25	187.55
Total Nyli Cb	re Global Infrastructure Fd I	583.34
Nyli MacKay 56063N881	High Yield Corp Bd Fd R6	
07/31/2024	Mainstay MacKay Hi Yld COR Bd Fd R6 0.0268 USD/Share On 4,902.668 Shares Due 7/31/24 Dividend Payable 07/31/24	131.39
08/30/2024	0.0268 USD/Share On 4,928.033 Shares Due 8/30/24 Dividend Payable 08/30/24	132.07
09/30/2024	0.0256 USD/Share On 4,953.334 Shares Due 9/30/24 Dividend Payable 09/30/24	126.81
10/31/2024	0.0266 USD/Share On 4,977.488 Shares Due 10/31/24 Dividend Payable 10/31/24	132.40
11/29/2024	0.0263 USD/Share On 5,002.95 Shares Due 11/29/24 Dividend Payable 11/29/24	131.58



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INVESTM	IENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
12/18/2024	0.02735 USD/Share On 5,028.109 Shares Due 12/18/24 Dividend Payable 12/18/24	137.52
01/31/2025	0.0279 USD/Share On 5,054.606 Shares Due 1/31/25 Dividend Payable 01/31/25	141.02
02/28/2025	0.0256 USD/Share On 5,081.621 Shares Due 2/28/25 Dividend Payable 02/28/25	130.09
03/31/2025	0.0278 USD/Share On 5,106.542 Shares Due 3/31/25 Dividend Payable 03/31/25	141.96
04/30/2025	0.0284 USD/Share On 5,134.054 Shares Due 4/30/25 Dividend Payable 04/30/25	145.81
05/30/2025	0.0284 USD/Share On 5,162.588 Shares Due 5/30/25 Dividend Payable 05/30/25	146.62
06/30/2025	0.0276 USD/Share On 5,191.058 Shares Due 6/30/25 Dividend Payable 06/30/25	143.27
Total Nyli Ma	cKay High Yield Corp Bd Fd R6	1,640.54
Pgim Total Ro 74440B884	eturn Bond CI R6	
07/31/2024	Dividend From 7/1/24 To 7/31/24	516.07
08/30/2024	Dividend From 8/1/24 To 8/30/24	508.19
09/30/2024	Dividend From 9/1/24 To 9/30/24	515.60
10/31/2024	Dividend From 10/1/24 To 10/31/24	519.67
11/29/2024	Dividend From 11/1/24 To 11/29/24	527.89
12/01/2024	Dividend From 12/1/24 To 12/31/24	544.99
01/31/2025	Dividend From 1/1/25 To 1/31/25	544.27
02/28/2025	Dividend From 2/1/25 To 2/28/25	497.47
02/28/2025 03/31/2025	Dividend From 2/1/25 To 2/28/25  Dividend From 3/1/25 To 3/31/25	497.47 522.45



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INVESTN	MENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
04/30/2025	Dividend From 4/1/25 To 4/30/25	416.18
05/30/2025	Dividend From 5/1/25 To 5/31/25	451.71
06/30/2025	Dividend From 6/1/25 To 6/30/25	463.07
Total Pgim To	otal Return Bond Cl R6	6,027.56
Putnam Core 74676P839	Equity Fund Y	
12/09/2024	0.315 USD/Share On 2,816.282 Shares Due 12/5/24 Div&st/Lt Cap Gain Payable 12/05/24	887.13
Schwab U S 808524201	Large Cap Etf	
09/30/2024	Schwab U S Large Cap Etf 0.2066 USD/Share On 3,296 Shares Due 9/30/24	680.95
12/16/2024	Schwab U S Large Cap Etf 0.0792 USD/Share On 36,429 Shares Due 12/16/24	2,885.18
03/31/2025	Schwab U S Large Cap Etf 0.0668 USD/Share On 39,541 Shares Due 3/31/25	2,641.34
06/30/2025	Schwab U S Large Cap Etf 0.0721 USD/Share On 38,328 Shares Due 6/30/25	2,763.45
Total Schwak	o U S Large Cap Etf	8,970.92
Undiscovere 904504479	d Mgrs Behavioral Value	
12/19/2024	1.66001 USD/Share On 473.982 Shares Due 12/20/24 Dividend Payable 12/20/24	786.81
Voya Interme 92913L569	ediate Bond Fund Class R6	
04/30/2025	Dividend 4/1/25 - 4/30/25	175.41



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INVEST	IENT ACTIVITY (continued)			
DATE	DESCRIPTION	CASH		
05/31/2025	Dividend From 5/1/25 To 5/31/25	231.46		
06/30/2025	Dividend From 6/1/25 To 6/30/25	230.14		
Total Voya In	termediate Bond Fund Class R6	637.01		
Total Dividen	ds	51,430.32		
Other Earnin	gs			
Interest-Bank	Compensation			
07/29/2024	Income Payments Interest Earned On Income Payments	1.08		
01/29/2025	Income Payments Interest Earned On Income Payments	.11		
Total Interest	-Bank Compensation	1.19		
Total Other E	arnings	1.19		



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PLAN EX	(PENSES	
DATE	DESCRIPTION	CASH
Administrativ	ve Expenses	
Contract Adr	ninistrator Fees	
Administrativ	ve Fee	
07/31/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 7/29/24	- 454.35
08/30/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 08/28/24	- 461.02
09/27/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 09/26/24	- 466.80
10/31/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 10/29/24	- 471.26
11/29/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 11/26/24	- 465.12
12/31/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 12/20/24	- 477.22
01/31/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 01/29/25	- 467.64
02/28/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 2/26/25	- 475.34
03/31/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 03/27/25	- 475.23



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DATE	DESCRIPTION	CASH
04/30/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 04/28/25	- 464.47
05/29/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 05/28/25	- 464.46
06/26/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 06/24/25	- 476.62
Total Admini	strative Fee	- 5,619.53
Total Contrac	et Administrator Fees	- 5,619.53
Total Admini	strative Expenses	- 5,619.53
Trust Fees		
Trust Fees		
07/26/2024	Collected Charged For Period 06/01/2024 Thru 06/30/2024	- 503.00
08/26/2024	Collected Charged For Period 07/01/2024 Thru 07/31/2024	- 508.97
09/26/2024	Collected Charged For Period 08/01/2024 Thru 08/31/2024	- 514.83
10/28/2024	Collected Charged For Period 09/01/2024 Thru 09/30/2024	- 520.92
10/28/2024		- 520.92 - 515.66
	Charged For Period 09/01/2024 Thru 09/30/2024 Collected	



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DATE	DESCRIPTION	CASH
02/26/2025	Collected Charged For Period 01/01/2025 Thru 01/31/2025	- 527.73
03/26/2025	Collected Charged For Period 02/01/2025 Thru 02/28/2025	- 527.71
04/25/2025	Collected Charged For Period 03/01/2025 Thru 03/31/2025	- 514.80
05/27/2025	Collected Charged For Period 04/01/2025 Thru 04/30/2025	- 514.97
06/26/2025	Collected Charged For Period 05/01/2025 Thru 05/31/2025	- 528.59
Total Trust F	ees	- 6,224.91
Total Trust Fo	ees	- 6,224.91
Total Plan Ex	penses	- 11,844.44



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					REALIZED/	PRIOR MARKET
DATE	DESCRIPTION	SHARES OR FACE AMOUNT	BOOK VALUE	MARKET VALUE	UNREALIZED GAIN/LOSS	PRIOR MARKET REALIZED GAIN/LOSS
Free Receipt	s					
Mutual Funds	S					
05/22/2025	Goldman Sachs Gqg Ptnrs Intl Opps R6 38147N269	2,394.922	54,484.45	52,209.30	- 2,275.15	52,209.30 .00
05/29/2025	Nyli Cbre Global Infrastructure 56064L280	3,467.543	45,462.89	48,961.71	3,498.82	48,961.71 .00
Total Mutual	Funds	5,862.465	99,947.34	101,171.01	1,223.67	101,171.01 .00
Total Free Re	eceipts	5,862.465	99,947.34	101,171.01	1,223.67	101,171.01 .00
Free Deliveri	es					
Mutual Funds	S					
05/22/2025	Goldman Sachs Gqg Ptnrs Intl Opps In 54,339.56 USD 38147N293	- 2,393.824	- 54,484.45	- 52,209.30	2,275.15	- 54,428.63 - 2,219.33
05/29/2025	Nyli Cbre Global Infrastructure Fd I 45,462.89 USD 56064L298	- 3,467.543	- 45,462.89	- 48,961.71	- 3,498.82	- 44,451.36 4,510.35
Total Mutual	Funds	- 5,861.367	- 99,947.34	- 101,171.01	- 1,223.67	- 98,879.99 2,291.02



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### **CORPORATE CHANGES AND ADJUSTMENTS**

DATE	DESCRIPTION	SHARES OR FACE AMOUNT	BOOK VALUE	MARKET VALUE	REALIZED/ UNREALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Stock Divide	nds/Stock Splits					
10/11/2024	Stock Split 3 For 1 Stock Split On Schwab U S Large Cap Etf Due 10/10/24 6,592 Additional Shares Received This Is A 3 For 1 Stock Split 808524201	6,592.00	.00	.00	.00	.00
Total Stock D	Dividends/Stock Splits	6,592.00	.00	.00	.00	.00 .00
Total Corpora	ate Changes And Adjustments	6,592.00	.00	.00	.00	.00 .00



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### **PURCHASES**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Cash And Eq	uivalents				
07/02/2024	Purchased 386.66 Units Of First Am Govt Ob Fd Cl X Trade Date 7/2/24 31846V336	386.660	.00	- 386.66	386.66
07/05/2024	Purchased 295.17 Units Of First Am Govt Ob Fd Cl X Trade Date 7/5/24 31846V336	295.170	.00	- 295.17	295.17
07/15/2024	Purchased 7,411.67 Units Of First Am Govt Ob Fd Cl X Trade Date 7/15/24 31846V336	7,411.670	.00	- 7,411.67	7,411.67
07/30/2024	Purchased 1.08 Units Of First Am Govt Ob Fd Cl X Trade Date 7/30/24 31846V336	1.080	.00	- 1.08	1.08
08/02/2024	Purchased 425.31 Units Of First Am Govt Ob Fd Cl X Trade Date 8/2/24 31846V336	425.310	.00	- 425.31	425.31
08/06/2024	Purchased 297.98 Units Of First Am Govt Ob Fd Cl X Trade Date 8/6/24 31846V336	297.980	.00	- 297.98	297.98
09/04/2024	Purchased 438.07 Units Of First Am Govt Ob Fd Cl X Trade Date 9/4/24 31846V336	438.070	.00	- 438.07	438.07



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/06/2024	Purchased 306.01 Units Of First Am Govt Ob Fd Cl X Trade Date 9/6/24 31846V336	306.010	.00	- 306.01	306.01
09/17/2024	Purchased 14,434.6 Units Of First Am Govt Ob Fd Cl X Trade Date 9/17/24 31846V336	14,434.600	.00	- 14,434.60	14,434.60
09/27/2024	Purchased 1,335.64 Units Of First Am Govt Ob Fd Cl X Trade Date 9/27/24 31846V336	1,335.640	.00	- 1,335.64	1,335.64
09/30/2024	Purchased 1,989.79 Units Of First Am Govt Ob Fd Cl X Trade Date 9/30/24 31846V336	1,989.790	.00	- 1,989.79	1,989.79
10/02/2024	Purchased 366.61 Units Of First Am Govt Ob Fd Cl X Trade Date 10/2/24 31846V336	366.610	.00	- 366.61	366.61
10/04/2024	Purchased 301.49 Units Of First Am Govt Ob Fd Cl X Trade Date 10/4/24 31846V336	301.490	.00	- 301.49	301.49
10/10/2024	Purchased 1,300 Units Of First Am Govt Ob Fd Cl X Trade Date 10/10/24 31846V336	1,300.000	.00	- 1,300.00	1,300.00



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
10/29/2024	Purchased 11,170 Units Of First Am Govt Ob Fd Cl X Trade Date 10/29/24 31846V336	11,170.000	.00	- 11,170.00	11,170.00
11/04/2024	Purchased 305.59 Units Of First Am Govt Ob Fd Cl X Trade Date 11/4/24 31846V336	305.590	.00	- 305.59	305.59
11/06/2024	Purchased 322.05 Units Of First Am Govt Ob Fd Cl X Trade Date 11/6/24 31846V336	322.050	.00	- 322.05	322.05
12/03/2024	Purchased 269.32 Units Of First Am Govt Ob Fd Cl X Trade Date 12/3/24 31846V336	269.320	.00	- 269.32	269.32
12/05/2024	Purchased 323.37 Units Of First Am Govt Ob Fd Cl X Trade Date 12/5/24 31846V336	323.370	.00	- 323.37	323.37
12/16/2024	Purchased 2,885.18 Units Of First Am Govt Ob Fd Cl X Trade Date 12/16/24 31846V336	2,885.180	.00	- 2,885.18	2,885.18
12/20/2024	Purchased 1,387.22 Units Of First Am Govt Ob Fd Cl X Trade Date 12/20/24 31846V336	1,387.220	.00	- 1,387.22	1,387.22



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
12/23/2024	Purchased 1,247.72 Units Of First Am Govt Ob Fd Cl X Trade Date 12/23/24 31846V336	1,247.720	.00	- 1,247.72	1,247.72
01/03/2025	Purchased 278.07 Units Of First Am Govt Ob Fd CI X Trade Date 1/3/25 31846V336	278.070	.00	- 278.07	278.07
01/30/2025	Purchased 0.11 Units Of First Am Govt Ob Fd CI X Trade Date 1/30/25 31846V336	.110	.00	11	.11
02/04/2025	Purchased 277.63 Units Of First Am Govt Ob Fd CI X Trade Date 2/4/25 31846V336	277.630	.00	- 277.63	277.63
02/06/2025	Purchased 334.55 Units Of First Am Govt Ob Fd Cl X Trade Date 2/6/25 31846V336	334.550	.00	- 334.55	334.55
03/04/2025	Purchased 247.88 Units Of First Am Govt Ob Fd CI X Trade Date 3/4/25 31846V336	247.880	.00	- 247.88	247.88
03/05/2025	Purchased 60,000 Units Of First Am Govt Ob Fd Cl X Trade Date 3/5/25 31846V336	60,000.000	.00	- 60,000.00	60,000.00



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
03/28/2025	Purchased 1,429.57 Units Of First Am Govt Ob Fd Cl X Trade Date 3/28/25 31846V336	1,429.570	.00	- 1,429.57	1,429.57
03/31/2025	Purchased 2,641.34 Units Of First Am Govt Ob Fd Cl X Trade Date 3/31/25 31846V336	2,641.340	.00	- 2,641.34	2,641.34
04/02/2025	Purchased 258.98 Units Of First Am Govt Ob Fd Cl X Trade Date 4/2/25 31846V336	258.980	.00	- 258.98	258.98
04/04/2025	Purchased 337.56 Units Of First Am Govt Ob Fd Cl X Trade Date 4/4/25 31846V336	337.560	.00	- 337.56	337.56
05/02/2025	Purchased 251.66 Units Of First Am Govt Ob Fd Cl X Trade Date 5/2/25 31846V336	251.660	.00	- 251.66	251.66
05/06/2025	Purchased 333.43 Units Of First Am Govt Ob Fd Cl X Trade Date 5/6/25 31846V336	333.430	.00	- 333.43	333.43
06/03/2025	Purchased 230.18 Units Of First Am Govt Ob Fd Cl X Trade Date 6/3/25 31846V336	230.180	.00	- 230.18	230.18



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
06/05/2025	Purchased 510.29 Units Of First Am Govt Ob Fd Cl X Trade Date 6/5/25 31846V336	510.290	.00	- 510.29	510.29
06/27/2025	Purchased 1,144.97 Units Of First Am Govt Ob Fd Cl X Trade Date 6/27/25 31846V336	1,144.970	.00	- 1,144.97	1,144.97
06/30/2025	Purchased 2,763.45 Units Of First Am Govt Ob Fd CI X Trade Date 6/30/25 31846V336	2,763.450	.00	- 2,763.45	2,763.45
Total First An	m Govt Ob Fd Cl X	118,240.200	.00	- 118,240.20	118,240.20
Total Cash A	nd Equivalents	118,240.200	.00	- 118,240.20	118,240.20
Mutual Funds	s-Equity				
09/16/2024	Purchased 484.262 Shares Of Cohen & Steers Instl Realty Shares Trade Date 9/16/24 484.262 Shares At 53.69 USD 19247U106	484.262	.00	- 26,000.00	26,000.00
09/30/2024	Purchased 10.628 Shares Cohen & Steers Instl Realty Shares @ 52.80 USD Through Reinvestment Of Cash Dividend Due 9/30/24 19247U106	10.628	.00	- 561.15	561.15



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
10/09/2024	Purchased 1,348.183 Shares Of Cohen & Steers Instl Realty Shares Trade Date 10/9/24 1,348.183 Shares At 51.18 USD 19247U106	1,348.183	.00	- 69,000.00	69,000.00
12/04/2024	Purchased 23.239 Shares Cohen & Steers Instl Realty Shares @ 51.30 USD Through Reinvestment Of Cash Dividend Due 12/4/24 19247U106	23.239	.00	- 1,192.15	1,192.15
03/31/2025	Purchased 13.266 Shares Cohen & Steers Instl Realty Shares @ 49.09 USD Through Reinvestment Of Cash Dividend Due 3/31/25 19247U106	13.266	.00	- 651.21	651.21
06/30/2025	Purchased 18.582 Shares Cohen & Steers Instl Realty Shares @ 49.27 USD Through Reinvestment Of Cash Dividend Due 6/30/25 19247U106	18.582	.00	- 915.52	915.52
Total Cohen	& Steers Instl Realty Shares	1,898.160	.00	- 98,320.03	98,320.03
10/25/2024	Purchased 2,515.522 Shares Of Columbia Contrarian Core Fund Trade Date 10/25/24 2,515.522 Shares At 39.30 USD 19766M709	2,515.522	.00	- 98,860.00	98,860.00
12/11/2024	Purchased 687.734 Shares Columbia Contrarian Core Fund @ 37.53 USD Through Reinvestment Of Cap Gain/Cash Div 12/10/24 19766M709	687.734	.00	- 25,810.66	25,810.66
Total Columb	oia Contrarian Core Fund	3,203.256	.00	- 124,670.66	124,670.66



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/16/2024	Purchased 981.105 Shares Of Columbia Small Cap Growth Inst3 Trade Date 9/16/24 981.105 Shares At 27.52 USD 19765Y340	981.105	.00	- 27,000.00	27,000.00
Total Columb	oia Small Cap Growth Inst3	981.105	.00	- 27,000.00	27,000.00
09/25/2024	Purchased 1.822 Shares Dodge Cox Stock Fund I @ 270.06 USD Through Reinvestment Of Cash Dividend Due 9/26/24 256219106	1.822	.00	- 491.93	491.93
Total Dodge	Cox Stock Fund I	1.822	.00	- 491.93	491.93
12/20/2024	Purchased 76.931 Shares Fidelity International Index Fund @ 47.27 USD Through Reinvestment Of Cash Dividend Due 12/23/24 315911727	76.931	.00	- 3,636.54	3,636.54
03/05/2025	Purchased 188.395 Shares Of Fidelity International Index Fund Trade Date 3/5/25 188.395 Shares At 53.08 USD 315911727	188.395	.00	- 10,000.00	10,000.00
Total Fidelity	International Index Fund	265.326	.00	- 13,636.54	13,636.54
12/13/2024	Purchased 87.999 Shares Goldman Sachs Gqg Ptnrs Intl Opps In @ 20.86 USD Through Reinvestment Of Cap Gain Dist 12/13/24 38147N293	87.999	.00	- 1,835.65	1,835.65



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
12/19/2024	Purchased 49.879 Shares Goldman Sachs Gqg Ptnrs Intl Opps In @ 19.73 USD Through Reinvestment Of Cash Dividend Due 12/20/24 38147N293	49.879	.00	- 984.12	984.12
03/05/2025	Purchased 467.071 Shares Of Goldman Sachs Gqg Ptnrs Intl Opps In Trade Date 3/5/25 467.071 Shares At 21.41 USD 38147N293	467.071	.00	- 10,000.00	10,000.00
Total Goldma	an Sachs Gqg Ptnrs Intl Opps In	604.949	.00	- 12,819.77	12,819.77
12/27/2024	Purchased 53.319 Shares Hartford Schroders Emerging Markets @ 16.75 USD Through Reinvestment Of Cash Dividend Due 12/30/24 41665X859	53.319	.00	- 893.10	893.10
03/05/2025	Purchased 2,596.653 Shares Of Hartford Schroders Emerging Markets Trade Date 3/5/25 2,596.653 Shares At 17.33 USD 41665X859	2,596.653	.00	- 45,000.00	45,000.00
Total Hartfor	d Schroders Emerging Markets	2,649.972	.00	- 45,893.10	45,893.10
09/16/2024	Purchased 2,881.152 Shares Of	2,881.152	.00	- 48,000.00	48,000.00

2,881.152 Shares Of Lazard CI List Infrastr Inst Trade Date 9/16/24 2,881.152 Shares At 16.66 USD 52106N459



1,897.27 Shares At 21.61 USD 63873P841

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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/20/2024	Purchased 32.142 Shares Lazard CI List Infrastr Inst @ 16.29 USD Through Reinvestment Of Cash Dividend Due 9/23/24 52106N459	32.142	.00	- 523.59	523.59
12/20/2024	Purchased 58.693 Shares Lazard CI List Infrastr Inst @ 15.41 USD Through Reinvestment Of Cap Gain/Cash Div 12/23/24 52106N459	58.693	.00	- 904.46	904.46
03/21/2025	Purchased 7.649 Shares Lazard CI List Infrastr Inst @ 16.33 USD Through Reinvestment Of Cash Dividend Due 3/24/25 52106N459	7.649	.00	- 124.91	124.91
06/20/2025	Purchased 16.732 Shares Lazard CI List Infrastr Inst @ 17.72 USD Through Reinvestment Of Cash Dividend Due 6/23/25 52106N459	16.732	.00	- 296.49	296.49
Total Lazard	CI List Infrastr Inst	2,996.368	.00	- 49,849.45	49,849.45
12/19/2024	Purchased 74.907 Shares Mfs International Growth R6 @ 42.53 USD Through Reinvestment Of Cap Gain/Cash Div 12/18/24 552746356	74.907	.00	- 3,185.80	3,185.80
Total Mfs Into	ernational Growth R6	74.907	.00	- 3,185.80	3,185.80
09/17/2024	Purchased 1,897.27 Shares Of Natixis Vaughan Nelson Select N Trade Date 9/17/24	1,897.270	.00	- 41,000.00	41,000.00



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
10/25/2024	Purchased 1,241.986 Shares Of Natixis Vaughan Nelson Select N Trade Date 10/25/24 1,241.986 Shares At 22.15 USD 63873P841	1,241.986	.00	- 27,510.00	27,510.00
Total Natixis	Vaughan Nelson Select N	3,139.256	.00	- 68,510.00	68,510.00
06/30/2025	Purchased 31.395 Shares Nyli Cbre Global Infrastructure @ 14.27 USD Through Reinvestment Of Cash Dividend Due 6/30/25 56064L280	31.395	.00	- 448.01	448.01
Total Nyli Cb	re Global Infrastructure	31.395	.00	- 448.01	448.01
09/16/2024	Purchased 1,302.46 Shares Of Nyli Cbre Global Infrastructure Fd I Trade Date 9/16/24 1,302.46 Shares At 13.82 USD 56064L298	1,302.460	.00	- 18,000.00	18,000.00
09/30/2024	Purchased 13.89 Shares Nyli Cbre Global Infrastructure Fd I @ 13.88 USD Through Reinvestment Of Cash Dividend Due 9/30/24 56064L298	13.890	.00	- 192.80	192.80
12/23/2024	Purchased 15.543 Shares Nyli Cbre Global Infrastructure Fd I @ 13.06 USD Through Reinvestment Of Cash Dividend Due 12/23/24 56064L298	15.543	.00	- 202.99	202.99
03/31/2025	Purchased 13.581 Shares Nyli Cbre Global Infrastructure Fd I @ 13.81 USD Through Reinvestment Of Cash Dividend Due 3/31/25 56064L298	13.581	.00	- 187.55	187.55



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Total Nyli Cbi	re Global Infrastructure Fd I	1,345.474	.00	- 18,583.34	18,583.34
09/16/2024	Purchased 2,002.795 Shares Of Putnam Core Equity Fund Y Trade Date 9/16/24 2,002.795 Shares At 42.94 USD 74676P839	2,002.795	.00	- 86,000.00	86,000.00
10/25/2024	Purchased 813.487 Shares Of Putnam Core Equity Fund Y Trade Date 10/25/24 813.487 Shares At 44.34 USD 74676P839	813.487	.00	- 36,070.00	36,070.00
12/09/2024	Purchased 121.399 Shares Putnam Core Equity Fund Y @ 44.75 USD Through Reinvestment Of Cap Gain/Cash Div 12/5/24 74676P839	121.399	.00	- 5,432.61	5,432.61
Total Putnam	Core Equity Fund Y	2,937.681	.00	- 127,502.61	127,502.61
09/16/2024	Purchased 3,296 Shares Of Schwab U S Large Cap Etf Trade Date 9/16/24 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcasc8tac4xmaaa 3,296 Shares At 66.34 USD 808524201	3,296.000	32.96	- 218,689.60	218,689.60
10/25/2024	Purchased 26,541 Shares Of Schwab U S Large Cap Etf Trade Date 10/25/24 Purchased Through Goldman Sachs & Co. LLC Swift External Ref#: Djcatapkaeoxwqaa 26,541 Shares At 22.99 USD 808524201	26,541.000	265.41	- 610,443.00	610,443.00



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
12/24/2024	Purchased 2,977 Shares Of Schwab U S Large Cap Etf Trade Date 12/24/24 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcauhbqac0xmaaa 2,977 Shares At 23.68 USD 808524201	2,977.000	29.77	- 70,525.13	70,525.13
03/05/2025	Purchased 135 Shares Of Schwab U S Large Cap Etf Trade Date 3/5/25 Purchased Through Barclays Capital Inc. Swift External Ref#: Djcavduiacyyzqaa 135 Shares At 22.80 USD 808524201	135.000	2.70	- 3,080.70	3,080.70
Total Schwab	U S Large Cap Etf	32,949.000	330.84	- 902,738.43	902,738.43
12/16/2024	Purchased 11.922 Shares Undiscovered Mgrs Behavioral Value @ 89.90 USD Through Reinvestment Of Cap Gain Dist 12/13/24 904504479	11.922	.00	- 1,071.79	1,071.79
12/19/2024	Purchased 9.532 Shares Undiscovered Mgrs Behavioral Value @ 82.54 USD Through Reinvestment Of Cash Dividend Due 12/20/24 904504479	9.532	.00	- 786.81	786.81
03/05/2025	Purchased 30.709 Shares Of Undiscovered Mgrs Behavioral Value Trade Date 3/5/25 30.709 Shares At 81.41 USD 904504479	30.709	.00	- 2,500.00	2,500.00
Total Undisco	overed Mgrs Behavioral Value	52.163	.00	- 4,358.60	4,358.60



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Total Mutual	Funds-Equity	53,130.834	330.84	- 1,498,008.27	1,498,008.27
Mutual Funds	s-Fixed Income				
07/25/2024	Purchased 43.697 Shares Baird Aggregate Bond Fd Instl @ 9.73 USD Through Reinvestment Of Cash Dividend Due 7/26/24 057071854	43.697	.00	- 425.17	425.17
08/26/2024	Purchased 41.543 Shares Baird Aggregate Bond Fd Instl @ 10.01 USD Through Reinvestment Of Cash Dividend Due 8/27/24 057071854	41.543	.00	- 415.85	415.85
09/24/2024	Purchased 42.611 Shares Baird Aggregate Bond Fd Instl @ 10.10 USD Through Reinvestment Of Cash Dividend Due 9/25/24 057071854	42.611	.00	- 430.37	430.37
10/25/2024	Purchased 698.267 Shares Of Baird Aggregate Bond Fd Instl Trade Date 10/25/24 698.267 Shares At 9.81 USD 057071854	698.267	.00	- 6,850.00	6,850.00
10/25/2024	Purchased 44.903 Shares Baird Aggregate Bond Fd Instl @ 9.81 USD Through Reinvestment Of Cash Dividend Due 10/28/24 057071854	44.903	.00	- 440.50	440.50
11/27/2024	Purchased 48.996 Shares Baird Aggregate Bond Fd Instl @ 9.83 USD Through Reinvestment Of Cash Dividend Due 11/29/24 057071854	48.996	.00	- 481.63	481.63



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
12/27/2024	Purchased 75.708 Shares Baird Aggregate Bond Fd Instl @ 9.62 USD Through Reinvestment Of Cash Dividend Due 12/30/24 057071854	75.708	.00	- 728.31	728.31
01/28/2025	Purchased 43.004 Shares Baird Aggregate Bond Fd Instl @ 9.69 USD Through Reinvestment Of Cash Dividend Due 1/29/25 057071854	43.004	.00	- 416.71	416.71
02/26/2025	Purchased 44.74 Shares Baird Aggregate Bond Fd Instl @ 9.84 USD Through Reinvestment Of Cash Dividend Due 2/27/25 057071854	44.740	.00	- 440.24	440.24
03/27/2025	Purchased 49.409 Shares Baird Aggregate Bond Fd Instl @ 9.75 USD Through Reinvestment Of Cash Dividend Due 3/28/25 057071854	49.409	.00	- 481.74	481.74
04/01/2025	Purchased 1,015.228 Shares Of Baird Aggregate Bond Fd Instl Trade Date 4/1/25 1,015.228 Shares At 9.85 USD 057071854	1,015.228	.00	- 10,000.00	10,000.00
04/25/2025	Purchased 49.005 Shares Baird Aggregate Bond Fd Instl @ 9.78 USD Through Reinvestment Of Cash Dividend Due 4/28/25 057071854	49.005	.00	- 479.27	479.27
05/06/2025	Purchased 2,051.282 Shares Of Baird Aggregate Bond Fd Instl Trade Date 5/6/25 2,051.282 Shares At 9.75 USD 057071854	2,051.282	.00	- 20,000.00	20,000.00



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
05/27/2025	Purchased 57.47 Shares Baird Aggregate Bond Fd Instl @ 9.70 USD Through Reinvestment Of Cash Dividend Due 5/28/25 057071854	57.470	.00	- 557.46	557.46
06/24/2025	Purchased 59.642 Shares Baird Aggregate Bond Fd Instl @ 9.81 USD Through Reinvestment Of Cash Dividend Due 6/25/25 057071854	59.642	.00	- 585.09	585.09
Total Baird A	ggregate Bond Fd Instl	4,365.505	.00	- 42,732.34	42,732.34
10/25/2024	Purchased 549.921 Shares Of Dodge Cox Income Trade Date 10/25/24 549.921 Shares At 12.62 USD 256210105	549.921	.00	- 6,940.00	6,940.00
Total Dodge	Cox Income	549.921	.00	- 6,940.00	6,940.00
10/25/2024	Purchased 57 Shares Of Ishares Core U.S. Aggregate Bond Etf Trade Date 10/25/24 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcatarcafexwqaa 57 Shares At 98.86 USD 464287226	57.000	.57	- 5,635.59	5,635.59
05/06/2025	Purchased 542 Shares Of Ishares Core U.S. Aggregate Bond Etf Trade Date 5/6/25 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcawu8mac4ypgaa 542 Shares At 97.7599 USD 464287226	542.000	5.42	- 52,991.29	52,991.29



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Total Ishares	Core U.S. Aggregate Bond Etf	599.000	5.99	- 58,626.88	58,626.88
07/31/2024	Purchased 25.365 Shares Mainstay MacKay Hi Yld COR Bd Fd R6 @ 5.18 USD Through Reinvestment Of Cash Dividend Due 7/31/24 56063N881	25.365	.00	- 131.39	131.39
08/30/2024	Purchased 25.301 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.22 USD Through Reinvestment Of Cash Dividend Due 8/30/24 56063N881	25.301	.00	- 132.07	132.07
09/30/2024	Purchased 24.154 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.25 USD Through Reinvestment Of Cash Dividend Due 9/30/24 56063N881	24.154	.00	- 126.81	126.81
10/31/2024	Purchased 25.462 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.20 USD Through Reinvestment Of Cash Dividend Due 10/31/24 56063N881	25.462	.00	- 132.40	132.40
11/29/2024	Purchased 25.159 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.23 USD Through Reinvestment Of Cash Dividend Due 11/29/24 56063N881	25.159	.00	- 131.58	131.58
12/18/2024	Purchased 26.497 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.19 USD Through Reinvestment Of Cash Dividend Due 12/18/24 56063N881	26.497	.00	- 137.52	137.52



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
01/31/2025	Purchased 27.015 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.22 USD Through Reinvestment Of Cash Dividend Due 1/31/25 56063N881	27.015	.00	- 141.02	141.02
02/28/2025	Purchased 24.921 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.22 USD Through Reinvestment Of Cash Dividend Due 2/28/25 56063N881	24.921	.00	- 130.09	130.09
03/31/2025	Purchased 27.512 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.16 USD Through Reinvestment Of Cash Dividend Due 3/31/25 56063N881	27.512	.00	- 141.96	141.96
04/30/2025	Purchased 28.534 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.11 USD Through Reinvestment Of Cash Dividend Due 4/30/25 56063N881	28.534	.00	- 145.81	145.81
05/30/2025	Purchased 28.47 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.15 USD Through Reinvestment Of Cash Dividend Due 5/30/25 56063N881	28.470	.00	- 146.62	146.62
06/30/2025	Purchased 27.499 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.21 USD Through Reinvestment Of Cash Dividend Due 6/30/25 56063N881	27.499	.00	- 143.27	143.27
Total Nyli Ma	cKay High Yield Corp Bd Fd R6	315.889	.00	- 1,640.54	1,640.54



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
07/31/2024	Purchased 42.827 Shares Pgim Total Return Bond CI R6 @ 12.05 USD Through Reinvestment Of Cash Dividend Due 7/31/24 74440B884	42.827	.00	- 516.07	516.07
08/30/2024	Purchased 41.723 Shares Pgim Total Return Bond Cl R6 @ 12.18 USD Through Reinvestment Of Cash Dividend Due 8/30/24 74440B884	41.723	.00	- 508.19	508.19
09/30/2024	Purchased 41.885 Shares Pgim Total Return Bond Cl R6 @ 12.31 USD Through Reinvestment Of Cash Dividend Due 9/30/24 74440B884	41.885	.00	- 515.60	515.60
10/25/2024	Purchased 477.102 Shares Of Pgim Total Return Bond CI R6 Trade Date 10/25/24 477.102 Shares At 12.01 USD 74440B884	477.102	.00	- 5,730.00	5,730.00
10/31/2024	Purchased 43.378 Shares Pgim Total Return Bond Cl R6 @ 11.98 USD Through Reinvestment Of Cash Dividend Due 10/31/24 74440B884	43.378	.00	- 519.67	519.67
11/29/2024	Purchased 43.7 Shares Pgim Total Return Bond Cl R6 @ 12.08 USD Through Reinvestment Of Cash Dividend Due 11/29/24 74440B884	43.700	.00	- 527.89	527.89
12/01/2024	Purchased 46.03 Shares Pgim Total Return Bond Cl R6 @ 11.84 USD Through Reinvestment Of Cash Dividend Due 12/31/24 74440B884	46.030	.00	- 544.99	544.99



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
01/31/2025	Purchased 45.853 Shares Pgim Total Return Bond CI R6 @ 11.87 USD Through Reinvestment Of Cash Dividend Due 1/31/25 74440B884	45.853	.00	- 544.27	544.27
02/28/2025	Purchased 41.147 Shares Pgim Total Return Bond CI R6 @ 12.09 USD Through Reinvestment Of Cash Dividend Due 2/28/25 74440B884	41.147	.00	- 497.47	497.47
03/31/2025	Purchased 43.429 Shares Pgim Total Return Bond CI R6 @ 12.03 USD Through Reinvestment Of Cash Dividend Due 3/31/25 74440B884	43.429	.00	- 522.45	522.45
04/30/2025	Purchased 34.682 Shares Pgim Total Return Bond CI R6 @ 12.00 USD Through Reinvestment Of Cash Dividend Due 4/30/25 74440B884	34.682	.00	- 416.18	416.18
05/06/2025	Purchased 839.631 Shares Of Pgim Total Return Bond CI R6 Trade Date 5/6/25 839.631 Shares At 11.91 USD 74440B884	839.631	.00	- 10,000.00	10,000.00
05/30/2025	Purchased 37.991 Shares Pgim Total Return Bond CI R6 @ 11.89 USD Through Reinvestment Of Cash Dividend Due 5/30/25 74440B884	37.991	.00	- 451.71	451.71
06/30/2025	Purchased 38.461 Shares Pgim Total Return Bond CI R6 @ 12.04 USD Through Reinvestment Of Cash Dividend Due 6/30/25 74440B884	38.461	.00	- 463.07	463.07



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Total Pgim To	otal Return Bond Cl R6	1,817.839	.00	- 21,757.56	21,757.56
04/01/2025	Purchased 5,688.282 Shares Of Voya Intermediate Bond Fund Class R6 Trade Date 4/1/25 5,688.282 Shares At 8.79 USD 92913L569	5,688.282	.00	- 50,000.00	50,000.00
04/30/2025	Purchased 20.024 Shares Voya Intermediate Bond Fund Class R6 @ 8.76 USD Through Reinvestment Of Cash Dividend Due 4/30/25 92913L569	20.024	.00	- 175.41	175.41
05/06/2025	Purchased 1,149.425 Shares Of Voya Intermediate Bond Fund Class R6 Trade Date 5/6/25 1,149.425 Shares At 8.70 USD 92913L569	1,149.425	.00	- 10,000.00	10,000.00
05/31/2025	Purchased 26.697 Shares Voya Intermediate Bond Fund Class R6 @ 8.67 USD Through Reinvestment Of Cash Dividend Due 5/31/25 92913L569	26.697	.00	- 231.46	231.46
06/30/2025	Purchased 26.182 Shares Voya Intermediate Bond Fund Class R6 @ 8.79 USD Through Reinvestment Of Cash Dividend Due 6/30/25 92913L569	26.182	.00	- 230.14	230.14
Total Voya Int	termediate Bond Fund Class R6	6,910.610	.00	- 60,637.01	60,637.01
Total Mutual I	Funds-Fixed Income	14,558.764	5.99	- 192,334.33	192,334.33
Total Purchas	ses	185,929.798	336.83	- 1,808,582.80	1,808,582.80





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### **SALES AND MATURITIES**

DATE	DESCRIPTION FA	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Cash And E	Equivalents						
07/26/2024	Sold 503 Units Of First Am Govt Ob Fd CI X Trade Date 7/26/24 31846V336	- 503.000	.00	503.00	- 503.00	.00	- 503.00 .00
07/31/2024	Sold 454.35 Units Of First Am Govt Ob Fd Cl X Trade Date 7/31/24 31846V336	- 454.350	.00	454.35	- 454.35	.00	- 454.35 .00
08/26/2024	Sold 508.97 Units Of First Am Govt Ob Fd Cl X Trade Date 8/26/24 31846V336	- 508.970	.00	508.97	- 508.97	.00	- 508.97 .00
08/30/2024	Sold 461.02 Units Of First Am Govt Ob Fd CI X Trade Date 8/30/24 31846V336	- 461.020	.00	461.02	- 461.02	.00	- 461.02 .00
09/18/2024	Sold 41,000 Units Of First Am Govt Ob Fd Cl X Trade Date 9/18/24 31846V336	- 41,000.000	.00	41,000.00	- 41,000.00	.00	- 41,000.00 .00
09/26/2024	Sold 514.83 Units Of First Am Govt Ob Fd Cl X Trade Date 9/26/24 31846V336	- 514.830	.00	514.83	- 514.83	.00	- 514.83 .00



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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION FA	SHARES/ ACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
09/27/2024	Sold 466.8 Units Of First Am Govt Ob Fd Cl X Trade Date 9/27/24 31846V336	- 466.800	.00	466.80	- 466.80	.00	- 466.80 .00
10/28/2024	Sold 16,765.91 Units Of First Am Govt Ob Fd Cl X Trade Date 10/28/24 31846V336	- 16,765.910	.00	16,765.91	- 16,765.91	.00	- 16,765.91 .00
10/31/2024	Sold 471.26 Units Of First Am Govt Ob Fd Cl X Trade Date 10/31/24 31846V336	- 471.260	.00	471.26	- 471.26	.00	- 471.26 .00
11/26/2024	Sold 515.66 Units Of First Am Govt Ob Fd Cl X Trade Date 11/26/24 31846V336	- 515.660	.00	515.66	- 515.66	.00	- 515.66 .00
11/29/2024	Sold 465.12 Units Of First Am Govt Ob Fd Cl X Trade Date 11/29/24 31846V336	- 465.120	.00	465.12	- 465.12	.00	- 465.12 .00
12/19/2024	Short-Term Capital Gain Div First Am Govt Ob Fd Cl X Stcg Payable 12/19/24 31846V336	.000	.00	.33	.00	.33	.00
12/26/2024	Sold 356.87 Units Of First Am Govt Ob Fd Cl X Trade Date 12/26/24 31846V336	- 356.870	.00	356.87	- 356.87	.00	- 356.87 .00





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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION FA	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/31/2024	Sold 477.22 Units Of First Am Govt Ob Fd Cl X Trade Date 12/31/24 31846V336	- 477.220	.00	477.22	- 477.22	.00	- 477.22 .00
01/27/2025	Sold 519.94 Units Of First Am Govt Ob Fd Cl X Trade Date 1/27/25 31846V336	- 519.940	.00	519.94	- 519.94	.00	- 519.94 .00
01/31/2025	Sold 467.64 Units Of First Am Govt Ob Fd Cl X Trade Date 1/31/25 31846V336	- 467.640	.00	467.64	- 467.64	.00	- 467.64 .00
02/26/2025	Sold 527.73 Units Of First Am Govt Ob Fd Cl X Trade Date 2/26/25 31846V336	- 527.730	.00	527.73	- 527.73	.00	- 527.73 .00
02/28/2025	Sold 475.34 Units Of First Am Govt Ob Fd Cl X Trade Date 2/28/25 31846V336	- 475.340	.00	475.34	- 475.34	.00	- 475.34 .00
03/06/2025	Sold 66,264.95 Units Of First Am Govt Ob Fd Cl X Trade Date 3/6/25 31846V336	- 66,264.950	.00	66,264.95	- 66,264.95	.00	- 66,264.95 .00
03/26/2025	Sold 527.71 Units Of First Am Govt Ob Fd Cl X Trade Date 3/26/25 31846V336	- 527.710	.00	527.71	- 527.71	.00	- 527.71 .00



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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION FA	SHARES/ ACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
03/31/2025	Sold 475.23 Units Of First Am Govt Ob Fd Cl X Trade Date 3/31/25 31846V336	- 475.230	.00	475.23	- 475.23	.00	- 475.23 .00
04/25/2025	Sold 514.8 Units Of First Am Govt Ob Fd CI X Trade Date 4/25/25 31846V336	- 514.800	.00	514.80	- 514.80	.00	- 514.80 .00
04/30/2025	Sold 464.47 Units Of First Am Govt Ob Fd CI X Trade Date 4/30/25 31846V336	- 464.470	.00	464.47	- 464.47	.00	- 464.47 .00
05/07/2025	Sold 9,110.99 Units Of First Am Govt Ob Fd CI X Trade Date 5/7/25 31846V336	- 9,110.990	.00	9,110.99	- 9,110.99	.00	- 9,110.99 .00
05/27/2025	Sold 514.97 Units Of First Am Govt Ob Fd CI X Trade Date 5/27/25 31846V336	- 514.970	.00	514.97	- 514.97	.00	- 514.97 .00
05/29/2025	Sold 464.46 Units Of First Am Govt Ob Fd CI X Trade Date 5/29/25 31846V336	- 464.460	.00	464.46	- 464.46	.00	- 464.46 .00
06/26/2025	Sold 528.59 Units Of First Am Govt Ob Fd Cl X Trade Date 6/26/25 31846V336	- 528.590	.00	528.59	- 528.59	.00	- 528.59 .00



Page 54 of 65 Period from July 1, 2024 to June 30, 2025

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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
06/26/2025	Sold 476.62 Units Of First Am Govt Ob Fo Trade Date 6/26/25 31846V336	- 476.620 d Cl X	.00	476.62	- 476.62	.00	- 476.62 .00
Total First A	Am Govt Ob Fd	- 144,294.450	.00	144,294.78	- 144,294.45	.33	- 144,294.45 .00
Total Cash Equivalents		- 144,294.450	.00	144,294.78	- 144,294.45	.33	- 144,294.45 .00
Mutual Fun	ds-Equity						
03/04/2025	Sold 1,196.649 Shares O Cohen & Steers Inst Trade Date 3/4/25 1,196.649 Shares A 19247U106	tl Realty Shares	.00	60,000.00	- 58,443.34	1,556.66	- 59,077.41 922.59
Total Cohe Instl Realty		- 1,196.649	.00	60,000.00	- 58,443.34	1,556.66	- 59,077.41 922.59
09/16/2024	Sold 418.301 Shares Of Columbia Contrariar Trade Date 9/16/24 418.301 Shares At 3 19766M709		.00	16,000.00	- 11,082.10	4,917.90	- 15,732.30 267.70
12/10/2024	Capital Gains Distrib Columbia Contrariar 3.1304 USD/Share		.00 12/10/24 Cost	23,252.51	.00	23,252.51	.00 23,252.51



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	(continued)

DATE	DESCRIPTION FAC	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/10/2024	Receive ST Capital Gains Distribution C Columbia Contrarian Core F 0.0915 USD/Share On 7,42 ST Capital Gain Of 679.82 I 19766M709	Fund !8.061 Shares Due		679.82	.00	679.82	.00 679.82
05/06/2025	Sold 230.614 Shares Of Columbia Contrarian Core F Trade Date 5/6/25 230.614 Shares At 34.69 US 19766M709		.00	8,000.00	- 7,240.80	759.20	- 8,792.63 - 792.63
Total Colun Core Fund	nbia Contrarian	- 648.915	.00	47,932.33	- 18,322.90	29,609.43	- 24,524.93 23,407.40
10/25/2024	Sold 493.217 Shares Of Columbia Small Cap Growth Trade Date 10/25/24 493.217 Shares At 28.75 US 19765Y340		.00	14,180.00	- 13,573.33	606.67	- 13,573.33 606.67
Total Colum Growth Ins	nbia Small Cap t3	- 493.217	.00	14,180.00	- 13,573.33	606.67	- 13,573.33 606.67
09/16/2024	Sold 9.975 Shares Of Dodge Cox Stock Fund I Trade Date 9/16/24 9.975 Shares At 270.69 US 256219106	- 9.975 D	.00	2,700.00	- 1,973.88	726.12	- 2,562.08 137.92
10/25/2024	Sold 523.49 Shares Of Dodge Cox Stock Fund I Trade Date 10/25/24 523.49 Shares At 275.65 US 256219106	- 523.490 SD	.00	144,300.02	- 103,720.90	40,579.12	- 134,482.35 9,817.67





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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION FAC	SHARES/ E AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Total Dodge Fund I	e Cox Stock	- 533.465	.00	147,000.02	- 105,694.78	41,305.24	- 137,044.43 9,955.59
07/10/2024	Receive Lt Capital Gains Distribution Or Emerald Growth Institutional 1.2112 USD/Share On 4,649 Lt Capital Gain Of 5,631.82 U 317609253	.908 Shares Due		5,631.82	.00	5,631.82	.00 5,631.82
07/10/2024	Receive ST Capital Gains Distribution Or Emerald Growth Institutional 0.1088 USD/Share On 4,649 ST Capital Gain Of 506.05 U 317609253	.908 Shares Due		506.05	.00	506.05	.00 506.05
09/16/2024	Sold 961.908 Shares Of Emerald Growth Institutional Trade Date 9/16/24 961.908 Shares At 25.99 US 317609253	- 961.908 D	.00	25,000.00	- 22,255.89	2,744.11	- 25,923.42 - 923.42
10/25/2024	Sold 2,765.989 Shares Of Emerald Growth Institutional Trade Date 10/25/24 2,765.989 Shares At 27.05 L 317609253	- 2,765.989 JSD	.00	74,820.00	- 63,997.34	10,822.66	- 74,543.40 276.60
10/28/2024	Sold 409.307 Shares Of Emerald Growth Institutional Trade Date 10/28/24 409.307 Shares At 27.29 US 317609253	- 409.307 D	.00	11,170.00	- 9,470.23	1,699.77	- 11,030.83 139.17



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/18/2024				713.54	.00	713.54	.00 713.54
Total Emera		- 4,137.204	.00	117,841.41	- 95,723.46	22,117.95	- 111,497.65 6,343.76
05/06/2025	Sold 369.004 Shares Of Fidelity Internationa Trade Date 5/6/25 369.004 Shares At 315911727	al Index Fund	.00	20,000.00	- 18,376.53	1,623.47	- 18,420.12 1,579.88
Total Fideli	ty al Index Fund	- 369.004	.00	20,000.00	- 18,376.53	1,623.47	- 18,420.12 1,579.88
12/12/2024	Capital Gains Distri Goldman Sachs Go 0.8695 USD/Share	.000 bution On gg Ptnrs Intl Opps In On 2,111.159 Shares Due I,835.65 USD On Federal	.00 e 12/13/24 Cost	1,835.65	.00	1,835.65	.00 1,835.65
05/06/2025	Sold 322.284 Shares Of Goldman Sachs Go Trade Date 5/6/25 322.284 Shares At 38147N293	g Ptnrs Intl Opps In	.00	7,000.00	- 7,335.32	- 335.32	- 7,327.81 - 327.81
Total Goldr Ptnrs Intl O	nan Sachs Gqg	- 322.284	.00	8,835.65	- 7,335.32	1,500.33	- 7,327.81 1,507.84





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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
09/16/2024	Sold 48.931 Shares Of Harbor Capital Appro Trade Date 9/16/24 48.931 Shares At 11 411512528		.00	5,700.00	- 3,879.14	1,820.86	- 5,736.67 - 36.67
10/25/2024	Sold 940.196 Shares Of Harbor Capital Appr Trade Date 10/25/24 940.196 Shares At 1 411512528	4	.00	113,942.35	- 74,536.62	39,405.73	- 110,228.58 3,713.77
Total Harbo		- 989.127	.00	119,642.35	- 78,415.76	41,226.59	- 115,965.25 3,677.10
10/09/2024	Sold 3,892.58 Shares Of Hartford Schroders I Trade Date 10/9/24 3,892.58 Shares At 41665X859	Emerging Markets	.00	70,300.00	- 62,136.47	8,163.53	- 66,368.49 3,931.51
05/06/2025	Sold 681.431 Shares Of Hartford Schroders I Trade Date 5/6/25 681.431 Shares At 1 41665X859		.00	12,000.00	- 11,244.07	755.93	- 11,690.95 309.05
Total Hartfo	ord Schroders Markets	- 4,574.011	.00	82,300.00	- 73,380.54	8,919.46	- 78,059.44 4,240.56



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## **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
09/16/2024	Sold 67 Shares Of Ishares Russell Mid Trade Date 9/16/24 Sold Through Bofd S Paid 0.67 USD Brok Paid 0.16 USD Misc Swift External Ref#: 67 Shares At 86.52 U	Securities, Inc. erage Fee1 Djcasc3Lafaxmaaa	.67	5,796.01	- 4,193.25	1,602.76	- 5,432.36 363.65
10/25/2024	Sold 2,028 Shares Of Ishares Russell Mid Trade Date 10/25/24 Sold Through Goldm Paid 20.28 USD Bro Paid 5.01 USD Sec Swift External Ref#: 2,028 Shares At 88.3 464287499	t ' nan Sachs & Co. LLC lkerage Fee Djcatakvaa0xwqaa	20.28	180,000.27	- 126,924.01	53,076.26	- 164,430.24 15,570.03
Total Ishare Cap Etf	es Russell Mid	- 2,095.000	20.95	185,796.28	- 131,117.26	54,679.02	- 169,862.60 15,933.68
09/16/2024	Sold 167 Shares Of Ishares S P 500 Gro	- 167.000 owth Etf	1.67	15,497.17	- 10,044.33	5,452.84	- 15,454.18 42.99

Trade Date 9/16/24
Sold Through BofA Securities, Inc.
Paid 1.67 USD Brokerage
Paid 0.43 USD Misc Fee1
Swift External Ref#: Djcasc42Aeyxmaaa
167 Shares At 92.81 USD

464287309



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
10/25/2024	Shares Of Ishares S P 500 Gr Trade Date 10/25/2 Sold Through BofA Paid 10.26 USD Br Paid 2.80 USD Mis	.4 Securities, Inc. okerage c Fee1 : Djcatadqae0xwqaa	10.26	100,781.28	- 61,709.51	39,071.77	- 94,946.04 5,835.24
Total Ishare Growth Etf	es S P 500	- 1,193.000	11.93	116,278.45	- 71,753.84	44,524.61	- 110,400.22 5,878.23
09/16/2024	Shares Of Ishares S P 500 Va Trade Date 9/16/24 Sold Through BofA Paid 0.28 USD Bro Paid 0.15 USD Mis	Securities, Inc. kerage c Fee1 : Djcasc63Adixmaaa	.28	5,466.57	- 3,759.58	1,706.99	- 5,096.28 370.29
10/25/2024	Paid 3.53 USD Bro Paid 1.94 USD Mis	.4 man Sachs & Co. LLC kerage c Fee1 : Djcatayaaiqxwqaa	3.53	69,729.68	- 47,397.60	22,332.08	- 64,249.53 5,480.15
Total Ishare Value Etf	es S P 500	- 381.000	3.81	75,196.25	- 51,157.18	24,039.07	- 69,345.81 5,850.44



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DATE	DESCRIPTION F	SHARES/ ACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/20/2024	Receive Lt Capital Gains Distribution Lazard CI List Infrastr Ins 0.1474 USD/Share On 2, Lt Capital Gain Of 429.56 52106N459	t 913.294 Shares Due		429.56	.00	429.56	.00 429.56
05/06/2025	Sold 230.017 Shares Of Lazard CI List Infrastr Ins Trade Date 5/6/25 230.017 Shares At 17.39 52106N459		.00	4,000.00	- 3,825.31	174.69	- 3,825.31 174.69
Total Lazar		- 230.017	.00	4,429.56	- 3,825.31	604.25	- 3,825.31 604.25
12/17/2024	Receive Lt Capital Gains Distribution Mfs International Growth 1.9019 USD/Share On 1, Lt Capital Gain Of 2,305.5 552746356	R6 212.454 Shares Due		2,305.96	.00	2,305.96	.00 2,305.96
12/17/2024	Receive ST Capital Gains Distribution Mfs International Growth 0.0236 USD/Share On 1, ST Capital Gain Of 28.66 552746356	R6 212.454 Shares Due	.00 e 12/18/24 est	28.66	.00	28.66	.00 28.66
05/06/2025	Sold 131.32 Shares Of Mfs International Growth Trade Date 5/6/25 131.32 Shares At 45.69 U 552746356		.00	6,000.00	- 4,639.42	1,360.58	- 5,617.20 382.80
Total Mfs In Growth R6	nternational	- 131.320	.00	8,334.62	- 4,639.42	3,695.20	- 5,617.20 2,717.42



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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/24/2024	Sold 3,139.256 Shares C Natixis Vaughan Ne Trade Date 12/24/24 3,139.256 Shares A 63873P841	elson Select N 4	.00	70,696.05	- 68,510.00	2,186.05	- 68,510.00 2,186.05
Total Natixi Nelson Sele		- 3,139.256	.00	70,696.05	- 68,510.00	2,186.05	- 68,510.00 2,186.05
12/05/2024	Receive Lt Capital Gains Distrik Putnam Core Equity 1.495 USD/Share O Lt Capital Gain Of 4 74676P839		.00 2/5/24 Cost	4,210.34	.00	4,210.34	.00 4,210.34
12/05/2024	Receive ST Capital Gains Distrik Putnam Core Equity 0.119 USD/Share O ST Capital Gain Of 3 74676P839	.000 pution On / Fund Y In 2,816.282 Shares Due 1 335.14 USD On Federal C	.00 2/5/24 ost	335.14	.00	335.14	.00 335.14
Total Putna Fund Y	m Core Equity	.000	.00	4,545.48	.00	4,545.48	.00 4,545.48
05/06/2025	Sold 1,213 Shares Of Schwab U S Large Trade Date 5/6/25 Sold Through Barcla Paid 24.26 USD Bro Paid 0.75 USD Miso Swift External Ref#: 1,213 Shares At 22. 808524201	ays Capital Inc. okerage c Fee1 Dicawyfeaawypgaa	24.26	26,880.30	- 27,693.32	- 813.02	- 27,693.32 - 813.02
Total Schwa	ab U S Large	- 1,213.000	24.26	26,880.30	- 27,693.32	- 813.02	- 27,693.32 - 813.02



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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
10/25/2024	Sold 960.457 Shares Of Undiscovered Mgrs Trade Date 10/25/24 960.457 Shares At 8 904504479	1	.00	84,040.00	- 68,921.51	15,118.49	- 78,142.78 5,897.22
12/12/2024	Capital Gains Distrib Undiscovered Mgrs 1.5463 USD/Share (	.000 oution On Behavioral Value On 462.06 Shares Due 12/ 14.49 USD On Federal Cos		714.49	.00	714.49	.00 714.49
12/12/2024	Capital Gains Distrib Undiscovered Mgrs 0.7733 USD/Share (	.000 oution On Behavioral Value On 462.06 Shares Due 12/ 357.30 USD On Federal Co		357.30	.00	357.30	.00 357.30
Total Undis Behavioral	scovered Mgrs Value	- 960.457	.00	85,111.79	- 68,921.51	16,190.28	- 78,142.78 6,969.01
09/16/2024	3,371.816 Shares O	Income Adm Shs#593	.00	361,964.45	- 268,714.94	93,249.51	- 354,344.14 7,620.31
Total Vangu Income Adu	uard Growth & m Shs#593	- 3,371.816	.00	361,964.45	- 268,714.94	93,249.51	- 354,344.14 7,620.31
Total Mutua	al Funds-Equity	- 25,978.742	60.95	1,556,964.99	- 1,165,598.74	391,366.25	- 1,453,231.75 103,733.24

**Mutual Funds-Fixed Income** 



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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
04/01/2025	Sold 2,371.542 Shares Of Dodge Cox Income Trade Date 4/1/25 2,371.542 Shares At 256210105		.00	30,000.00	- 29,908.74	91.26	- 29,389.03 610.97
Total Dodge	e Cox Income	- 2,371.542	.00	30,000.00	- 29,908.74	91.26	- 29,389.03 610.97
03/05/2025	Sold 332.226 Shares Of Pgim Total Return B Trade Date 3/5/25 332.226 Shares At 1 74440B884		.00	4,000.00	- 4,419.41	- 419.41	- 3,937.98 62.02
04/01/2025	Sold 2,485.501 Shares Of Pgim Total Return B Trade Date 4/1/25 2,485.501 Shares At 74440B884	ond CI R6	.00	30,000.00	- 33,050.86	- 3,050.86	- 29,463.11 536.89
Total Pgim Bond Cl R6	Total Return	- 2,817.727	.00	34,000.00	- 37,470.27	- 3,470.27	- 33,401.09 598.91
Total Mutua Income	al Funds-Fixed	- 5,189.269	.00	64,000.00	- 67,379.01	- 3,379.01	- 62,790.12 1,209.88
Total Sales Maturities	And	- 175,462.461	60.95	1,765,259.77	- 1,377,272.20	387,987.57	- 1,660,316.32 104,943.12



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## **SALES AND MATURITIES MESSAGES**

Realized gain/loss should not be used for tax purposes.



# PARS/MESA WATER DISTRICT 115 POST EMPLOYMENT BENEFIT TRUST - PENSION

This statement is for the period from July 1, 2024 to June 30, 2025

Questions?

If you have any questions regarding your account or this statement, please contact your Account Manager.

U.S. Bank National Association hereby certifies that the attached statement, furnished pursuant to 29 CFR 2520.103-5(c), is complete and accurate. However, assets marked with \*\*\* are excluded from that certification.





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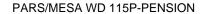
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MARKET AND COST RECONCILIATION		
	06/30/2025 MARKET	06/30/2025 BOOK VALUE
Beginning Market And Cost	14,630,924.75	12,733,446.38
Benefit Activity		
Benefits Payments	- 105,170.42	- 105,170.42
Total Benefit Activity	- 105,170.42	- 105,170.42
Investment Activity		
Interest Dividends Realized Gain/Loss	25,097.47 306,401.97 2,297,452.65	25,097.47 306,401.97 2,297,452.65
Change In Unrealized Gain/Loss Assets Received Or Delivered Adjustment Total Adj Change In Unrealized Gain/Loss	- 924,610.55 	00. 00. 00.
Net Accrued Income (Current-Prior) Other Earnings	- 1,197.15 23.62	- 1,197.15 23.62
Total Investment Activity	1,703,168.02	2,627,778.56
Plan Expenses		
Administrative Expenses* Trust Fees	- 33,682.77 - 37,157.35	- 33,682.77 - 37,157.35
Total Plan Expenses	- 70,840.12	- 70,840.12
Other Activity		
Free Receipts Miscellaneous Disbursements Free Deliveries	612,559.87 - 1,156,874.62 - 612,559.88	604,308.25 - 1,156,874.62 - 604,308.25
Total Other Activity	- 1,156,874.63	- 1,156,874.62
Net Change In Market And Cost	370,282.85	1,294,893.40
Ending Market And Cost	15,001,207.60	14,028,339.78





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## MARKET AND COST RECONCILIATION MESSAGES

\* Includes Professional Fees, Contract Administrator Fees and Investment Advisory Fees



Page 5 of 71 Period from July 1, 2024 to June 30, 2025

## **CASH RECONCILIATION**

Beginning Cash	14,368.16
Benefit Activity	
Benefits Payments	- 105,170.42
Total Benefit Activity	- 105,170.42
Investment Activity	
Interest Dividends Cash Equivalent Purchases Mutual Fund Purchases Cash Equivalent Sales Mutual Fund Sales Other Earnings	25,097.47 306,401.97 - 2,113,344.18 - 10,057,579.22 2,322,483.61 10,838,261.87 23.62
Total Investment Activity	1,321,345.14
Plan Expenses	
Administrative Expenses* Trust Fees	- 33,682.77 - 37,157.35
Total Plan Expenses	- 70,840.12
Other Activity	
Miscellaneous Disbursements	- 1,156,874.62
Total Other Activity	- 1,156,874.62
Net Change In Cash	- 11,540.02
Ending Cash	2,828.14





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## **CASH RECONCILIATION MESSAGES**

\* Includes Professional Fees, Contract Administrator Fees and Investment Advisory Fees



Page 7 of 71 Period from July 1, 2024 to June 30, 2025

## **UNREALIZED GAIN/LOSS SUMMARY**

Current Market Value 14,999,848.86

Less Adjusted Prior Market Value - 14,308,206.15

Unrealized Gain/Loss 691,642.71

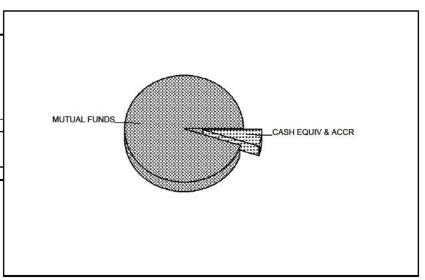


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### **ASSET SUMMARY**

ASSETS	06/30/2025 MARKET	06/30/2025 BOOK VALUE I	% OF
Cash And Equivalents	392,593.01	392,593.01	2.62
Mutual Funds-Equity	10,975,303.32	9,965,808.89	73.16
Mutual Funds-Fixed Income	3,631,952.53	3,668,579.14	24.21
Total Assets	14,999,848.86	14,026,981.04	99.99
Accrued Income	1,358.74	1,358.74	0.01
Grand Total	15,001,207.60	14,028,339.78	100.00

Estimated Annual Income 326,081.54



## **ASSET SUMMARY MESSAGES**

Estimated Annual Income is an estimate provided for informational purposes only and should not be relied on for making investment, trading, or tax decisions. The estimates may not represent the actual value earned by your investments and they provide no guarantee of what your investments may earn in the future.



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ASSET DETAIL						
DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
Cash And Equivale	ents					
Money Markets						
First Am Govt Ob Fd Cl X 31846V336 Asset M	389,764.870 inor Code 1	389,764.87 1.0000	389,764.87	.00 .00	389,764.87 .00	1,358.74 4.26
Total Money Markets	389,764.870	389,764.87	389,764.87	.00 .00	389,764.87 .00	1,358.74 4.25
Cash						
Cash		2,828.14	2,828.14		2,828.14	
Total Cash	.000	2,828.14	2,828.14	.00 .00	2,828.14 .00	.00. 0.00
Total Cash And Equivalents	389,764.870	392,593.01	392,593.01	.00 .00	392,593.01 .00	1,358.74 4.22
<b>Mutual Funds</b>						
Mutual Funds-Equity						
Cohen & Steers Instl Realty Sh 19247U106 Asset M		549,135.09 49.2700	544,403.45	4,731.64 - 5,313.16	550,235.42 - 1,100.33	.00 3.04
Columbia Small Cap Growth Ins 19765Y340 Asset M		88,524.13 30.2800	80,455.22	8,068.91 8,068.91	80,455.22 8,068.91	.00 0.00
Columbia Contrarian Core Fund 19766M709 Asset M		1,647,576.78 38.8000	1,346,732.37	300,844.41 - 11,925.73	1,615,288.51 32,288.27	.00 0.65





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## **ASSET DETAIL (continued)**

DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
Dodge Cox Stock Fund I 256219106 Asset Minor C	.000 code 98	.00 270.9200	.00	.00 - 186,967.69	.00 .00	.00 0.00
Fidelity International Index Fund 315911727 Asset Minor C	14,543.196 Code 98	833,761.43 57.3300	724,195.67	109,565.76 107,466.14	725,915.77 107,845.66	.00 2.71
Emerald Growth Institutional 317609253 Asset Minor C	3,072.328 Code 98	83,444.43 27.1600	70,869.75	12,574.68 - 96,584.09	82,799.24 645.19	.00 2.49
Goldman Sachs Gqg Ptnrs Intl Opps R6 38147N269 Asset Minor C	13,590.678 Code 98	307,828.86 22.6500	309,201.16	- 1,372.30 12,435.22	296,276.78 11,552.08	.00 2.00
Goldman Sachs Gqg Ptnrs Intl Opps In 38147N293 Asset Minor C	.000 Code 98	.00 22.6600	.00	.00 - 13,425.87	.00 .00	.00 0.00
Harbor Capital Appreciaton CI R 411512528 Asset Minor C	.000 Code 98	.00 122.7800	.00	.00 - 195,800.78	.00 .00	.00 0.00
Hartford Schroders Emerging Marke 41665X859 Asset Minor C	32,798.354 ets Code 98	623,496.71 19.0100	552,273.60	71,223.11 45,509.38	562,968.50 60,528.21	.00 1.17
Ishares S P 500 Growth Etf 464287309 Asset Minor C	.000 Code 94	.00 110.1000	.00	.00 - 202,480.07	.00 .00	.00 0.00
Ishares S P 500 Value Etf 464287408 Asset Minor C	.000 Code 94	.00 195.4200	.00	.00 - 114,445.98	.00 .00	.00 0.00
Ishares Russell Mid Cap Etf 464287499 Asset Minor C	.000 Code 94	.00 91.9700	.00	.00 - 248,021.60	.00 .00	.00 0.00



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# **ASSET DETAIL (continued)**

DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
Lazard Cl List Infrastr Inst 52106N459 Asset Minor	15,586.482 r Code 98	279,933.22 17.9600	259,314.29	20,618.93 20,618.93	259,314.29 20,618.93	.00 2.76
Mfs International Growth R6 552746356 Asset Minor	6,483.368 Code 98	309,840.16 47.7900	237,019.88	72,820.28 22,216.67	279,273.97 30,566.19	.00 1.47
Nyli Cbre Global Infrastructure 56064L280 Asset Minor	19,561.336 Code 98	279,140.26 14.2700	255,835.70	23,304.56 1,245.42	276,232.39 2,907.87	.00 2.14
Nyli Cbre Global Infrastructure Fd I 56064L298 Asset Minor	.000 · Code 98	.00 14.2700	.00	.00 28,548.81	.00 .00	.00 0.00
Putnam Core Equity Fund Y 74676P839 Asset Minor	15,595.467 r Code 98	704,603.20 45.1800	677,038.20	27,565.00 27,565.00	677,038.20 27,565.00	.00 0.70
Schwab U S Large Cap Etf 808524201 Asset Minor	206,048.000 Code 94	5,035,813.12 24.4400	4,704,155.35	331,657.77 331,657.77	4,704,155.35 331,657.77	.00 1.17
Undiscovered Mgrs Behavioral Value 904504479 Asset Minor	2,827.986 Code 98	232,205.93 82.1100	204,314.25	27,891.68 - 64,464.93	230,099.02 2,106.91	.00 2.02
Vanguard Growth & Income Adm Si 921913208 Asset Minor		.00 108.2300	.00	.00 - 479,296.21	.00 .00	.00 0.00
Total Mutual Funds-Equity  Mutual Funds-Fixed Income	386,639.457	10,975,303.32	9,965,808.89	1,009,494.43 - 1,013,393.86	10,340,052.66 635,250.66	.00 1.38
Baird Aggregate Bond Fd Instl 057071854 Asset Minor	100,195.428	986,924.97 9.8500	968,665.34	18,259.63 15,761.12	970,994.16 15,930.81	.00 4.06





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# **ASSET DETAIL (continued)**

DESCRIPTION	SHARES/ FACE AMOUNT	MARKET PRICE/UNIT	BOOK VALUE	UNREALIZED GAIN (LOSS) SINCE INCEPTION/ CURRENT PERIOD	ADJ PRIOR MARKET / ADJ PRIOR MARKET UNREALIZED GAIN/LOSS	ENDING ACCRUAL YIELD ON MARKET
	17102711100111	111102/01111	20011 171202	OUTRICITE TO THE PERSON OF THE	0.1112/12/2000	
Dodge Cox Income 256210105 Asset Minor	45,822.648 Code 99	579,198.27 12.6400	578,408.22	790.05 16,022.75	568,032.83 11,165.44	.00 4.22
Ishares Core U.S. Aggregate Bond Etf 464287226 Asset Minor	8,992.000 Code 95	892,006.40 99.2000	876,690.03	15,316.37 16,629.77	875,443.58 16,562.82	.00 3.81
Nyli MacKay High Yield Corp Bd Fd R6 56063N881 Asset Minor	33,453.728 Code 99	174,293.92 5.2100	172,045.92	2,248.00 2,233.60	172,060.32 2,233.60	.00 6.24
Pgim Total Return Bond Cl R6 74440B884 Asset Minor	56,136.755 Code 99	675,886.53 12.0400	749,148.65	- 73,262.12 38,114.62	665,408.61 10,477.92	.00 4.73
Voya Intermediate Bond Fund 92913L569 Asset Minor		323,642.44 8.7900	323,620.98	21.46 21.46	323,620.98 21.46	.00 4.77
Total Mutual Funds-Fixed Income	281,419.949	3,631,952.53	3,668,579.14	- 36,626.61 88,783.32	3,575,560.48 56,392.05	.00 4.31
Total Mutual Funds	668,059.406	14,607,255.85	13,634,388.03	972,867.82 - 924,610.54	13,915,613.14 691,642.71	.00 2.11
Total Assets	1,057,824.276	14,999,848.86	14,026,981.04	972,867.82 - 924,610.54	14,308,206.15 691,642.71	1,358.74 2.17
Accrued Income	.000	1,358.74	1,358.74			
Grand Total	1,057,824.276	15,001,207.60	14,028,339.78			





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#### **ASSET DETAIL MESSAGES**

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.

Yield on Market and Accrued Income are estimates provided for informational purposes only and should not be relied on for making investment, trading, or tax decisions. The estimates may not represent the actual value earned by your investments and they provide no guarantee of what your investments may earn in the future.

The asset categories used in this statement may be general in nature. For example, assets listed under the "Mutual Funds" category may include open-end investment companies registered under the Investment Company Act of 1940 (which are commonly known as "mutual funds") but may also include closed-end investment companies, unit investment trusts, common trust funds, collective trust funds or other investments that are registered with (or not subject to registration with) the Securities and Exchange Commission.



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INCOME ACCRU	JAL DETAIL							
SHARES/ FACE AMOUNT	DESCRIPTION	EX DATE		ANN RATE	BEGINNING ACCRUAL	INCOME EARNED	INCOME RECEIVED	ENDING ACCRUAL
Cash And Equivalents								
389,764.870	First Am Govt Ob Fd Cl X 31846V336		07/01/25	0.04	2,555.89	23,900.32	25,097.47	1,358.74
Total Cash And Equiva	alents				2,555.89	23,900.32	25,097.47	1,358.74
Mutual Funds-Equity								
11,145.425	Cohen & Steers Instl Realty Share 19247U106	es 06/30/25	06/30/25	1.50	.00	19,440.26	19,440.26	.00
42,463.319	Columbia Contrarian Core Fund 19766M709	12/10/24	12/10/24	0.25	.00	11,256.57	11,256.57	.00
.000	Dodge Cox Stock Fund I 256219106	06/25/25	06/26/25	3.93	.00	2,949.02	2,949.02	.00
14,543.196	Fidelity International Index Fund 315911727	12/20/24	12/23/24	1.56	.00	22,255.83	22,255.83	.00
3,072.328	Emerald Growth Institutional 317609253	12/18/24	12/19/24	0.68	.00	8,934.98	8,934.98	.00
.000	Goldman Sachs Gqg Ptnrs Intl Op 38147N293	ps In 12/19/24	12/20/24	0.45	.00	5,929.97	5,929.97	.00
32,798.354	Hartford Schroders Emerging Mar 41665X859	kets 12/27/24	12/30/24	0.22	.00	5,359.67	5,359.67	.00
.000	Ishares S P 500 Growth Etf 464287309	06/16/25	06/20/25	0.51	.00	892.24	892.24	.00
.000	Ishares S P 500 Value Etf 464287408	06/16/25	06/20/25	3.76	.00	2,402.73	2,402.73	.00
.000	Ishares Russell Mid Cap Etf 464287499	06/16/25	06/20/25	1.22	.00	4,544.51	4,544.51	.00
15,586.482	Lazard Cl List Infrastr Inst 52106N459	06/20/25	06/23/25	0.50	.00	8,427.42	8,427.42	.00



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INCOME ACCRU	JAL DETAIL (continued)							
SHARES/ FACE AMOUNT	DESCRIPTION	EX DATE	PAY DATE	ANN RATE	BEGINNING ACCRUAL	INCOME EARNED	INCOME RECEIVED	ENDING ACCRUAL
6,483.368	Mfs International Growth R6 552746356	12/17/24	12/18/24	0.70	.00	4,831.02	4,831.02	.00
19,561.336	Nyli Cbre Global Infrastructure 56064L280	06/30/25	06/30/25	0.31	.00	2,504.65	2,504.65	.00
.000	Nyli Cbre Global Infrastructure Fd 56064L298	l 06/30/25	06/30/25	0.30	.00	3,527.08	3,527.08	.00
15,595.467	Putnam Core Equity Fund Y 74676P839	12/05/24	12/09/24	0.32	.00	5,316.69	5,316.69	.00
206,048.000	Schwab U S Large Cap Etf 808524201	06/25/25	06/30/25	0.29	.00	52,067.30	52,067.30	.00
2,827.986	Undiscovered Mgrs Behavioral Va 904504479	ue 12/19/24	12/20/24	1.66	.00	4,597.15	4,597.15	.00
Total Mutual Funds-Eq	uity				.00	165,237.09	165,237.09	.00
Mutual Funds-Fixed In	come							
100,195.428	Baird Aggregate Bond Fd Instl 057071854	06/24/25	06/25/25	0.40	.00	35,268.33	35,268.33	.00
45,822.648	Dodge Cox Income 256210105	06/25/25	06/26/25	0.53	.00	31,349.55	31,349.55	.00
8,992.000	Ishares Core U.S. Aggregate Bond 464287226	l Etf 06/02/25	06/05/25	3.78	.00	24,121.34	24,121.34	.00
33,453.728	Nyli MacKay High Yield Corp Bd F 56063N881	d R6 06/30/25	06/30/25	0.33	.00	10,516.73	10,516.73	.00
56,136.755	Pgim Total Return Bond Cl R6 74440B884	12/22/22	06/30/25	0.57	.00	36,287.95	36,287.95	.00
36,819.390	Voya Intermediate Bond Fund Clas 92913L569	ss R6 06/30/25	06/30/25	0.42	.00	3,620.98	3,620.98	.00
Total Mutual Funds-Fix	ked Income				.00	141,164.88	141,164.88	.00



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	UAL DETAIL (continued	)						
SHARES/ FACE AMOUNT	DESCRIPTION	EX DATE	PAY DATE	ANN RATE	BEGINNING ACCRUAL	INCOME EARNED	INCOME RECEIVED	ENDING ACCRUAL
Grand Total					2.555.89	330.302.29	331.499.44	1.358.74



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DATE	DESCRIPTION	CASH	BOOK VALUE	MARKET
Benefit Paym	nents			
Transfer Non	-Periodic Payment			
06/24/2025	Paid To Calpers Addenda 3322577952_100000017937306_664.50 Calpers Payment Per Directive Dated 6/20/25	- 664.50		
06/24/2025	Paid To Calpers Addenda 3322577952_100000017937295_104,505.92 Calpers Payment Per Directive Dated 6/20/25	- 104,505.92		
Total Transfe	r Non-Periodic Payment	- 105,170.42		
Total Benefit	Payments	- 105,170.42		
Total Benefit	Activity	- 105,170.42		



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INVEST	IENT ACTIVITY	
DATE	DESCRIPTION	CASH
Interest		
First Am Gov 31846V336	t Ob Fd Cl X	
07/01/2024	Interest From 6/1/24 To 6/30/24	2,555.89
08/01/2024	Interest From 7/1/24 To 7/31/24	2,843.18
09/03/2024	Interest From 8/1/24 To 8/31/24	2,935.15
10/01/2024	Interest From 9/1/24 To 9/30/24	2,302.63
11/01/2024	Interest From 10/1/24 To 10/31/24	1,705.92
12/02/2024	Interest From 11/1/24 To 11/30/24	1,596.23
01/02/2025	Interest From 12/1/24 To 12/31/24	2,080.26
02/03/2025	Interest From 1/1/25 To 1/31/25	2,364.87
03/03/2025	Interest From 2/1/25 To 2/28/25	2,127.41
04/01/2025	Interest From 3/1/25 To 3/31/25	1,649.46
05/01/2025	Interest From 4/1/25 To 4/30/25	1,495.76
06/02/2025	Interest From 5/1/25 To 5/31/25	1,440.71
Total First Ar	n Govt Ob Fd Cl X	25,097.47
Total Interest		25,097.47
Dividends		
Baird Aggreg 057071854	ate Bond Fd Instl	
07/25/2024	0.031704 USD/Share On 82,640.657 Shares Due 7/26/24 Dividend Payable 07/26/24	2,620.00



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INVEST	IENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
08/26/2024	0.030908 USD/Share On 82,909.927 Shares Due 8/27/24 Dividend Payable 08/27/24	2,562.59
09/24/2024	0.031888 USD/Share On 83,165.93 Shares Due 9/25/24 Dividend Payable 09/25/24	2,652.01
10/25/2024	0.032536 USD/Share On 83,428.505 Shares Due 10/28/24 Dividend Payable 10/28/24	2,714.45
11/27/2024	0.033723 USD/Share On 85,584.922 Shares Due 11/29/24 Dividend Payable 11/29/24	2,886.19
12/27/2024	0.050821 USD/Share On 85,878.532 Shares Due 12/30/24 Dividend Payable 12/30/24	4,364.46
01/28/2025	0.028925 USD/Share On 86,332.218 Shares Due 1/29/25 Dividend Payable 01/29/25	2,497.16
02/26/2025	0.030468 USD/Share On 86,589.923 Shares Due 2/27/25 Dividend Payable 02/27/25	2,638.19
03/27/2025	0.033237 USD/Share On 85,330.537 Shares Due 3/28/25 Dividend Payable 03/28/25	2,836.12
04/25/2025	0.030803 USD/Share On 93,743.248 Shares Due 4/28/25 Dividend Payable 04/28/25	2,887.60
05/27/2025	0.031567 USD/Share On 104,910.299 Shares Due 5/28/25 Dividend Payable 05/28/25	3,311.75
06/24/2025	0.033025 USD/Share On 99,859.26 Shares Due 6/25/25 Dividend Payable 06/25/25	3,297.81
Total Baird A	ggregate Bond Fd Instl	35,268.33
-	ers Instl Realty Shares	
09/30/2024	0.317 USD/Share On 10,713.489 Shares Due 9/30/24 Dividend Payable 09/30/24	3,396.18
12/04/2024	0.381 USD/Share On 18,749.675 Shares Due 12/4/24 Dividend Payable 12/04/24	7,143.63



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INVEST	MENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
03/31/2025	0.333 USD/Share On 11,310.148 Shares Due 3/31/25 Dividend Payable 03/31/25	3,766.28
06/30/2025	0.465 USD/Share On 11,041.22 Shares Due 6/30/25 Dividend Payable 06/30/25	5,134.17
Total Cohen	& Steers Instl Realty Shares	19,440.26
Columbia Co 19766M709	ntrarian Core Fund	
12/11/2024	0.25287 USD/Share On 44,515.226 Shares Due 12/10/24 Div&st/Lt Cap Gain Payable 12/10/24	11,256.57
Dodge Cox Ir 256210105	ncome	
09/26/2024	0.132 USD/Share On 61,722.109 Shares Due 9/26/24 Dividend Payable 09/26/24	8,147.32
12/19/2024	0.13 USD/Share On 63,934.47 Shares Due 12/19/24 Dividend Payable 12/19/24	8,311.48
03/27/2025	0.134 USD/Share On 63,934.47 Shares Due 3/27/25 Dividend Payable 03/27/25	8,567.22
06/26/2025	0.138 USD/Share On 45,822.648 Shares Due 6/26/25 Dividend Payable 06/26/25	6,323.53
Total Dodge	Cox Income	31,349.55
Dodge Cox S 256219106	tock Fund I	
09/26/2024	0.943 USD/Share On 3,127.276 Shares Due 9/26/24 Dividend Payable 09/26/24	2,949.02
Emerald Gro 317609253	wth Institutional	
07/12/2024	0.27394 USD/Share On 28,112.828 Shares Due 7/11/24 Div&st/Lt Cap Gain Payable 07/11/24	7,701.23



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INVESTI	MENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
12/20/2024	0.40157 USD/Share On 3,072.328 Shares Due 12/19/24 Div & Lt Cap Gain Payable 12/19/24	1,233.75
Total Emeral	d Growth Institutional	8,934.98
Fidelity Inter	national Index Fund	
12/20/2024	1.378 USD/Share On 16,150.818 Shares Due 12/23/24 Dividend Payable 12/23/24	22,255.83
Goldman Sad 38147N293	chs Gqg Ptnrs Intl Opps In	
12/19/2024	0.4475 USD/Share On 13,251.325 Shares Due 12/20/24 Dividend Payable 12/20/24	5,929.97
Hartford Sch 41665X859	roders Emerging Markets	
12/30/2024	0.221702 USD/Share On 24,175.1 Shares Due 12/30/24 Dividend Payable 12/30/24	5,359.67
Ishares Core 464287226	U.S. Aggregate Bond Etf	
07/05/2024	0.300883 USD/Share On 5,970 Shares Due 7/5/24	1,796.27
08/06/2024	0.30375 USD/Share On 5,970 Shares Due 8/6/24	1,813.39
09/06/2024	0.311936 USD/Share On 5,970 Shares Due 9/6/24	1,862.26
10/04/2024	0.307328 USD/Share On 5,970 Shares Due 10/4/24	1,834.75
11/06/2024	0.310262 USD/Share On 6,221 Shares Due 11/6/24	1,930.14
12/05/2024	0.311533 USD/Share On 6,221 Shares Due 12/5/24	1,938.05
12/23/2024	0.316274 USD/Share On 6,221 Shares Due 12/23/24	1,967.54
02/06/2025	0.322301 USD/Share On 6,221 Shares Due 2/6/25	2,005.03
03/06/2025	0.304188 USD/Share On 6,221 Shares Due 3/6/25	1,892.35



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INVESTM	IENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
04/04/2025	0.325202 USD/Share On 6,221 Shares Due 4/4/25	2,023.08
05/06/2025	0.321226 USD/Share On 6,221 Shares Due 5/6/25	1,998.35
06/05/2025	0.322969 USD/Share On 9,475 Shares Due 6/5/25	3,060.13
Total Ishares	Core U.S. Aggregate Bond Etf	24,121.34
Ishares Russ 464287499	ell Mid Cap Etf	
09/30/2024	0.373941 USD/Share On 12,153 Shares Due 9/30/24	4,544.51
Ishares S P 5 464287309	00 Growth Etf	
09/30/2024	0.145127 USD/Share On 6,148 Shares Due 9/30/24	892.24
Ishares S P 5 464287408	00 Value Etf	
09/30/2024	1.137655 USD/Share On 2,112 Shares Due 9/30/24	2,402.73
Lazard CI Lis 52106N459	t Infrastr Inst	
09/20/2024	0.18173 USD/Share On 16,806.723 Shares Due 9/23/24 Dividend Payable 09/23/24	3,054.29
12/20/2024	0.163012 USD/Share On 16,994.218 Shares Due 12/23/24 Div & Lt Cap Gain Payable 12/23/24	2,770.25
03/21/2025	0.04203 USD/Share On 17,336.595 Shares Due 3/24/25 Dividend Payable 03/24/25	728.66
06/20/2025	0.10783 USD/Share On 17,381.216 Shares Due 6/23/25 Dividend Payable 06/23/25	1,874.22
Total Lazard	CI List Infrastr Inst	8,427.42

Mfs International Growth R6 552746356



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INVEST	MENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
12/19/2024	0.70203 USD/Share On 6,881.497 Shares Due 12/18/24 Div&st/Lt Cap Gain Payable 12/18/24	4,831.02
Nyli Cbre Glo 56064L280	obal Infrastructure	
06/30/2025	0.1292 USD/Share On 19,385.817 Shares Due 6/30/25 Dividend Payable 06/30/25	2,504.65
Nyli Cbre Glo 56064L298	obal Infrastructure Fd I	
09/30/2024	0.0563 USD/Share On 20,705.794 Shares Due 9/30/24 Dividend Payable 09/30/24	1,165.74
12/23/2024	0.059036 USD/Share On 20,789.781 Shares Due 12/23/24 Dividend Payable 12/23/24	1,227.35
03/31/2025	0.0543 USD/Share On 20,883.759 Shares Due 3/31/25 Dividend Payable 03/31/25	1,133.99
Total Nyli Cb	re Global Infrastructure Fd I	3,527.08
Nyli MacKay 56063N881	High Yield Corp Bd Fd R6	
07/31/2024	Mainstay MacKay Hi Yld COR Bd Fd R6 0.0268 USD/Share On 31,428.714 Shares Due 7/31/24 Dividend Payable 07/31/24	842.29
08/30/2024	0.0268 USD/Share On 31,591.318 Shares Due 8/30/24 Dividend Payable 08/30/24	846.65
09/30/2024	0.0256 USD/Share On 31,753.511 Shares Due 9/30/24 Dividend Payable 09/30/24	812.89
10/31/2024	0.0266 USD/Share On 31,908.347 Shares Due 10/31/24 Dividend Payable 10/31/24	848.76
11/29/2024	0.0263 USD/Share On 32,071.57 Shares Due 11/29/24 Dividend Payable 11/29/24	843.48



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INVESTM	ENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
12/18/2024	0.02735 USD/Share On 32,232.847 Shares Due 12/18/24 Dividend Payable 12/18/24	881.57
01/31/2025	0.0279 USD/Share On 32,402.706 Shares Due 1/31/25 Dividend Payable 01/31/25	904.04
02/28/2025	0.0256 USD/Share On 32,575.894 Shares Due 2/28/25 Dividend Payable 02/28/25	833.94
03/31/2025	0.0278 USD/Share On 32,735.653 Shares Due 3/31/25 Dividend Payable 03/31/25	910.05
04/30/2025	0.0284 USD/Share On 32,912.019 Shares Due 4/30/25 Dividend Payable 04/30/25	934.70
05/30/2025	0.0284 USD/Share On 33,094.935 Shares Due 5/30/25 Dividend Payable 05/30/25	939.90
06/30/2025	0.0276 USD/Share On 33,277.44 Shares Due 6/30/25 Dividend Payable 06/30/25	918.46
Total Nyli Ma	:Kay High Yield Corp Bd Fd R6	
	Kay nigh field Corp bu ru ko	10,516.73
Pgim Total Re 74440B884	eturn Bond CI R6	10,516.73
		<b>10,516.73</b> 3,132.26
74440B884	eturn Bond CI R6	
<b>74440B884</b> 07/31/2024	eturn Bond CI R6  Dividend From 7/1/24 To 7/31/24	3,132.26
<b>74440B884</b> 07/31/2024 08/30/2024	Dividend From 7/1/24 To 7/31/24  Dividend From 8/1/24 To 8/30/24	3,132.26 3,072.15
74440B884 07/31/2024 08/30/2024 09/30/2024	Dividend From 7/1/24 To 7/31/24  Dividend From 8/1/24 To 8/30/24  Dividend From 9/1/24 To 9/30/24	3,132.26 3,072.15 3,105.44
74440B884 07/31/2024 08/30/2024 09/30/2024 10/31/2024	Dividend From 7/1/24 To 7/31/24  Dividend From 8/1/24 To 8/30/24  Dividend From 9/1/24 To 9/30/24  Dividend From 10/1/24 To 10/31/24	3,132.26 3,072.15 3,105.44 3,116.79
74440B884 07/31/2024 08/30/2024 09/30/2024 10/31/2024 11/29/2024	Dividend From 7/1/24 To 7/31/24  Dividend From 8/1/24 To 8/30/24  Dividend From 9/1/24 To 9/30/24  Dividend From 10/1/24 To 10/31/24  Dividend From 11/1/24 To 11/29/24	3,132.26 3,072.15 3,105.44 3,116.79 3,151.35
74440B884 07/31/2024 08/30/2024 09/30/2024 10/31/2024 11/29/2024 12/01/2024	Dividend From 7/1/24 To 7/31/24  Dividend From 8/1/24 To 8/30/24  Dividend From 9/1/24 To 9/30/24  Dividend From 10/1/24 To 10/31/24  Dividend From 11/1/24 To 11/29/24  Dividend From 12/1/24 To 12/31/24	3,132.26 3,072.15 3,105.44 3,116.79 3,151.35 3,240.90



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INVEST	IENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
04/30/2025	Dividend From 4/1/25 To 4/30/25	2,549.40
05/30/2025	Dividend From 5/1/25 To 5/31/25	2,787.05
06/30/2025	Dividend From 6/1/25 To 6/30/25	2,828.14
Total Pgim To	otal Return Bond Cl R6	36,287.95
Putnam Core 74676P839	Equity Fund Y	
12/09/2024	0.315 USD/Share On 16,878.391 Shares Due 12/5/24 Div&st/Lt Cap Gain Payable 12/05/24	5,316.69
Schwab U S 808524201	Large Cap Etf	
09/30/2024	Schwab U S Large Cap Etf 0.2066 USD/Share On 19,759 Shares Due 9/30/24	4,082.21
12/16/2024	Schwab U S Large Cap Etf 0.0792 USD/Share On 218,321 Shares Due 12/16/24	17,291.02
03/31/2025	Schwab U S Large Cap Etf 0.0668 USD/Share On 237,096 Shares Due 3/31/25	15,838.01
06/30/2025	Schwab U S Large Cap Etf 0.0721 USD/Share On 206,048 Shares Due 6/30/25	14,856.06
Total Schwak	U S Large Cap Etf	52,067.30
Undiscovered 904504479	d Mgrs Behavioral Value	
12/23/2024	1.66001 USD/Share On 2,769.353 Shares Due 12/20/24 Dividend Payable 12/20/24	4,597.15
Voya Interme 92913L569	diate Bond Fund Class R6	
04/30/2025	Dividend 4/1/25 - 4/30/25	1,122.29



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INVEST	IENT ACTIVITY (continued)	
DATE	DESCRIPTION	CASH
05/31/2025	Dividend From 5/1/25 To 5/31/25	1,272.89
06/30/2025	Dividend From 6/1/25 To 6/30/25	1,225.80
Total Voya In	termediate Bond Fund Class R6	3,620.98
Total Dividen	ds	306,401.97
Other Earnin	gs	
Interest-Bank	Compensation	
12/27/2024	Income Payments Interest Earned On Income Payments	19.45
01/29/2025	Income Payments Interest Earned On Income Payments	4.17
Total Interest	-Bank Compensation	23.62
Total Other E	arnings	23.62



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PLAN EX	PENSES	
DATE	DESCRIPTION	CASH
Administrativ	e Expenses	
Contract Adm	ninistrator Fees	
Administrativ	e Fee	
07/31/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 7/29/24	- 2,721.51
08/30/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 08/28/24	- 2,763.89
09/27/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 09/26/24	- 2,797.92
10/31/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 10/29/24	- 2,824.56
11/29/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 11/26/24	- 2,787.42
12/31/2024	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 12/20/24	- 2,859.98
01/31/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 01/29/25	- 2,803.49
02/28/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 2/26/25	- 2,848.62
03/31/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 03/27/25	- 2,848.62



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PLAN EX	(PENSES (continued)	
DATE	DESCRIPTION	CASH
04/30/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 04/28/25	- 2,784.49
05/29/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 05/28/25	- 2,784.52
06/26/2025	Paid To Phase II Systems Pars Trust Admin Fee Per Directive Dated 06/24/25	- 2,857.75
Total Admini	strative Fee	- 33,682.77
Total Contrac	et Administrator Fees	- 33,682.77
Total Admini	strative Expenses	- 33,682.77
Trust Fees		
Trust Fees		
07/26/2024	Collected Charged For Period 06/01/2024 Thru 06/30/2024	- 3,001.68
08/26/2024	Collected Charged For Period 07/01/2024 Thru 07/31/2024	- 3,037.22
09/26/2024	Collected Charged For Period 08/01/2024 Thru 08/31/2024	- 3,070.95
10/28/2024	Collected Charged For Period 09/01/2024 Thru 09/30/2024	- 3,128.46
11/26/2024	Collected Charged For Period 10/01/2024 Thru 10/31/2024	- 3,091.90
12/26/2024	Collected Charged For Period 11/01/2024 Thru 11/30/2024	- 3,163.95
01/27/2025	Collected Charged For Period 12/01/2024 Thru 12/31/2024	- 3,077.56



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DATE	DESCRIPTION	CASH
02/26/2025	Collected Charged For Period 01/01/2025 Thru 01/31/2025	- 3,122.60
03/26/2025	Collected Charged For Period 02/01/2025 Thru 02/28/2025	- 3,122.44
04/25/2025	Collected Charged For Period 03/01/2025 Thru 03/31/2025	- 3,087.60
05/27/2025	Collected Charged For Period 04/01/2025 Thru 04/30/2025	- 3,088.04
06/26/2025	Collected Charged For Period 05/01/2025 Thru 05/31/2025	- 3,164.95
Total Trust F	ees	- 37,157.35
otal Trust F	ees	- 37,157.35
otal Plan Ex	penses	- 70,840.12



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OTHER A	ACTIVITY	
DATE	DESCRIPTION	CASH
Miscellaneou	is Disbursements	
Payment Per	Request	
06/24/2025	Paid To Mesa Water District Reimbursement Per Directive Dated 6/20/25	- 1,156,874.62
Total Paymer	nt Per Request	- 1,156,874.62
Total Miscella	aneous Disbursements	- 1,156,874.62
Total Other A	Activity	- 1,156,874.62



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RECEIPT	'S AND DELIVERIES IN KI	ND			DEALIZED!	DDIOD MARKET
DATE	DESCRIPTION	SHARES OR FACE AMOUNT	BOOK VALUE	MARKET VALUE	REALIZED/ UNREALIZED GAIN/LOSS	PRIOR MARKET PRIOR MARKET REALIZED GAIN/LOSS
Free Receipts	S					
Mutual Funds	<b>S</b>					
05/22/2025	Goldman Sachs Gqg Ptnrs Intl Opps R6 38147N269	14,519.346	330,329.26	316,521.74	- 13,807.52	316,521.7 <sup>4</sup> .00
05/29/2025	Nyli Cbre Global Infrastructure 56064L280	20,965.873	273,978.99	296,038.13	22,059.14	296,038.13 .00
Total Mutual	Funds	35,485.219	604,308.25	612,559.87	8,251.62	612,559.87 .00
Total Free Re	eceipts	35,485.219	604,308.25	612,559.87	8,251.62	612,559.87 .00
Free Deliverie	es					
Mutual Funds	5					
05/22/2025	Goldman Sachs Gqg Ptnrs Intl Opps In 329,503.13 USD 38147N293	- 14,512.689	- 330,329.26	- 316,521.75	13,807.51	- 329,990.60 - 13,468.85
05/29/2025	Nyli Cbre Global Infrastructure Fd I 273,978.99 USD 56064L298	- 20,965.873	- 273,978.99	- 296,038.13	- 22,059.14	- 267,489.32 28,548.81
Total Mutual	Funds	- 35,478.562	- 604,308.25	- 612,559.88	- 8,251.63	- 597,479.92 15,079.96
Total Free De	liveries	- 35,478.562	- 604,308.25	- 612,559.88	- 8,251.63	- 597,479.92 15,079.96



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#### **CORPORATE CHANGES AND ADJUSTMENTS**

DATE	DESCRIPTION	SHARES OR FACE AMOUNT	BOOK VALUE	MARKET VALUE	REALIZED/ UNREALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Stock Divide	nds/Stock Splits					
10/11/2024	Stock Split 3 For 1 Stock Split On Schwab U S Large Cap Etf Due 10/10/24 39,518 Additional Shares Received This Is A 3 For 1 Stock Split 808524201	39,518.00	.00	.00	.00	.00
Total Stock D	Dividends/Stock Splits	39,518.00	.00	.00	.00	.00 .00
Total Corpora	ate Changes And Adjustments	39,518.00	.00	.00	.00	.00 .00



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#### **PURCHASES**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Cash And Eq	uivalents				
07/01/2024	Purchased 11,126.31 Units Of First Am Govt Ob Fd Cl X Trade Date 7/1/24 31846V336	11,126.310	.00	- 11,126.31	11,126.31
07/02/2024	Purchased 5,797.74 Units Of First Am Govt Ob Fd Cl X Trade Date 7/2/24 31846V336	5,797.740	.00	- 5,797.74	5,797.74
07/05/2024	Purchased 1,796.27 Units Of First Am Govt Ob Fd Cl X Trade Date 7/5/24 31846V336	1,796.270	.00	- 1,796.27	1,796.27
07/15/2024	Purchased 44,810.16 Units Of First Am Govt Ob Fd Cl X Trade Date 7/15/24 31846V336	44,810.160	.00	- 44,810.16	44,810.16
08/02/2024	Purchased 5,975.44 Units Of First Am Govt Ob Fd Cl X Trade Date 8/2/24 31846V336	5,975.440	.00	- 5,975.44	5,975.44
08/06/2024	Purchased 1,813.39 Units Of First Am Govt Ob Fd Cl X Trade Date 8/6/24 31846V336	1,813.390	.00	- 1,813.39	1,813.39
09/04/2024	Purchased 6,007.3 Units Of First Am Govt Ob Fd Cl X Trade Date 9/4/24 31846V336	6,007.300	.00	- 6,007.30	6,007.30



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/06/2024	Purchased 1,862.26 Units Of First Am Govt Ob Fd CI X Trade Date 9/6/24 31846V336	1,862.260	.00	- 1,862.26	1,862.26
09/27/2024	Purchased 11,096.34 Units Of First Am Govt Ob Fd Cl X Trade Date 9/27/24 31846V336	11,096.340	.00	- 11,096.34	11,096.34
09/30/2024	Purchased 11,921.69 Units Of First Am Govt Ob Fd Cl X Trade Date 9/30/24 31846V336	11,921.690	.00	- 11,921.69	11,921.69
10/02/2024	Purchased 5,408.07 Units Of First Am Govt Ob Fd Cl X Trade Date 10/2/24 31846V336	5,408.070	.00	- 5,408.07	5,408.07
10/04/2024	Purchased 1,834.75 Units Of First Am Govt Ob Fd Cl X Trade Date 10/4/24 31846V336	1,834.750	.00	- 1,834.75	1,834.75
10/29/2024	Purchased 65,960 Units Of First Am Govt Ob Fd Cl X Trade Date 10/29/24 31846V336	65,960.000	.00	- 65,960.00	65,960.00
11/04/2024	Purchased 4,822.71 Units Of First Am Govt Ob Fd Cl X Trade Date 11/4/24 31846V336	4,822.710	.00	- 4,822.71	4,822.71



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
11/06/2024	Purchased 1,930.14 Units Of First Am Govt Ob Fd CI X Trade Date 11/6/24 31846V336	1,930.140	.00	- 1,930.14	1,930.14
12/03/2024	Purchased 4,747.58 Units Of First Am Govt Ob Fd Cl X Trade Date 12/3/24 31846V336	4,747.580	.00	- 4,747.58	4,747.58
12/05/2024	Purchased 1,938.05 Units Of First Am Govt Ob Fd Cl X Trade Date 12/5/24 31846V336	1,938.050	.00	- 1,938.05	1,938.05
12/12/2024	Purchased 154,679.28 Units Of First Am Govt Ob Fd Cl X Trade Date 12/12/24 31846V336	154,679.280	.00	- 154,679.28	154,679.28
12/16/2024	Purchased 17,291.02 Units Of First Am Govt Ob Fd CI X Trade Date 12/16/24 31846V336	17,291.020	.00	- 17,291.02	17,291.02
12/17/2024	Purchased 6,423.79 Units Of First Am Govt Ob Fd Cl X Trade Date 12/17/24 31846V336	6,423.790	.00	- 6,423.79	6,423.79
12/20/2024	Purchased 26,395.74 Units Of First Am Govt Ob Fd CI X Trade Date 12/20/24 31846V336	26,395.740	.00	- 26,395.74	26,395.74



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
12/23/2024	Purchased 7,477.15 Units Of First Am Govt Ob Fd Cl X Trade Date 12/23/24 31846V336	7,477.150	.00	- 7,477.15	7,477.15
12/24/2024	Purchased 4,597.15 Units Of First Am Govt Ob Fd Cl X Trade Date 12/24/24 31846V336	4,597.150	.00	- 4,597.15	4,597.15
12/30/2024	Purchased 19.45 Units Of First Am Govt Ob Fd Cl X Trade Date 12/30/24 31846V336	19.450	.00	- 19.45	19.45
12/31/2024	Purchased 5,359.67 Units Of First Am Govt Ob Fd Cl X Trade Date 12/31/24 31846V336	5,359.670	.00	- 5,359.67	5,359.67
01/03/2025	Purchased 5,321.16 Units Of First Am Govt Ob Fd Cl X Trade Date 1/3/25 31846V336	5,321.160	.00	- 5,321.16	5,321.16
01/30/2025	Purchased 4.17 Units Of First Am Govt Ob Fd Cl X Trade Date 1/30/25 31846V336	4.170	.00	- 4.17	4.17
02/04/2025	Purchased 5,588.44 Units Of First Am Govt Ob Fd Cl X Trade Date 2/4/25 31846V336	5,588.440	.00	- 5,588.44	5,588.44



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
02/06/2025	Purchased 2,005.03 Units Of First Am Govt Ob Fd Cl X Trade Date 2/6/25 31846V336	2,005.030	.00	- 2,005.03	2,005.03
03/04/2025	Purchased 5,062.53 Units Of First Am Govt Ob Fd Cl X Trade Date 3/4/25 31846V336	5,062.530	.00	- 5,062.53	5,062.53
03/05/2025	Purchased 380,000 Units Of First Am Govt Ob Fd Cl X Trade Date 3/5/25 31846V336	380,000.000	.00	- 380,000.00	380,000.00
03/28/2025	Purchased 8,567.22 Units Of First Am Govt Ob Fd Cl X Trade Date 3/28/25 31846V336	8,567.220	.00	- 8,567.22	8,567.22
03/31/2025	Purchased 15,838.01 Units Of First Am Govt Ob Fd Cl X Trade Date 3/31/25 31846V336	15,838.010	.00	- 15,838.01	15,838.01
04/02/2025	Purchased 4,795.24 Units Of First Am Govt Ob Fd Cl X Trade Date 4/2/25 31846V336	4,795.240	.00	- 4,795.24	4,795.24
04/04/2025	Purchased 2,023.08 Units Of First Am Govt Ob Fd CI X Trade Date 4/4/25 31846V336	2,023.080	.00	- 2,023.08	2,023.08



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
05/02/2025	Purchased 4,045.16 Units Of First Am Govt Ob Fd Cl X Trade Date 5/2/25 31846V336	4,045.160	.00	- 4,045.16	4,045.16
05/06/2025	Purchased 1,998.35 Units Of First Am Govt Ob Fd Cl X Trade Date 5/6/25 31846V336	1,998.350	.00	- 1,998.35	1,998.35
06/03/2025	Purchased 4,227.76 Units Of First Am Govt Ob Fd CI X Trade Date 6/3/25 31846V336	4,227.760	.00	- 4,227.76	4,227.76
06/05/2025	Purchased 3,060.13 Units Of First Am Govt Ob Fd CI X Trade Date 6/5/25 31846V336	3,060.130	.00	- 3,060.13	3,060.13
06/24/2025	Purchased 1,238,536.86 Units Of First Am Govt Ob Fd CI X Trade Date 6/24/25 31846V336	1,238,536.860	.00	- 1,238,536.86	1,238,536.86
06/27/2025	Purchased 6,323.53 Units Of First Am Govt Ob Fd CI X Trade Date 6/27/25 31846V336	6,323.530	.00	- 6,323.53	6,323.53
06/30/2025	Purchased 14,856.06 Units Of First Am Govt Ob Fd Cl X Trade Date 6/30/25 31846V336	14,856.060	.00	- 14,856.06	14,856.06



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Total First An	n Govt Ob Fd Cl X	2,113,344.180	.00	- 2,113,344.18	2,113,344.18
Total Cash A	nd Equivalents	2,113,344.180	.00	- 2,113,344.18	2,113,344.18
Mutual Funds	s-Equity				
09/16/2024	Purchased 2,980.071 Shares Of Cohen & Steers Instl Realty Shares Trade Date 9/16/24 2,980.071 Shares At 53.69 USD 19247U106	2,980.071	.00	- 160,000.00	160,000.00
09/30/2024	Purchased 64.322 Shares Cohen & Steers Instl Realty Shares @ 52.80 USD Through Reinvestment Of Cash Dividend Due 9/30/24 19247U106	64.322	.00	- 3,396.18	3,396.18
10/09/2024	Purchased 7,971.864 Shares Of Cohen & Steers Instl Realty Shares Trade Date 10/9/24 7,971.864 Shares At 51.18 USD 19247U106	7,971.864	.00	- 408,000.00	408,000.00
12/04/2024	Purchased 139.252 Shares Cohen & Steers Instl Realty Shares @ 51.30 USD Through Reinvestment Of Cash Dividend Due 12/4/24 19247U106	139.252	.00	- 7,143.63	7,143.63
03/31/2025	Purchased 76.722 Shares Cohen & Steers Instl Realty Shares @ 49.09 USD Through Reinvestment Of Cash Dividend Due 3/31/25 19247U106	76.722	.00	- 3,766.28	3,766.28



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
06/30/2025	Purchased 104.205 Shares Cohen & Steers Instl Realty Shares @ 49.27 USD Through Reinvestment Of Cash Dividend Due 6/30/25 19247U106	104.205	.00	- 5,134.17	5,134.17
Total Cohen 8	& Steers Instl Realty Shares	11,336.436	.00	- 587,440.26	587,440.26
10/25/2024	Purchased 15,032.316 Shares Of Columbia Contrarian Core Fund Trade Date 10/25/24 15,032.316 Shares At 39.30 USD 19766M709	15,032.316	.00	- 590,770.00	590,770.00
03/05/2025	Purchased 3,950.617 Shares Of Columbia Contrarian Core Fund Trade Date 3/5/25 3,950.617 Shares At 36.45 USD 19766M709	3,950.617	.00	- 144,000.00	144,000.00
Total Columb	ia Contrarian Core Fund	18,982.933	.00	- 734,770.00	734,770.00
09/16/2024	Purchased 5,813.953 Shares Of Columbia Small Cap Growth Inst3 Trade Date 9/16/24 5,813.953 Shares At 27.52 USD 19765Y340	5,813.953	.00	- 160,000.00	160,000.00
Total Columb	ia Small Cap Growth Inst3	5,813.953	.00	- 160,000.00	160,000.00
12/20/2024	Purchased 470.824 Shares Fidelity International Index Fund @ 47.27 USD Through Reinvestment Of Cash Dividend Due 12/23/24 315911727	470.824	.00	- 22,255.83	22,255.83



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
03/05/2025	Purchased 1,130.369 Shares Of Fidelity International Index Fund Trade Date 3/5/25 1,130.369 Shares At 53.08 USD 315911727	1,130.369	.00	- 60,000.00	60,000.00
Total Fidelity	International Index Fund	1,601.193	.00	- 82,255.83	82,255.83
12/13/2024	Purchased 530.248 Shares Goldman Sachs Gqg Ptnrs Intl Opps In @ 20.86 USD Through Reinvestment Of Cap Gain Dist 12/13/24 38147N293	530.248	.00	- 11,060.98	11,060.98
12/19/2024	Purchased 300.556 Shares Goldman Sachs Gqg Ptnrs Intl Opps In @ 19.73 USD Through Reinvestment Of Cash Dividend Due 12/20/24 38147N293	300.556	.00	- 5,929.97	5,929.97
03/05/2025	Purchased 2,802.429 Shares Of Goldman Sachs Gqg Ptnrs Intl Opps In Trade Date 3/5/25 2,802.429 Shares At 21.41 USD 38147N293	2,802.429	.00	- 60,000.00	60,000.00
Total Goldma	n Sachs Gqg Ptnrs Intl Opps In	3,633.233	.00	- 76,990.95	76,990.95
03/05/2025	Purchased 16,733.987 Shares Of Hartford Schroders Emerging Markets Trade Date 3/5/25 16,733.987 Shares At 17.33 USD 41665X859	16,733.987	.00	- 290,000.00	290,000.00
Total Hartford	d Schroders Emerging Markets	16,733.987	.00	- 290,000.00	290,000.00



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/16/2024	Purchased 16,806.723 Shares Of Lazard CI List Infrastr Inst Trade Date 9/16/24 16,806.723 Shares At 16.66 USD 52106N459	16,806.723	.00	- 280,000.00	280,000.00
09/20/2024	Purchased 187.495 Shares Lazard CI List Infrastr Inst @ 16.29 USD Through Reinvestment Of Cash Dividend Due 9/23/24 52106N459	187.495	.00	- 3,054.29	3,054.29
12/20/2024	Purchased 342.377 Shares Lazard CI List Infrastr Inst @ 15.41 USD Through Reinvestment Of Cap Gain/Cash Div 12/23/24 52106N459	342.377	.00	- 5,276.03	5,276.03
03/21/2025	Purchased 44.621 Shares Lazard CI List Infrastr Inst @ 16.33 USD Through Reinvestment Of Cash Dividend Due 3/24/25 52106N459	44.621	.00	- 728.66	728.66
06/20/2025	Purchased 105.769 Shares Lazard CI List Infrastr Inst @ 17.72 USD Through Reinvestment Of Cash Dividend Due 6/23/25 52106N459	105.769	.00	- 1,874.22	1,874.22
Total Lazard	CI List Infrastr Inst	17,486.985	.00	- 290,933.20	290,933.20
03/05/2025	Purchased 883.002 Shares Of Mfs International Growth R6 Trade Date 3/5/25 883.002 Shares At 45.30 USD 552746356	883.002	.00	- 40,000.00	40,000.00
Total Mfs Inte	ernational Growth R6	883.002	.00	- 40,000.00	40,000.00



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/17/2024	Purchased 11,568.718 Shares Of Natixis Vaughan Nelson Select N Trade Date 9/17/24 11,568.718 Shares At 21.61 USD 63873P841	11,568.718	.00	- 250,000.00	250,000.00
10/25/2024	Purchased 7,244.695 Shares Of Natixis Vaughan Nelson Select N Trade Date 10/25/24 7,244.695 Shares At 22.15 USD 63873P841	7,244.695	.00	- 160,470.00	160,470.00
Total Natixis	Vaughan Nelson Select N	18,813.413	.00	- 410,470.00	410,470.00
06/30/2025	Purchased 175.519 Shares Nyli Cbre Global Infrastructure @ 14.27 USD Through Reinvestment Of Cash Dividend Due 6/30/25 56064L280	175.519	.00	- 2,504.65	2,504.65
Total Nyli Cbr	e Global Infrastructure	175.519	.00	- 2,504.65	2,504.65
09/16/2024	Purchased 7,091.172 Shares Of Nyli Cbre Global Infrastructure Fd I Trade Date 9/16/24 7,091.172 Shares At 13.82 USD 56064L298	7,091.172	.00	- 98,000.00	98,000.00
09/30/2024	Purchased 83.987 Shares Nyli Cbre Global Infrastructure Fd I @ 13.88 USD Through Reinvestment Of Cash Dividend Due 9/30/24 56064L298	83.987	.00	- 1,165.74	1,165.74



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
12/23/2024	Purchased 93.978 Shares Nyli Cbre Global Infrastructure Fd I @ 13.06 USD Through Reinvestment Of Cash Dividend Due 12/23/24 56064L298	93.978	.00	- 1,227.35	1,227.35
03/31/2025	Purchased 82.114 Shares Nyli Cbre Global Infrastructure Fd I @ 13.81 USD Through Reinvestment Of Cash Dividend Due 3/31/25 56064L298	82.114	.00	- 1,133.99	1,133.99
Total Nyli Cbr	e Global Infrastructure Fd I	7,351.251	.00	- 101,527.08	101,527.08
09/16/2024	Purchased 11,877.038 Shares Of Putnam Core Equity Fund Y Trade Date 9/16/24 11,877.038 Shares At 42.94 USD 74676P839	11,877.038	.00	- 510,000.00	510,000.00
10/25/2024	Purchased 5,001.353 Shares Of Putnam Core Equity Fund Y Trade Date 10/25/24 5,001.353 Shares At 44.34 USD 74676P839	5,001.353	.00	- 221,760.00	221,760.00
12/09/2024	Purchased 727.562 Shares Putnam Core Equity Fund Y @ 44.75 USD Through Reinvestment Of Cap Gain/Cash Div 12/5/24 74676P839	727.562	.00	- 32,558.42	32,558.42
Total Putnam	Core Equity Fund Y	17,605.953	.00	- 764,318.42	764,318.42



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
09/16/2024	Purchased 19,759 Shares Of Schwab U S Large Cap Etf Trade Date 9/16/24 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcasc8taekxmaaa 19,759 Shares At 66.34 USD 808524201	19,759.000	197.59	- 1,311,009.65	1,311,009.65
10/25/2024	Purchased 159,044 Shares Of Schwab U S Large Cap Etf Trade Date 10/25/24 Purchased Through Goldman Sachs & Co. LLC Swift External Ref#: Djcatapkacixwqaa 159,044 Shares At 22.99 USD 808524201	159,044.000	1,590.44	- 3,658,012.00	3,658,012.00
12/24/2024	Purchased 17,846 Shares Of Schwab U S Large Cap Etf Trade Date 12/24/24 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcauhbqaguxmaaa 17,846 Shares At 23.68 USD 808524201	17,846.000	178.46	- 422,771.74	422,771.74
03/05/2025	Purchased 929 Shares Of Schwab U S Large Cap Etf Trade Date 3/5/25 Purchased Through Barclays Capital Inc. Swift External Ref#: Djcavduiacuyzqaa 929 Shares At 22.80 USD 808524201	929.000	18.58	- 21,199.78	21,199.78
Total Schwab	U S Large Cap Etf	197,578.000	1,985.07	- 5,412,993.17	5,412,993.17



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PURCHA	SES (continued)				
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
03/05/2025	Purchased 307.088 Shares Of Undiscovered Mgrs Behavioral Value Trade Date 3/5/25 307.088 Shares At 81.41 USD 904504479	307.088	.00	- 25,000.00	25,000.00
Total Undisco	overed Mgrs Behavioral Value	307.088	.00	- 25,000.00	25,000.00
Total Mutual	Funds-Equity	318,302.946	1,985.07	- 8,979,203.56	8,979,203.56
Mutual Funds	s-Fixed Income				
07/25/2024	Purchased 269.27 Shares Baird Aggregate Bond Fd Instl @ 9.73 USD Through Reinvestment Of Cash Dividend Due 7/26/24 057071854	269.270	.00	- 2,620.00	2,620.00
08/26/2024	Purchased 256.003 Shares Baird Aggregate Bond Fd Instl @ 10.01 USD Through Reinvestment Of Cash Dividend Due 8/27/24 057071854	256.003	.00	- 2,562.59	2,562.59
09/24/2024	Purchased 262.575 Shares Baird Aggregate Bond Fd Instl @ 10.10 USD Through Reinvestment Of Cash Dividend Due 9/25/24 057071854	262.575	.00	- 2,652.01	2,652.01
10/25/2024	Purchased 1,879.715 Shares Of Baird Aggregate Bond Fd Instl Trade Date 10/25/24 1,879.715 Shares At 9.81 USD 057071854	1,879.715	.00	- 18,440.00	18,440.00



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
10/25/2024	Purchased 276.702 Shares Baird Aggregate Bond Fd Instl @ 9.81 USD Through Reinvestment Of Cash Dividend Due 10/28/24 057071854	276.702	.00	- 2,714.45	2,714.45
11/27/2024	Purchased 293.61 Shares Baird Aggregate Bond Fd Instl @ 9.83 USD Through Reinvestment Of Cash Dividend Due 11/29/24 057071854	293.610	.00	- 2,886.19	2,886.19
12/27/2024	Purchased 453.686 Shares Baird Aggregate Bond Fd Instl @ 9.62 USD Through Reinvestment Of Cash Dividend Due 12/30/24 057071854	453.686	.00	- 4,364.46	4,364.46
01/28/2025	Purchased 257.705 Shares Baird Aggregate Bond Fd Instl @ 9.69 USD Through Reinvestment Of Cash Dividend Due 1/29/25 057071854	257.705	.00	- 2,497.16	2,497.16
02/26/2025	Purchased 268.109 Shares Baird Aggregate Bond Fd Instl @ 9.84 USD Through Reinvestment Of Cash Dividend Due 2/27/25 057071854	268.109	.00	- 2,638.19	2,638.19
03/27/2025	Purchased 290.884 Shares Baird Aggregate Bond Fd Instl @ 9.75 USD Through Reinvestment Of Cash Dividend Due 3/28/25 057071854	290.884	.00	- 2,836.12	2,836.12
04/01/2025	Purchased 8,121.827 Shares Of Baird Aggregate Bond Fd Instl Trade Date 4/1/25 8,121.827 Shares At 9.85 USD 057071854	8,121.827	.00	- 80,000.00	80,000.00



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
04/25/2025	Purchased 295.256 Shares Baird Aggregate Bond Fd Instl @ 9.78 USD Through Reinvestment Of Cash Dividend Due 4/28/25 057071854	295.256	.00	- 2,887.60	2,887.60
05/06/2025	Purchased 10,871.795 Shares Of Baird Aggregate Bond Fd Instl Trade Date 5/6/25 10,871.795 Shares At 9.75 USD 057071854	10,871.795	.00	- 106,000.00	106,000.00
05/27/2025	Purchased 341.418 Shares Baird Aggregate Bond Fd Instl @ 9.70 USD Through Reinvestment Of Cash Dividend Due 5/28/25 057071854	341.418	.00	- 3,311.75	3,311.75
06/24/2025	Purchased 336.168 Shares Baird Aggregate Bond Fd Instl @ 9.81 USD Through Reinvestment Of Cash Dividend Due 6/25/25 057071854	336.168	.00	- 3,297.81	3,297.81
Total Baird A	ggregate Bond Fd Instl	24,474.723	.00	- 239,708.33	239,708.33
10/25/2024	Purchased 2,212.361 Shares Of Dodge Cox Income Trade Date 10/25/24 2,212.361 Shares At 12.62 USD 256210105	2,212.361	.00	- 27,920.00	27,920.00
05/06/2025	Purchased 2,390.438 Shares Of Dodge Cox Income Trade Date 5/6/25 2,390.438 Shares At 12.55 USD 256210105	2,390.438	.00	- 30,000.00	30,000.00



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PURCHA	SES (continued)	2			
DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
Total Dodge (	Cox Income	4,602.799	.00	- 57,920.00	57,920.00
10/25/2024	Purchased 251 Shares Of Ishares Core U.S. Aggregate Bond Etf Trade Date 10/25/24 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcatarcadcxwqaa 251 Shares At 98.86 USD 464287226	251.000	2.51	- 24,816.37	24,816.37
05/06/2025	Purchased 3,254 Shares Of Ishares Core U.S. Aggregate Bond Etf Trade Date 5/6/25 Purchased Through BofA Securities, Inc. Swift External Ref#: Djcawu8mahaypgaa 3,254 Shares At 97.7599 USD 464287226	3,254.000	32.54	- 318,143.25	318,143.25
Total Ishares	Core U.S. Aggregate Bond Etf	3,505.000	35.05	- 342,959.62	342,959.62
07/31/2024	Purchased 162.604 Shares Mainstay MacKay Hi Yld COR Bd Fd R6 @ 5.18 USD Through Reinvestment Of Cash Dividend Due 7/31/24 56063N881	162.604	.00	- 842.29	842.29
08/30/2024	Purchased 162.193 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.22 USD Through Reinvestment Of Cash Dividend Due 8/30/24 56063N881	162.193	.00	- 846.65	846.65
09/30/2024	Purchased 154.836 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.25 USD Through Reinvestment Of Cash Dividend Due 9/30/24 56063N881	154.836	.00	- 812.89	812.89



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
10/31/2024	Purchased 163.223 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.20 USD Through Reinvestment Of Cash Dividend Due 10/31/24 56063N881	163.223	.00	- 848.76	848.76
11/29/2024	Purchased 161.277 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.23 USD Through Reinvestment Of Cash Dividend Due 11/29/24 56063N881	161.277	.00	- 843.48	843.48
12/18/2024	Purchased 169.859 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.19 USD Through Reinvestment Of Cash Dividend Due 12/18/24 56063N881	169.859	.00	- 881.57	881.57
01/31/2025	Purchased 173.188 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.22 USD Through Reinvestment Of Cash Dividend Due 1/31/25 56063N881	173.188	.00	- 904.04	904.04
02/28/2025	Purchased 159.759 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.22 USD Through Reinvestment Of Cash Dividend Due 2/28/25 56063N881	159.759	.00	- 833.94	833.94
03/31/2025	Purchased 176.366 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.16 USD Through Reinvestment Of Cash Dividend Due 3/31/25 56063N881	176.366	.00	- 910.05	910.05
04/30/2025	Purchased 182.916 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.11 USD Through Reinvestment Of Cash Dividend Due 4/30/25 56063N881	182.916	.00	- 934.70	934.70



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
05/30/2025	Purchased 182.505 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.15 USD Through Reinvestment Of Cash Dividend Due 5/30/25 56063N881	182.505	.00	- 939.90	939.90
06/30/2025	Purchased 176.288 Shares Nyli MacKay High Yield Corp Bd Fd R6 @ 5.21 USD Through Reinvestment Of Cash Dividend Due 6/30/25 56063N881	176.288	.00	- 918.46	918.46
Total Nyli Ma	cKay High Yield Corp Bd Fd R6	2,025.014	.00	- 10,516.73	10,516.73
10/25/2024	Purchased 2,801.832 Shares Of Pgim Total Return Bond CI R6 Trade Date 10/25/24 2,801.832 Shares At 12.01 USD 74440B884	2,801.832	.00	- 33,650.00	33,650.00
05/06/2025	Purchased 5,877.414 Shares Of Pgim Total Return Bond CI R6 Trade Date 5/6/25 5,877.414 Shares At 11.91 USD 74440B884	5,877.414	.00	- 70,000.00	70,000.00
Total Pgim To	otal Return Bond Cl R6	8,679.246	.00	- 103,650.00	103,650.00
04/01/2025	Purchased 36,405.006 Shares Of	36,405.006	.00	- 320,000.00	320,000.00

Voya Intermediate Bond Fund Class R6

Trade Date 4/1/25

36,405.006 Shares At 8.79 USD

92913L569



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	CASH	BOOK VALUE
04/30/2025	Purchased 128.115 Shares Voya Intermediate Bond Fund Class R6 @ 8.76 USD Through Reinvestment Of Cash Dividend Due 4/30/25 92913L569	128.115	.00	- 1,122.29	1,122.29
05/31/2025	Purchased 146.815 Shares Voya Intermediate Bond Fund Class R6 @ 8.67 USD Through Reinvestment Of Cash Dividend Due 5/31/25 92913L569	146.815	.00	- 1,272.89	1,272.89
06/30/2025	Purchased 139.454 Shares Voya Intermediate Bond Fund Class R6 @ 8.79 USD Through Reinvestment Of Cash Dividend Due 6/30/25 92913L569	139.454	.00	- 1,225.80	1,225.80
Total Voya In	termediate Bond Fund Class R6	36,819.390	.00	- 323,620.98	323,620.98
Total Mutual	Funds-Fixed Income	80,106.172	35.05	- 1,078,375.66	1,078,375.66
Total Purchas	ses	2,511,753.298	2,020.12	- 12,170,923.40	12,170,923.40



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#### **SALES AND MATURITIES**

DATE	DESCRIPTION FA	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Cash And E	Equivalents						
07/26/2024	Sold 3,001.68 Units Of First Am Govt Ob Fd Cl X Trade Date 7/26/24 31846V336	- 3,001.680	.00	3,001.68	- 3,001.68	.00	- 3,001.68 .00
07/31/2024	Sold 2,721.51 Units Of First Am Govt Ob Fd Cl X Trade Date 7/31/24 31846V336	- 2,721.510	.00	2,721.51	- 2,721.51	.00	- 2,721.51 .00
08/26/2024	Sold 3,037.22 Units Of First Am Govt Ob Fd Cl X Trade Date 8/26/24 31846V336	- 3,037.220	.00	3,037.22	- 3,037.22	.00	- 3,037.22 .00
08/30/2024	Sold 2,763.89 Units Of First Am Govt Ob Fd Cl X Trade Date 8/30/24 31846V336	- 2,763.890	.00	2,763.89	- 2,763.89	.00	- 2,763.89 .00
09/17/2024	Sold 16,148.7 Units Of First Am Govt Ob Fd Cl X Trade Date 9/17/24 31846V336	- 16,148.700	.00	16,148.70	- 16,148.70	.00	- 16,148.70 .00
09/18/2024	Sold 250,000 Units Of First Am Govt Ob Fd Cl X Trade Date 9/18/24 31846V336	- 250,000.000	.00	250,000.00	- 250,000.00	.00	- 250,000.00 .00





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DATE	DESCRIPTION FA	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
09/26/2024	Sold 3,070.95 Units Of First Am Govt Ob Fd Cl X Trade Date 9/26/24 31846V336	- 3,070.950	.00	3,070.95	- 3,070.95	.00	- 3,070.95 .00
09/27/2024	Sold 2,797.92 Units Of First Am Govt Ob Fd Cl X Trade Date 9/27/24 31846V336	- 2,797.920	.00	2,797.92	- 2,797.92	.00	- 2,797.92 .00
10/10/2024	Sold 3,000 Units Of First Am Govt Ob Fd Cl X Trade Date 10/10/24 31846V336	- 3,000.000	.00	3,000.00	- 3,000.00	.00	- 3,000.00 .00
10/28/2024	Sold 69,022.08 Units Of First Am Govt Ob Fd Cl X Trade Date 10/28/24 31846V336	- 69,022.080	.00	69,022.08	- 69,022.08	.00	- 69,022.08 .00
10/31/2024	Sold 2,824.56 Units Of First Am Govt Ob Fd Cl X Trade Date 10/31/24 31846V336	- 2,824.560	.00	2,824.56	- 2,824.56	.00	- 2,824.56 .00
11/26/2024	Sold 3,091.9 Units Of First Am Govt Ob Fd Cl X Trade Date 11/26/24 31846V336	- 3,091.900	.00	3,091.90	- 3,091.90	.00	- 3,091.90 .00
11/29/2024	Sold 2,787.42 Units Of First Am Govt Ob Fd Cl X Trade Date 11/29/24 31846V336	- 2,787.420	.00	2,787.42	- 2,787.42	.00	- 2,787.42 .00



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DATE	DESCRIPTION FA	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/19/2024	Short-Term Capital Gain Div First Am Govt Ob Fd Cl X Stcg Payable 12/19/24 31846V336	.000	.00	2.71	.00	2.71	.00 .00
12/26/2024	Sold 2,257.63 Units Of First Am Govt Ob Fd Cl X Trade Date 12/26/24 31846V336	- 2,257.630	.00	2,257.63	- 2,257.63	.00	- 2,257.63 .00
12/31/2024	Sold 2,859.98 Units Of First Am Govt Ob Fd Cl X Trade Date 12/31/24 31846V336	- 2,859.980	.00	2,859.98	- 2,859.98	.00	- 2,859.98 .00
01/27/2025	Sold 3,077.56 Units Of First Am Govt Ob Fd Cl X Trade Date 1/27/25 31846V336	- 3,077.560	.00	3,077.56	- 3,077.56	.00	- 3,077.56 .00
01/31/2025	Sold 2,803.49 Units Of First Am Govt Ob Fd Cl X Trade Date 1/31/25 31846V336	- 2,803.490	.00	2,803.49	- 2,803.49	.00	- 2,803.49 .00
02/26/2025	Sold 3,122.6 Units Of First Am Govt Ob Fd Cl X Trade Date 2/26/25 31846V336	- 3,122.600	.00	3,122.60	- 3,122.60	.00	- 3,122.60 .00
02/28/2025	Sold 2,848.62 Units Of First Am Govt Ob Fd CI X Trade Date 2/28/25 31846V336	- 2,848.620	.00	2,848.62	- 2,848.62	.00	- 2,848.62 .00





Page 56 of 71 Period from July 1, 2024 to June 30, 2025

DATE	DESCRIPTION FA	SHARES/ ACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
03/06/2025	Sold 623,307.43 Units Of First Am Govt Ob Fd Cl X Trade Date 3/6/25 31846V336	- 623,307.430	.00	623,307.43	- 623,307.43	.00	- 623,307.43 .00
03/26/2025	Sold 3,122.44 Units Of First Am Govt Ob Fd Cl X Trade Date 3/26/25 31846V336	- 3,122.440	.00	3,122.44	- 3,122.44	.00	- 3,122.44 .00
03/31/2025	Sold 2,848.62 Units Of First Am Govt Ob Fd Cl X Trade Date 3/31/25 31846V336	- 2,848.620	.00	2,848.62	- 2,848.62	.00	- 2,848.62 .00
04/25/2025	Sold 3,087.6 Units Of First Am Govt Ob Fd Cl X Trade Date 4/25/25 31846V336	- 3,087.600	.00	3,087.60	- 3,087.60	.00	- 3,087.60 .00
04/30/2025	Sold 2,784.49 Units Of First Am Govt Ob Fd Cl X Trade Date 4/30/25 31846V336	- 2,784.490	.00	2,784.49	- 2,784.49	.00	- 2,784.49 .00
05/07/2025	Sold 32,152.31 Units Of First Am Govt Ob Fd Cl X Trade Date 5/7/25 31846V336	- 32,152.310	.00	32,152.31	- 32,152.31	.00	- 32,152.31 .00
05/27/2025	Sold 3,088.04 Units Of First Am Govt Ob Fd Cl X Trade Date 5/27/25 31846V336	- 3,088.040	.00	3,088.04	- 3,088.04	.00	- 3,088.04 .00



Page 57 of 71 Period from July 1, 2024 to June 30, 2025

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
05/29/2025	Sold 2,784.52 Units Of First Am Govt Ob Fd Trade Date 5/29/25 31846V336	- 2,784.520 CI X	.00	2,784.52	- 2,784.52	.00	- 2,784.52 .00
06/24/2025			.00	1,262,045.04	- 1,262,045.04	.00	- 1,262,045.04 .00
06/26/2025	Sold 3,164.95 Units Of First Am Govt Ob Fd Trade Date 6/26/25 31846V336	- 3,164.950 CI X	.00	3,164.95	- 3,164.95	.00	- 3,164.95 .00
06/26/2025	Sold 2,857.75 Units Of First Am Govt Ob Fd Trade Date 6/26/25 31846V336	- 2,857.750 CI X	.00	2,857.75	- 2,857.75	.00	- 2,857.75 .00
Total First	Am Govt Ob Fd	- 2,322,480.900	.00	2,322,483.61	- 2,322,480.90	2.71	- 2,322,480.90 .00
Total Cash Equivalents		- 2,322,480.900	.00	2,322,483.61	- 2,322,480.90	2.71	- 2,322,480.90 .00
Mutual Fun	ds-Equity						
03/04/2025	Sold 7,578.779 Shares Of Cohen & Steers Instl Trade Date 3/4/25 7,578.779 Shares At 19247U106	Realty Shares	.00	380,000.00	- 370,145.84	9,854.16	- 374,176.10 5,823.90



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
DAIL	DECORN HOR	I AGE AMOUNT	OCIMINIOOIOIV	TROOLLDO	BOOK VALUE	OAIII/LOGO	REALIZED GAIN/EGGG
06/23/2025	Sold 345.65 Shares Of Cohen & Steers Instl Trade Date 6/23/25 345.65 Shares At 50. 19247U106	•	.00	17,400.00	- 16,882.05	517.95	- 17,064.62 335.38
Total Coher Instl Realty		- 7,924.429	.00	397,400.00	- 387,027.89	10,372.11	- 391,240.72 6,159.28
09/16/2024	Sold 601.307 Shares Of Columbia Contrarian Trade Date 9/16/24 601.307 Shares At 3 19766M709		.00	23,000.00	- 16,363.68	6,636.32	- 22,615.16 384.84
12/10/2024				139,348.68	.00	139,348.68	.00 139,348.68
12/10/2024	Receive ST Capital Gains Distrib Columbia Contrarian 0.0915 USD/Share C ST Capital Gain Of 4 19766M709		.00 e 12/10/24 Cost	4,074.03	.00	4,074.03	.00 4,074.03
05/06/2025	Sold 1,153.07 Shares Of Columbia Contrarian Trade Date 5/6/25 1,153.07 Shares At 3 19766M709		.00	40,000.00	- 36,569.84	3,430.16	- 43,862.34 - 3,862.34



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
06/23/2025	Sold 4,849.454 Shares O Columbia Contrariar Trade Date 6/23/25 4,849.454 Shares A 19766M709	n Core Fund	.00	182,000.00	- 153,801.37	28,198.63	- 184,471.39 - 2,471.39
Total Colum Core Fund	nbia Contrarian	- 6,603.831	.00	388,422.71	- 206,734.89	181,687.82	- 250,948.89 137,473.82
10/25/2024	Sold 2,890.435 Shares O Columbia Small Cap Trade Date 10/25/24 2,890.435 Shares A 19765Y340	o Growth Inst3 4	.00	83,100.00	- 79,544.78	3,555.22	- 79,544.78 3,555.22
Total Colum Growth Ins	nbia Small Cap t3	- 2,890.435	.00	83,100.00	- 79,544.78	3,555.22	- 79,544.78 3,555.22
09/16/2024	Sold 162.548 Shares Of Dodge Cox Stock For Trade Date 9/16/24 162.548 Shares At 2 256219106		.00	44,000.00	- 32,512.51	11,487.49	- 41,750.45 2,249.55
10/25/2024	Sold 3,127.276 Shares O Dodge Cox Stock Fo Trade Date 10/25/24 3,127.276 Shares A 256219106	und I 4	.00	862,033.63	- 625,511.09	236,522.54	- 803,240.84 58,792.79
Total Dodge Fund I	e Cox Stock	- 3,289.824	.00	906,033.63	- 658,023.60	248,010.03	- 844,991.29 61,042.34



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		SHARES/		TRANSACTION		REALIZED	PRIOR MARKET / PRIOR MARKET
DATE	DESCRIPTION FA	ACE AMOUNT	COMMISSION	PROCEEDS	BOOK VALUE	GAIN/LOSS	REALIZED GAIN/LOSS
07/10/2024	Receive Lt Capital Gains Distribution Emerald Growth Institution 1.2112 USD/Share On 28 Lt Capital Gain Of 34,049. 317609253	nal ,112.828 Shares Due		34,049.41	.00	34,049.41	.00 34,049.41
07/10/2024	Receive ST Capital Gains Distribution Emerald Growth Institution 0.1088 USD/Share On 28 ST Capital Gain Of 3,059. 317609253	nal ,112.828 Shares Due		3,059.52	.00	3,059.52	.00 3,059.52
09/16/2024	Sold 6,156.214 Shares Of Emerald Growth Institution Trade Date 9/16/24 6,156.214 Shares At 25.99 317609253		.00	160,000.00	- 142,006.12	17,993.88	- 165,909.97 - 5,909.97
10/25/2024	Sold 16,467.283 Shares Of Emerald Growth Institution Trade Date 10/25/24 16,467.283 Shares At 27.0 317609253		.00	445,440.00	- 379,852.77	65,587.23	- 443,793.27 1,646.73
10/28/2024	Sold 2,417.003 Shares Of Emerald Growth Institution Trade Date 10/28/24 2,417.003 Shares At 27.29 317609253		.00	65,960.00	- 55,753.30	10,206.70	- 65,138.23 821.77
12/18/2024	Receive Lt Capital Gains Distribution Emerald Growth Institutior 1.3917 USD/Share On 3,0 Lt Capital Gain Of 4,275.8 317609253	nal 072.328 Shares Due 1		4,275.86	.00	4,275.86	.00 4,275.86



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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Total Emera		- 25,040.500	.00	712,784.79	- 577,612.19	135,172.60	- 674,841.47 37,943.32
05/06/2025	Sold 2,214.022 Shares C Fidelity Internationa Trade Date 5/6/25 2,214.022 Shares A 315911727	Index Fund	.00	120,000.00	- 110,249.85	9,750.15	- 110,511.71 9,488.29
06/23/2025	Sold 994.793 Shares Of Fidelity International Trade Date 6/23/25 994.793 Shares At 8 315911727		.00	55,400.00	- 49,536.90	5,863.10	- 49,654.56 5,745.44
Total Fideli	ty al Index Fund	- 3,208.815	.00	175,400.00	- 159,786.75	15,613.25	- 160,166.2 <del>7</del> 15,233.73
12/12/2024	Capital Gains Distrik Goldman Sachs Gq 0.8695 USD/Share	.000 oution On g Ptnrs Intl Opps In On 12,721.077 Shares Du 1,060.98 USD On Federal		11,060.98	.00	11,060.98	.00 11,060.98
05/06/2025	Sold 1,841.621 Shares C Goldman Sachs Gq Trade Date 5/6/25 1,841.621 Shares A 38147N293	g Ptnrs Intl Opps In	.00	40,000.00	- 41,917.89	- 1,917.89	- 41,874.91 - 1,874.91
Total Goldn Ptnrs Intl O	man Sachs Gqg opps In	- 1,841.621	.00	51,060.98	- 41,917.89	9,143.09	- 41,874.91 9,186.07





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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
06/23/2025	Sold 928.668 Shares Of Goldman Sachs Gq Trade Date 6/23/25 928.668 Shares At 2 38147N269		.00	20,700.00	- 21,128.10	- 428.10	- 20,244.96 455.04
Total Goldr Ptnrs Intl O	nan Sachs Gqg pps R6	- 928.668	.00	20,700.00	- 21,128.10	- 428.10	- 20,244.96 455.04
10/25/2024	Sold 5,595.314 Shares O Harbor Capital Appr Trade Date 10/25/24 5,595.314 Shares A 411512528	eciaton CI R 1	.00	678,096.10	- 460,193.83	217,902.27	- 655,994.61 22,101.49
Total Harbo Appreciato		- 5,595.314	.00	678,096.10	- 460,193.83	217,902.27	- 655,994.61 22,101.49
10/09/2024	Sold 22,425.249 Shares ( Hartford Schroders I Trade Date 10/9/24 22,425.249 Shares ( 41665X859	Emerging Markets	.00	405,000.00	- 369,976.41	35,023.59	- 382,350.50 22,649.50
05/06/2025	Sold 5,110.733 Shares O Hartford Schroders I Trade Date 5/6/25 5,110.733 Shares A 41665X859	Emerging Markets	.00	90,000.00	- 86,056.85	3,943.15	- 87,723.35 2,276.65
06/23/2025	Sold 3,000 Shares Of Hartford Schroders I Trade Date 6/23/25 3,000 Shares At 18. 41665X859		.00	55,200.00	- 50,515.36	4,684.64	- 51,493.60 3,706.40



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Total Hartfo	ord Schroders Markets	- 30,535.982	.00	550,200.00	- 506,548.62	43,651.38	- 521,567.45 28,632.55
09/16/2024	Shares Of Ishares Russell Mi Trade Date 9/16/2 Sold Through Bof/ Paid 8.95 USD Bro Paid 2.15 USD Mis	4 A Securities, Inc. okerage sc Fee1 #: Djcasc3Laayxmaaa	8.95	77,424.30	- 55,554.08	21,870.22	- 72,566.60 4,857.70
10/25/2024	Shares Of Ishares Russell Mi Trade Date 10/25/ Sold Through Gold Paid 121.53 USD I Paid 30.00 USD S	24 Élman Sachs & Co. LLC Brokerage ec Fee #: Djcatakvaawxwqaa	121.53	1,078,670.28	- 754,356.16	324,314.12	- 985,365.24 93,305.04
Total Ishare Cap Etf	es Russell Mid	- 13,048.000	130.48	1,156,094.58	- 809,910.24	346,184.34	- 1,057,931.84 98,162.74
09/16/2024	Sold 37 Shares Of Ishares S P 500 G	- 37.000 rowth Etf	.37	3,433.50	- 2,212.70	1,220.80	- 3,423.98 9.52

Trade Date 9/16/24
Sold Through BofA Securities, Inc.
Paid 0.37 USD Brokerage
Paid 0.10 USD Misc Fee1
Swift External Ref#: Djcasc42Afuxmaaa
37 Shares At 92.81 USD

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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
10/25/2024	Shares Of Ishares S P 500 Gr Trade Date 10/25/2 Sold Through BofA Paid 61.48 USD Brd Paid 16.79 USD Mis	4 Securities, Inc. okerage sc Fee1 : Djcatadqaewxwqaa	61.48	603,901.86	- 367,667.13	236,234.73	- 568,935.92 34,965.94
Total Ishare Growth Etf	es S P 500	- 6,185.000	61.85	607,335.36	- 369,879.83	237,455.53	- 572,359.90 34,975.46
09/16/2024	Sold 161 Shares Of Ishares S P 500 Va Trade Date 9/16/24 Sold Through BofA Paid 1.61 USD Brol Paid 0.87 USD Miss Swift External Ref# 161 Shares At 195. 464287408	Securities, Inc. kerage c Fee1 : Djcasc63Ab4xmaaa	1.61	31,432.77	- 21,197.23	10,235.54	- 29,303.61 2,129.16
10/25/2024	Paid 21.12 USD Bro Paid 11.60 USD Mis	.4 man Sachs & Co. LLC okerage sc Fee1 : Djcatayaaimxwqaa	21.12	417,192.88	- 278,065.52	139,127.36	- 384,405.12 32,787.76
Total Ishare Value Etf	es S P 500	- 2,273.000	22.73	448,625.65	- 299,262.75	149,362.90	- 413,708.73 34,916.92



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DATE	DESCRIPTION FA	SHARES/ CE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/20/2024	Receive Lt Capital Gains Distribution C Lazard CI List Infrastr Inst 0.1474 USD/Share On 16,9 Lt Capital Gain Of 2,505.78 52106N459	994.218 Shares Du		2,505.78	.00	2,505.78	.00 2,505.78
06/23/2025	Sold 1,900.503 Shares Of Lazard CI List Infrastr Inst Trade Date 6/23/25 1,900.503 Shares At 17.89 52106N459	- 1,900.503 USD	.00	34,000.00	- 31,618.91	2,381.09	- 31,618.91 2,381.09
Total Lazar Infrastr Inst		- 1,900.503	.00	36,505.78	- 31,618.91	4,886.87	- 31,618.91 4,886.87
12/17/2024	Receive Lt Capital Gains Distribution C Mfs International Growth R 1.9019 USD/Share On 6,88 Lt Capital Gain Of 13,087.8 552746356	6 31.497 Shares Due	.00 e 12/18/24 I Cost	13,087.85	.00	13,087.85	.00 13,087.85
12/17/2024	Receive ST Capital Gains Distribution C Mfs International Growth R 0.0236 USD/Share On 6,88 ST Capital Gain Of 162.68 552746356	6 31.497 Shares Due		162.68	.00	162.68	.00 162.68
05/06/2025	Sold 875.465 Shares Of Mfs International Growth Re Trade Date 5/6/25 875.465 Shares At 45.69 U 552746356		.00	40,000.00	- 32,005.37	7,994.63	- 37,711.05 2,288.95





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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
06/23/2025	Sold 405.666 Shares Of Mfs International G Trade Date 6/23/25 405.666 Shares At 552746356	Frowth R6	.00	18,900.00	- 14,830.40	4,069.60	- 17,474.24 1,425.76
Total Mfs Ir Growth R6	nternational	- 1,281.131	.00	72,150.53	- 46,835.77	25,314.76	- 55,185.29 16,965.24
12/24/2024	Sold 18,813.413 Shares Natixis Vaughan N Trade Date 12/24/2 18,813.413 Shares 63873P841	elson Select N 24	.00	423,678.06	- 410,470.00	13,208.06	- 410,470.00 13,208.06
Total Natixi Nelson Sel		- 18,813.413	.00	423,678.06	- 410,470.00	13,208.06	- 410,470.00 13,208.06
06/23/2025	Sold 1,580.056 Shares 0 Nyli Cbre Global In Trade Date 6/23/25 1,580.056 Shares 6 56064L280	nfrastructure 5	.00	22,500.00	- 20,647.94	1,852.06	- 22,310.39 189.61
Total Nyli C Infrastructu		- 1,580.056	.00	22,500.00	- 20,647.94	1,852.06	- 22,310.39 189.61
12/05/2024	Capital Gains Distr Putnam Core Equit 1.495 USD/Share (		.00 2/5/24 ost	25,233.20	.00	25,233.20	.00 25,233.20



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
12/05/2024	Capital Gains Distri Putnam Core Equity 0.119 USD/Share C	.000 bution On y Fund Y On 16,878.391 Shares Due 2,008.53 USD On Federal	.00 12/5/24 Cost	2,008.53	.00	2,008.53	.00 2,008.53
06/23/2025	Sold 2,010.486 Shares C Putnam Core Equity Trade Date 6/23/25 2,010.486 Shares A 74676P839	y Fund Y	.00	88,200.00	- 87,280.22	919.78	- 87,280.22 919.78
Total Putna Fund Y	m Core Equity	- 2,010.486	.00	115,441.73	- 87,280.22	28,161.51	- 87,280.22 28,161.51
05/06/2025	Shares Of Schwab U S Large Trade Date 5/6/25 Sold Through Barcl Paid 146.20 USD B Paid 4.51 USD Misc	ays Capital Inc. Tokerage c Fee1 : Dicawyfeameypgaa	146.20	161,990.94	- 166,890.12	- 4,899.18	- 166,890.12 - 4,899.18
06/23/2025	Sold 23,738 Shares Of Schwab U S Large Trade Date 6/23/25 Sold Through Barch Paid 474.76 USD B Swift External Ref#: 23,738 Shares At 2: 808524201	ays Capital Inc. rokerage : Djcaxwndaaay1waa	474.76	559,742.04	- 541,947.70	17,794.34	- 541,947.70 17,794.34
Total Schw	ab U S Large	- 31,048.000	620.96	721,732.98	- 708,837.82	12,895.16	- 708,837.82 12,895.16





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# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
09/16/2024	Sold 617.355 Shares Of Undiscovered Mgrs I Trade Date 9/16/24 617.355 Shares At 8 904504479		.00	54,000.00	- 43,974.96	10,025.04	- 50,228.00 3,772.00
10/25/2024	Sold 5,731.543 Shares Of Undiscovered Mgrs I Trade Date 10/25/24 5,731.543 Shares At 904504479	Behavioral Value	.00	501,510.00	- 408,264.89	93,245.11	- 466,318.34 35,191.66
12/12/2024	Capital Gains Distrib Undiscovered Mgrs I 1.5463 USD/Share C			4,282.33	.00.	4,282.33	.00 4,282.33
12/12/2024		.000 oution On Behavioral Value On 2,769.353 Shares Due 2,141.46 USD On Federal		2,141.46	.00	2,141.46	.00 2,141.46
06/23/2025	Sold 248.455 Shares Of Undiscovered Mgrs I Trade Date 6/23/25 248.455 Shares At 8 904504479		.00	20,100.00	- 17,950.19	2,149.81	- 20,215.54 - 115.54
Total Undis Behavioral	covered Mgrs Value	- 6,597.353	.00	582,033.79	- 470,190.04	111,843.75	- 536,761.88 45,271.91



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DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
09/16/2024	Sold 19,651.331 Shares Of Vanguard Growth & Ir Trade Date 9/16/24 19,651.331 Shares At 921913208	ncome Adm Shs#593	.00	2,109,570.38	- 1,585,862.16	523,708.22	- 2,065,158.37 44,412.01
	uard Growth & m Shs#593	- 19,651.331	.00	2,109,570.38	- 1,585,862.16	523,708.22	- 2,065,158.37 44,412.01
Total Mutu	al Funds-Equity	- 192,247.692	836.02	10,258,867.05	- 7,939,314.22	2,319,552.83	- 9,603,038.70 655,828.35
Mutual Fun	nds-Fixed Income						
03/05/2025	Sold 1,527.495 Shares Of Baird Aggregate Bond Trade Date 3/5/25 1,527.495 Shares At 9 057071854		.00	15,000.00	- 14,722.83	277.17	- 14,766.77 233.23
06/23/2025	Sold 5,392.457 Shares Of Baird Aggregate Bond Trade Date 6/23/25 5,392.457 Shares At 9 057071854		.00	52,900.00	- 52,130.40	769.60	- 52,256.15 643.85
Total Baird Bond Fd In	l Aggregate estl	- 6,919.952	.00	67,900.00	- 66,853.23	1,046.77	- 67,022.92 877.08
04/01/2025	Sold 18,181.818 Shares Of Dodge Cox Income Trade Date 4/1/25 18,181.818 Shares At 256210105		.00	230,000.00	- 229,573.81	426.19	- 225,241.91 4,758.09



Page 70 of 71 Period from July 1, 2024 to June 30, 2025

# **SALES AND MATURITIES (continued)**

DATE	DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
06/23/2025	Sold 2,320.442 Shares Of Dodge Cox Income Trade Date 6/23/25 2,320.442 Shares At 256210105		.00	29,400.00	- 29,290.38	109.62	- 28,764.97 635.03
Total Dodge	e Cox Income	- 20,502.260	.00	259,400.00	- 258,864.19	535.81	- 254,006.88 5,393.12
06/23/2025	Sold 483 Shares Of Ishares Core U.S. Ag Trade Date 6/23/25 Sold Through BofA S Paid 4.83 USD Broke Swift External Ref#: 483 Shares At 98.55 464287226	Securities, Inc. erage Djcaxwniaaey1waa	4.83	47,594.82	- 47,090.89	503.93	- 47,023.94 570.88
Total Ishare Aggregate B		- 483.000	4.83	47,594.82	- 47,090.89	503.93	- 47,023.94 570.88
04/01/2025	Sold 14,084.507 Shares C Pgim Total Return Bo Trade Date 4/1/25 14,084.507 Shares A 74440B884	ond CI R6	.00	170,000.00	- 190,194.02	- 20,194.02	- 166,860.35 3,139.65
06/23/2025	Sold 2,884.615 Shares Of Pgim Total Return Bo Trade Date 6/23/25 2,884.615 Shares At 74440B884	ond CI R6	.00	34,500.00	- 38,495.38	- 3,995.38	- 34,192.35 307.65
Total Pgim Bond Cl R6	Total Return	- 16,969.122	.00	204,500.00	- 228,689.40	- 24,189.40	- 201,052.70 3,447.30



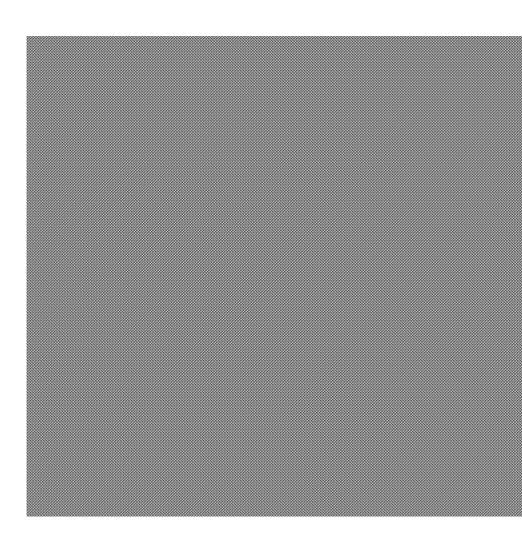
Page 71 of 71 Period from July 1, 2024 to June 30, 2025

# **SALES AND MATURITIES (continued)**

DATE DESCRIPTION	SHARES/ FACE AMOUNT	COMMISSION	TRANSACTION PROCEEDS	BOOK VALUE	REALIZED GAIN/LOSS	PRIOR MARKET / PRIOR MARKET REALIZED GAIN/LOSS
Total Mutual Funds-Fixed Income	- 44,874.334	4.83	579,394.82	- 601,497.71	- 22,102.89	- 569,106.44 10,288.38
Total Sales And Maturities	- 2,559,602.926	840.85	13,160,745.48	- 10,863,292.83	2,297,452.65	- 12,494,626.04 666,116.73

# **SALES AND MATURITIES MESSAGES**

Realized gain/loss should not be used for tax purposes.



#### Glossary

**Accretion -** The accumulation of the value of a discounted bond until maturity.

**Adjusted Prior Market Realized Gain/Loss -** The difference between the proceeds and the Prior Market Value of the transaction.

**Adjusted Prior Market Unrealized Gain/Loss -** The difference between the Market Value and the Adjusted Prior Market Value.

**Adjusted Prior Market Value** - A figure calculated using the beginning Market Value for the fiscal year, adjusted for all asset related transactions during the period, employing an average cost methodology. **Amortization** - The decrease in value of a premium bond until maturity.

**Asset** - Anything owned that has commercial exchange value. Assets may consist of specific property or of claims against others, in contrast to obligations due to others (liabilities).

**Bond Rating** - A measurement of a bond's quality based upon the issuer's financial condition. Ratings are assigned by independent rating services, such as Moody's, or S&P, and reflect their opinion of the issuer's ability to meet the scheduled interest and principal repayments for the bond.

**Cash** - Cash activity that includes both income and principal cash categories.

**Change in Unrealized Gain/Loss** - Also reported as Gain/Loss in Period in the Asset Detail section. This figure shows the market appreciation (depreciation) for the current period.

**Cost Basis (Book Value)** - The original price of an asset, normally the purchase price or appraised value at the time of acquisition. Book Value method maintains an average cost for each asset.

**Cost Basis (Tax Basis)** - The original price of an asset, normally the purchase price or appraised value at the time of acquisition. Tax Basis uses client determined methods such as Last-In-First-Out (LIFO), First-In-First-Out (FIFO), Average, Minimum Gain, and Maximum Gain.

**Ending Accrual -** (Also reported as Accrued Income) Income earned but not yet received, or expenses incurred but not yet paid, as of the end of the reporting period.

**Estimated Annual Income -** The amount of income a particular asset is anticipated to earn over the next year. The shares multiplied by annual income rate.

**Estimated Current Yield** - The annual rate of return on an investment expressed as a percentage. For stocks, yield is calculated by taking the annual dividend payments divided by the stock's current share price. For bonds, yield is calculated by the coupon rate divided by the bond's market price.

**Ex-Dividend Date** - (Also reported as Ex-Date) For stock trades, the person who owns the security on the ex-dividend date will earn the dividend, regardless of who currently owns the stock.

**Income Cash -** A category of cash comprised of ordinary earnings derived from investments, usually dividends and interest.

Market Value - The price per unit multiplied by the number of units.

Maturity Date - The date on which an obligation or note matures.

Payable Date - The date on which a dividend, mutual fund distribution, or interest on a bond will be

**Principal Cash -** A category of cash comprised of cash, deposits, cash withdrawals and the cash flows generated from purchases or sales of investments.

Realized Gain/Loss Calculation - The Proceeds less the Cost Basis of a transaction.

**Settlement Date** - The date on which a trade settles and cash or securities are credited or debited to the account.

**Trade Date -** The date a trade is legally entered into.

**Unrealized Gain/Loss** - The difference between the Market Value and Cost Basis at the end of the current period.

**Yield on/at Market** - The annual rate of return on an investment expressed as a percentage. For stocks, yield is calculated by the annual dividend payments divided by the stock's current share price. For bonds, yield is calculated by the coupon rate divided by the bond's market price.

The terms defined in this glossary are only for use when reviewing your account statement. Please contact your Relationship Manager with any questions.



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U.S. Bank 1555 N. Rivercenter Dr. Suite 300 Milwaukee, WI 53212

#### **MEMORANDUM**



TO: Board of Directors

FROM: Stacy Taylor, Water Policy Manager

DATE: September 10, 2025

Satisfying our Community's SUBJECT: Carlsbad Desal Brine Discharge White Paper

Water Needs

Dedicated to

# **RECOMMENDATION**

Approve a sponsorship to CalDesal for \$5,000 in Fiscal Year 2026 to provide funding for the preparation of a white paper on brine discharge at the Carlsbad Desalination Plant for publication in a peer-reviewed, open-source scientific journal.

# **STRATEGIC PLAN**

Goal #7: Actively participate in regional and statewide water issues.

### PRIOR BOARD ACTION/DISCUSSION

None.

#### **DISCUSSION**

<u>CalDesal</u> is a statewide association comprised of water industry leaders, representing public and private sector entities as well as non-profit organizations, integrating the use of desalination to ensure a sustainable water future for communities throughout California. In addition to being a founding member of CalDesal, Mesa Water District (Mesa Water®) has been an active member of the organization since its 2010 inception, and Mesa Water's Board President Marice H. DePasquale serves --since 2020 -- as CalDesal's Vice Chair and Executive Committee member.

CalDesal recently received and shared with its Executive Committee a proposal (Attachment A) for consideration to help fund a white paper on brine discharge by the <u>Carlsbad Desalination Plant</u> (<u>CDP</u>). To be co-authored by CalDesal members Eric Miller of <u>Miller Marine Science and Consulting</u>, Tim Hogan of <u>TWB Environmental Research and Consulting</u>, Inc. and, at her discretion, Michelle Peters of Channelside Water Resources, the white paper will present the results of the CDP's permit-required brine discharge monitoring, including:

- Covering the global context for brine discharge and summarizing, where available, brine monitoring data summaries and environmental impact analyses;
- Providing a regional focus, and explaining the California Ocean Plan's brine discharge requirements;
- Reviewing the design of the CDP's brine discharge system;
- Analyzing the CDP's empirical brine discharge data; and
- Providing science-based conclusions about the CDP's environmental impacts.



Per the white paper proposal (Proposal) to CalDesal, if the effort proceeds, the draft manuscript would be completed within six months and, during the initial twelve months after completion, the authors would endeavor to present the white paper at a minimum of two conferences wherein all supporters would be acknowledged.

Regarding cost, the Proposal estimates a not-to-exceed total of \$20,000 for the white paper effort which will incorporate a standard, scientific peer-review process prior to publication submission and will include:

- Identifying the best journal for publication;
- Preparing and submitting the draft manuscript; and
- Managing the publication review/revision process.

While <u>CalDesal's twelve Executive Committee</u> members are each considering the Proposal, to date, the below-listed entities are deliberating funding contributions to the white paper effort:

- CalDesal is considering a contribution of \$5,000-\$7,500; and,
- The <u>San Diego County Water Authority</u> is considering a contribution of \$5,000.

In its approved Fiscal Year (FY) 2026 budget, Mesa Water allocated a contribution of \$21,000 for the District's CalDesal membership, sponsorship and annual conference attendance. Because the California desalination community would be well-served by a white paper that carefully documents the CDP's brine discharge experiences in an open-source scientific journal, staff recommends approving an added \$5,000 sponsorship to CalDesal in FY 2026 for the proposed white paper effort.

#### FINANCIAL IMPACT

In Fiscal Year 2026, \$1,139,850 is budgeted for Public Affairs Support Services; \$47,610 has been spent to date.

#### **ATTACHMENTS**

Attachment A: Carlsbad Desal Brine Discharge White Paper Contribution Proposal





June 23, 2025

Glenn Farrel Executive Director, CalDesal Sacramento, CA

**Subject: Journal Paper Preparation** 

Dear Mr. Farrel,

Thank you for reaching out by email last week regarding the preparation of a peer-viewed journal manuscript on brine discharge at the Carlsbad Desalination Plant (CDP). As we have mentioned on other occasions, simply referencing the data does not have the same impact as pointing to a scientific paper that has undergone the standard, scientific peer-review process prior to publishing. Therefore, Eric Miller and I feel that the California desalination community will be well-served if the experiences at the CDP are more carefully documented in an open-source scientific journal.

The overarching goal of the proposed paper is to present the results of the permit-required brine discharge monitoring at the CDP. The proposed paper would: cover the global context for brine discharge (brine monitoring data summaries and environmental impact analyses to be summarized, where available); provide a regional focus (explaining the discharge requirements in the Ocean Plan); review the design of the CDP brine discharge system; analyze empirical brine discharge data for the CDP; provide science-based conclusions about the plant's environmental impacts.

The paper will be coauthored by Eric Miller (Miller Marine Science and Consulting), Tim Hogan (TWB Environmental Research and Consulting, Inc.), and, at her discretion, Michelle Peters (Channelside Water Resources). The team will identify the best journal for publication of this paper, prepare and submit the draft manuscript, and manage the publication review/revision process.

We estimate that the scope of work can be completed for a not-to-exceed cost of \$20,000. We would target completing a draft manuscript within six months from notification to proceed. In addition, we will endeavor to present this paper at a minimum of two conferences during the initial 12 months after completion, in which we will acknowledge all supporters.

Thank you for your consideration and please feel free to reach out with any questions.

Sincerely,

Simothell. A

Timothy W. Hogan Principal and Owner

TWB Environmental Research and Consulting,

Inc.

Sincerely,

**Ĕric Miller** 

Principal and Owner

Miller Marine Science and Consulting

#### **MEMORANDUM**



Water Needs

TO: Board of Directors

FROM: Andrew D. Wiesner, P.E., District Engineer

Dedicated to DATE: September 10, 2025

Satisfying our Community's SUBJECT: Water Bottle Refilling Stations Pilot Program

## **RECOMMENDATION**

Approve a pilot program to provide grant money to purchase water bottle refilling stations for a total amount not to exceed \$10,000.

### STRATEGIC PLAN

Goal #1: Provide an abundant, local, reliable and safe water supply.

Goal #4: Increase public awareness of Mesa Water.

Goal #6: Provide excellent customer service.

#### PRIOR BOARD ACTION/DISCUSSION

None.

## **DISCUSSION**

Mesa Water District (Mesa Water®) received an inquiry from the Costa Mesa Tennis Center regarding potential funding for water bottle refilling stations at the Tennis Center. While Mesa Water doesn't currently have such a program, staff identified this as an opportunity to further increase Mesa Water's visibility in the community, promote sustainable water use and evaluate the potential for a broader grant program. Research of neighboring water districts shows that a few water bottle filling station grant programs exist but are implemented in varying ways. To determine whether Mesa Water should establish such a grant program, staff is proposing a pilot program to provide funding for water bottle refilling stations to the Costa Mesa Tennis Center.

The pilot program would include a grant not to exceed \$10,000 as a reimbursement for equipment costs only. Procurement, installation and ongoing maintenance would be the responsibility of the grantee. Mesa Water would apply approved agency branding to each station, and the grantee would be required to maintain stations in an operable, clean and sanitary manner under a written agreement. The pilot program will be monitored, and findings will inform consideration of a broader grant program.

#### FINANCIAL IMPACT

In Fiscal Year 2026, no funds were budgeted for a water bottle refilling stations pilot program; requested funds would come from Cash on Hand.

#### **ATTACHMENTS**

None.

### **MEMORANDUM**



TO: Board of Directors

FROM: Andrew D. Wiesner, P.E., District Engineer

Dedicated to DATE: September 10, 2025

Satisfying our Community's SUBJECT: Newport Beach Interagency Water Transfers

Water Needs

## **RECOMMENDATION**

Receive the presentation.

### STRATEGIC PLAN

Goal #1: Provide an abundant, local, reliable and safe water supply.

Goal #2: Perpetually renew and improve our infrastructure.

Goal #3: Be financially responsible and transparent.

Goal #7: Actively participate in regional and statewide water issues.

### PRIOR BOARD ACTION/DISCUSSION

At its April 3, 2025 workshop, the Board of Directors (Board) directed the General Manager to negotiate a contract with MKN & Associates for an amount not to exceed \$46,691 to conduct a feasibility study for interagency water transfer from Mesa Water District (Mesa Water®) to the City of Newport Beach (Newport Beach).

#### DISCUSSION

Mesa Water has prepared a draft conceptual evaluation for providing a supplemental water supply to Newport Beach. The study assessed Mesa Water's available and surplus capacity, Newport Beach's imported water demands, existing and potential new interconnections, and comparative costs.

## Key findings include:

- **Surplus Supply Capacity:** Mesa Water's production system, including the Mesa Water Reliability Facility (MWRF), has surplus capacity. Even under future demand projections through 2045, Mesa Water maintains more than 17,000 acre-feet per year of surplus production capability.
- Interconnection Opportunities: Six existing emergency interconnections between Mesa Water and Newport Beach could be adapted for regular water transfers. Infrastructure improvements such as pump stations or turnout modifications would be required to overcome pressure differences and enable sustained delivery.
- **Financial Benefits:** The transfer of surplus Mesa Water supply could reduce Newport Beach's reliance on imported water and lower associated costs. Both agencies would realize growing financial benefits.
- **Regional Reliability:** This concept not only benefits Newport Beach but could also support future transfers to other neighboring agencies, further enhancing regional water supply reliability and maximizing the value of Mesa Water's local resources.



The draft evaluation indicates that a water transfer program is technically and financially feasible. Next steps would include coordination with Newport Beach on operational strategies, additional evaluation of infrastructure improvements, and confirmation of regulatory and water quality considerations with Orange County Water District.

# FINANCIAL IMPACT

In Fiscal Year 2025, \$46,691 from Cash on Hand was approved for the Newport Beach Interagency Water Transfers Project; \$32,344.25 has been spent to date.

# **ATTACHMENTS**

Attachment A: Newport Beach Interagency Water Transfers Draft Feasibility Study



# TECHNICAL MEMORANDUM

**To:** Andrew D. Wiesner, PE – District Engineer

Mesa Water District

From: Ryan Gallagher, PE – Project Manager | MKN

Alex Maher, PE - Project Engineer | MKN

**Date:** July 28<sup>th</sup>, 2025

**Re:** Newport Water Supply Conceptual Evaluation

# 1.0 Introduction and Objective

# 1.1 Background

Mesa Water District (Mesa Water) is evaluating the conceptual feasibility of providing a supplemental water supply to the City of Newport Beach (City) using existing Mesa Water infrastructure, including its groundwater production wells and the Mesa Water Reliability Facility (MWRF). The MWRF, which began operation in 2013, treats water from a deep, confined aquifer using a two-stage nanofiltration process and has a production capacity of approximately 8 million gallons per day. Mesa Water pays the Replenishment Assessment (RA) for this pumping but is exempt from the Basin Equity Assessment (BEA) for the MWRF supply.

Currently, Mesa Water utilizes approximately 25% of the MWRF's total capacity on an annual basis and maintains a groundwater production system that generally exceeds local demand. Additionally, Mesa Water and the City are connected via several existing interconnections, which were evaluated in a joint study completed in 2012.

Given these conditions, Mesa Water is exploring opportunities to maximize the value of its local water assets by assessing the viability of supplying surplus water to the City.

### 1.2 Objective

The objective of this study is to perform a conceptual-level evaluation of Mesa Water's ability to deliver water to the City using existing facilities and interconnections. This Technical Memorandum (TM) presents a summary of:

- Mesa Water's available water supply capacity from its wells and the MWRF;
- The City's historical and projected imported water demands;
- Hydraulic and physical constraints at interconnection points; and
- A comparative financial analysis of local supply versus imported water costs.



The TM concludes with an assessment of conceptual feasibility and recommendations for potential next steps should Mesa Water and the City choose to proceed with a more detailed evaluation.

# 2.0 Supply and Demand

# 2.1 Mesa Water Production Capacity

Mesa Water is unique among Orange County water agencies in that it is able to meet customer demands entirely with local groundwater supplies. Mesa Water operates seven (7) groundwater wells (referred to as "Clear Wells") and two (2) amber-tinted wells within its service area (referred to as "Amber Wells"), located in the northwestern portion of Costa Mesa, near the borders of Santa Ana and Fountain Valley. The total capacity of the active wells is approximately 33.4 MGD. Five (5) of the clear wells are approximately 600 feet deep and have a combined capacity of 13.2 MGD. Additionally, two (2) of the clear wells, Chandler Well No. 12 and Croddy Well No. 14 are approximately 1,000 feet deep and have a capacity of approximately 11.5 MGD. Wells 12 and 14 were brought online in November 2023 and May 2023, respectively.

The two (2) amber-tinted wells are approximately 1,200 feet deep and are part of the Mesa Water Recovery Facility (MWRF) which treats the water to remove the amber color and disinfects it for distribution. The MWRF has a total capacity of approximately 8.6 MGD and a recovery rate of approximately 98%.

**Table 2-1** summarizes the groundwater production wells currently operated by Mesa Water, including clear wells (Clear Wells) and amber-tinted wells (Amber Wells) treated through the MWRF.

	Table 2	-1: Well Capacity <sup>1</sup>		
Supply Source	Description	Capacity (gpm)	Capacity (MGD)	Capacity (AFY)
	Well 1B	2,300	3.31	3,710
	Well 3B	1,600	2.30	2,581
	Well 5	2,200	3.17	3,549
Clear Wells	Well 7	1,300	1.87	2,097
Clear Wells	Well 9B	1,800	2.59	2,903
	Well 12 <sup>2</sup>	4,000	5.76	6,452
	Well 14 <sup>2</sup>	4,000	5.76	6,452
	Subtotal – Clear Wells	17,200	24.77	27,744
	Well 6	3,000	4.32	4,839
MWRF	Well 11	3,000	4.32	4,839
IVIVVICE	Subtotal – Amber Wells	6,000	8.64	9,678
	Production Less Brine <sup>3</sup>	5,880	8.47	9,484



# Table 2-1: Well Capacity<sup>1</sup>

#### Notes:

- 1. Table 2-1 reflects the stable, optimal production capacities for each well as reported in Tables 3-1 and 3-2 of the Water Supply, Energy, and Supply Chain Reliability Assessment Technical Memorandum (Brown and Caldwell, 2020) with additional clarification and revisions from Mesa Water.
- 2. Well 12 became Operational in November 2023 and Well 14 Became Operational in May 2023.
- 3. MWRF recovery noted by Mesa Water at 98%.

# 2.2 Mesa Water Historical Well Capacity

To evaluate available capacity for the Clear Wells and Amber Wells, historical well production was compared to the capacity values shown in **Table 2-1**. This analysis covers the period from FY2023 through April of FY2025 using production data provided by Mesa Water.

The Clear Wells and Amber Wells were analyzed separately due to their distinct operational roles. Clear Wells draw from the shallow aquifer and are governed by the Basin Production Percentage (BPP), which defines the portion of an agency's demand that can be met with groundwater without triggering a Basin Equity Assessment (BEA).

**Figures 2-1 through 2-6** illustrate monthly well production relative to capacity, with trend lines showing the progression of available cumulative capacity over time. The following summarizes key findings from the figures for both well systems.

## Clear Well Demand (Figure 2-1 through Figure 2-3) Analysis:

- Commissioning of New Wells Has Increased Capacity: The addition of Wells 14 (in mid-2023) and 12 (in late 2023) significantly increased overall supply capacity.
- Production-to-Capacity Ratios Are Declining: Despite increased capacity, actual well
  production has not increased proportionally, resulting in a declining production-to-capacity ratio—
  from approximately 80% before Well 14 to 72%, then dropping further to 42% after Well 12.
- System is Operating Well Below Capacity: By FY2025 (through April), the system is operating
  at roughly 48% of available production capacity, indicating ample unused capacity and operational
  flexibility.

## Amber Well Demand (Figure 2-4 through Figure 2-6) Analysis:

- Amber Wells Serve as Supplemental Supply: These wells are used intermittently to meet demand above the Basin Pumping Percentage (BPP), which is currently set at 85%. As a result, their operation is less consistent than the Clear Wells.
- High Surplus Capacity Throughout the Year: Across FY2023 to FY2025, the Amber Wells
  consistently maintain high surplus capacity, averaging 75–77% monthly, indicating they are used
  only when needed and mostly remain idle.
- Utilization is Intermittent and Seasonal: Usage is concentrated in specific months—typically summer and early fall—with minimal to no use during the rest of the year, reflecting their role in meeting peak or off-BPP demand. The graph for FY2024 shows some non-typical operational cycles due to operational changes occurring during that time period. Wells 12 and 14 were brought



online, and Amber Wells were no longer required to meet peak demands; however, Amber Wells were still utilized to meet BPP requirements. There is a return to form in FY2025 after some operational modifications.

2,500 4,000 Cumulative Available Capacity (AFY) Monthly Production (Acre Feet) 3,500 2,000 3,000 2,500 1,500 2,000 1,000 1,500 1,000 500 500 0 0 Feb-23 Mar-23 Apr-23 May-23 Jun-23 Nov-22 Dec-22 Jan-23 Clear Water Total Available Capacity Available Capacity Cumulative

Figure 2-1: FY2023 Available Clear Well Supply







Figure 2-3: FY2025 Available Clear Well Supply



Figure 2-4: FY2023 Available Amber Well Supply



Figure 2-5: FY2024 Available Amber Well Supply







Figure 2-6: FY2025 Available Amber Well Supply

**Table 2-2** provides a summary of the historical available capacity.

Table 2	2-2: Historical Availa	ble Capacity	
Description	FY2023	FY2024	FY2025
Clear Well Demand	12,473	12,647	13,317
Amber Well Demand	2,258	2,169	2,301
Total Demand	14,732	14,816	15,618
Remaining Clear Well Capacity <sup>1</sup>	8,818	15,097	14,427
Remaining Amber Well Capacity <sup>2</sup>	7,420	7,509	7,377
Total Remaining Capacity	16,238	22,606	21,803

#### Notes:

### 2.3 Mesa Water Future Well Capacity

While historical production versus capacity analysis provides valuable insight, it is incomplete without consideration of future demand projections and their implications on total production capacity. To support this forward-looking evaluation, MKN reviewed water demand projections presented in the January 2025 Capital Improvement Program (CIP) Update, which covers the period from 2022 through 2035. To extend the planning horizon to 2045, MKN extrapolated demand estimates for 2040 and 2045 using a linear growth assumption based on the CIP data. **Table 2-3** presents the original demand projections from the 2025 CIP Update along with MKN's extrapolated values.

<sup>1.</sup> Clear Well Capacity is based on the largest available capacity within the fiscal year, Well 14 became operational in May of 2023, capacity for FY2023 includes Well 14. Well 12 became operational in November 2023, capacity for FY2024 and FY2025 includes Wells 12 and 14. See **Table 2-1** for a breakdown of each well's capacity.

<sup>2.</sup> Amber Well Capacity set at 9,484 AFY per Table 2-1.



	Table 2-3: Mes	a Water 2045 [	Demand Projec	tions¹	
Demand Source	2025	2030	2035	2040	2045
Residential Demand	10,988	11,361	11,921	12,733	13,841
Commercial Demand	5,467	5,467	5,467	5,467	5,467
Total Demand	16,455	16,828	17,388	18,200	19,308

Note:

To translate future annual demand projections into monthly estimates, an average historical monthly distribution factor is applied. Additionally, estimating available well capacity to meet these monthly demands requires assumptions regarding operational strategies—specifically, the targeted allocation between Clear Wells and Amber Wells. **Table 2-4** summarizes the calculated historical monthly demand distribution (based on FY2023–2025 data) and the estimated allocation of demand between the two well systems.

	Table 2-4: Monthly Demand and Clear Well Allocation Assumptions														
Description	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total		
FY23-25 average	1,513	1,526	1,413	1,356	1,213	1,139	1,070	949	1,044	1,152	1,289	1,352	15,016		
Monthly Percent of Total	10%	10%	9%	9%	8%	8%	7%	6%	7%	8%	9%	9%	100%		
Clear Well Component (%)	70	70	75	75	95	100	100	100	100	80	80	75	85.0		
Amber Well Component (%)	30	30	25	25	5	0	0	0	0	20	20	25	15.0		

**Table 2-5** provides a comparison between the demand projections presented in **Table 2-3** and the historical capacity identified in **Table 2-2**. For a more direct comparison the maximum available capacity, including wells 12 and 14, was used when calculating historical/current surplus capacity in FY23-25. The calculation results identify that there is more than 17,000 AFY between the Amber Wells and the Clear Wells that can be made available for water transfer through the year 2045.

Table 2-5: Mesa Water Pro	oduction Surplu	s With Futu	re Demand	Projections	S
	Avg FY23-25	2030	2035	2040	2045
Clear Well Capacity (AFY)	27,744	27,744	27,744	27,744	27,744
Amber Well Capacity (AFY)	9,484	9,484	9,484	9,484	9,484
Demand (AFY) <sup>1</sup>	15,055	16,828	17,388	18,200	19,308
Surplus Clear Well Capacity (AFY)	15,184	13,706	13,238	12,561	11,637
Surplus Amber Well Capacity (AFY)	6,985	6,690	6,598	6,463	6,279

<sup>1.</sup> Demand projections through 2035 are sourced from the January 2025 CIP Update, demand projections for 2040 and 2045 are linearly extrapolated from the CIP Update (1.88%/year).



# Table 2-5: Mesa Water Production Surplus With Future Demand Projections

Note:

1. Demand projections are assumed to be split according to 85% BPP requirements to avoid BEA, 85% for Clear Wells and 15% for Amber Wells.

**Figures 2-7 and 2-8** apply the monthly Amber Well and Clear Well allocations provided in **Table 2-4** against the demand projections in **Table 2-3**. The figures illustrate the estimated near-term availability of Amber Well capacity by month for the future demands scenarios through 2045.

900 800 MONTHLY AVAILABLE CAPACITY (AF) 700 600 500 400 300 200 JUN JUL AUG SEP OCT NOVDEC JAN FEB MARAPR MAY FY23-25 Available Amber Capacity → 2035 Available Amber Capacity 2030 Available Amber Capacity 2040 Available Amber Capacity 2045 Available Amber Capacity

Figure 2-7: Future Amber Well Capacity Availability



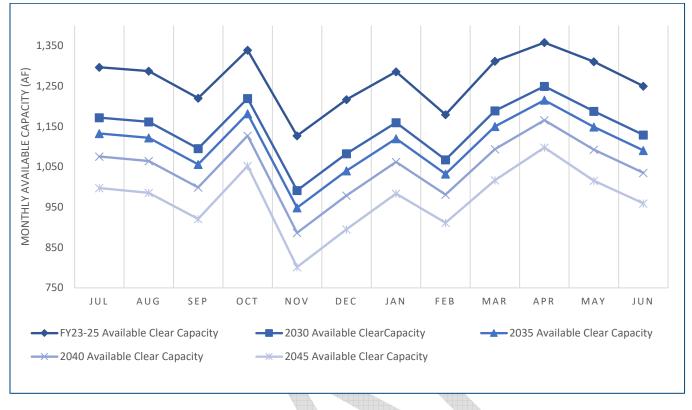


Figure 2-8: Future Clear Well Capacity Availability

Accounting for future demand projections against current production capacity limitation shows that there is a significant capacity available to Mesa Water for a number of contingent uses. The capacity for the Clear Wells is sufficient to account for the largest well out of service and still have some remaining capacity. Similarly, one of the Amber Wells could be offline and still meet future demand requirements. **Figures 2-9 and 2-10** depict Mesa Water's supply capacity reflected against future demand responsibilities. The figures also identify how capacities are affected with one well out of service.

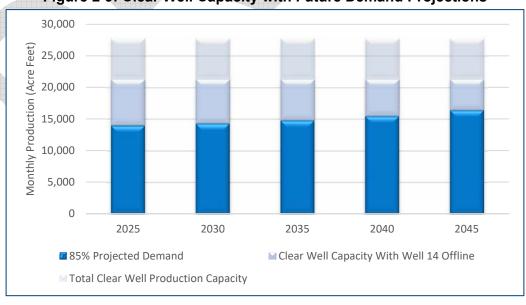


Figure 2-9: Clear Well Capacity with Future Demand Projections



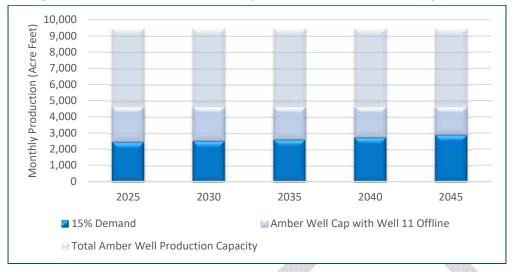


Figure 2-10: Amber Well Capacity with Future Demand Projections

Analysis shows that Mesa Water has sufficient production capacity to meet current and future demands with significant surplus. The cost breakdown will be conducted as part of **Section 3**.

### 2.4 City of Newport Demand and Interconnections

#### City Imported Water Demand

The focus of this analysis is on imported water demand, as this would be the preferred replacement with Mesa Water. The anticipated imported water demand for the City is based on projections presented in the City's 2020 Urban Water Management Plan (UWMP), prepared by Arcadis and adopted in June 2021. According to the UWMP, imported water is expected to remain a supplemental supply source for the City, complementing groundwater and recycled water to meet total potable demands. In FY 2019-20, the City imported approximately 4,255 acre-feet (AF) of water—representing 28.5% of its total water supply. Looking forward, the UWMP projects that by 2045, imported water will account for approximately 14.5% of the City's total water supply, equating to around 2,265 AF annually. This downward trend reflects the City's strategy to increase reliance on local groundwater and maintain recycled water use.

The City provided a tabulation of the imported water from FY2024 and FY2025, which shows the city-wide total annual imported water demand is approximately 2,712 AF and 2,590 AF, respectively. **Table 2-6** summarizes the City's imported water needs delivered through each interconnection. The total imported water demands for each year are trending downward which is consistent with the 2020 UWMP projection of 2,149 AF for 2025.



Table 2-6: Anı	nual City Imported Wa Interconnection	ater Demand by
Turnout	FY2024	FY2025
CM-01NB	74.3	1.4
CM-06	6.3	0.0
CM-08	1,666.2	1,628.2
CM-11	867.2	460.6
CM-13	98.3	0.0
RC-OC-TR4	0.0	500.0
Total	2,712.3	2,590.2

Understanding how the total demands are distributed throughout the year will help contribute to determining if import water demands can be met using City-Mesa Water interconnections. Using the most recent full year of data provided by the City, **Figure 2-11** was prepared, which identifies the monthly breakdown of FY2024 imported water demand through each interconnection.

500 Monthy Imported Water Demand (AF) 450 400 350 300 250 200 150 100 50 Jul-23 Aug-23 Sep-23 Nov-23 Dec-23 Jan-24 Feb-24 Mar-24 Apr-24 May-24 Jun-24 ■ CM-08 ■ CM-11 ■ CM-13 CM-01NB

Figure 2-11: FY2024 Monthly City Imported Water Demand by Interconnection

As demonstrated by **Figure 2-11**, the majority of imported water supply is provided through connections CM-08 and CM-11. Based on information provided by the City, CM-08 discharges into the City's Zone 2 and CM-11 discharges directly into Zone 3. Zone 3 has an HGL of 450 and can supply multiple other zones (e.g. Zone 6, 9, 10, 8, 15, 14, and 11) through various pressure reducing valves. Zone 2, which contains the City's groundwater wells, provides supply to a large portion of the system, through pressure reducing valves, Zone 3 pump station, and Zone 4 pump station. **Figure 2-12** provides a hydraulic schematic of the City's distribution system.



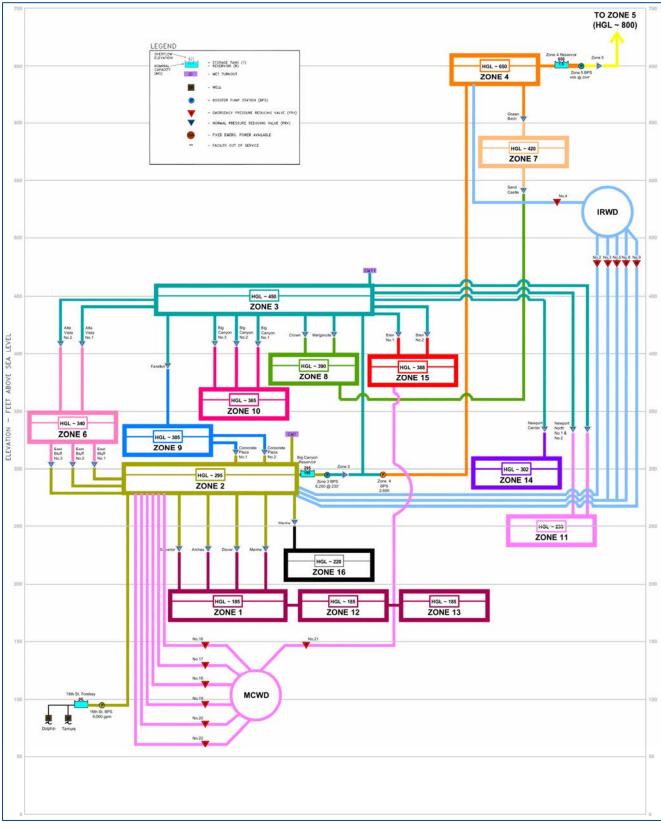


Figure 2-12: City Water System Hydraulic Schematic

Source: Multi-Agency Interconnection Study (RBF, 2012)



### City Interconnections with Mesa Water

Mesa Water and the City currently maintain six (6) existing emergency interconnections. These existing interconnections are primarily located in the northwest region of the City's water distribution system and the southeastern portion of Mesa Water's system and would facilitate the contracted water from the water transfer program. **Table 2-7** summarizes the characteristics of each interconnection.

	Table 2-7: Existing Mesa Water and City Interconnects													
Mesa Water Name	Newport Beach Name	Mesa Water Pipe Dia. (in)	Mesa Water HGL (ft)	City Pipe Dia. (in)	City HGL (ft)	Design Flow (gpm)	Location							
CNB-1	MCWD5	12	243	12	306	1,350	E. 15th St (southeast of Santa Ana Ave)							
CNB-2	MCWD2	8	243	16	278	1,800	Irvine Ave (northeast of E. 19th St)							
CNB-3	MCWD1	16	243	14 & 30	309	3,100	Superior Ave& W. 16th St							
CNB-4	MCWD4	16	243	14 & 24	302	1,350	Monrovia Ave & W. 16th St							
CNB-5	MCWD3	16	243	12	349	1,350	Superior Ave (south of Hospital Rd)							
CNB-7	MCWD7	16	247	16	283	6,700	N. Bristol St & Campus Dr							

<sup>\*</sup> Table information is from Table 4.4 of the Emergency Interconnection Study: Santa Ana, MCWD, Newport Beach, and IRWD

CNB-6, not included in **Table 2-7**, was noted to be abandoned by Mesa Water in 2021. As shown in **Table 2-7**, the difference in operating HGL between the two systems would require a new pump station to deliver flow from Mesa Water to the City during normal operating conditions. The locations of the interconnections detailed in **Table 2-7** are illustrated in **Figure 2-13**.



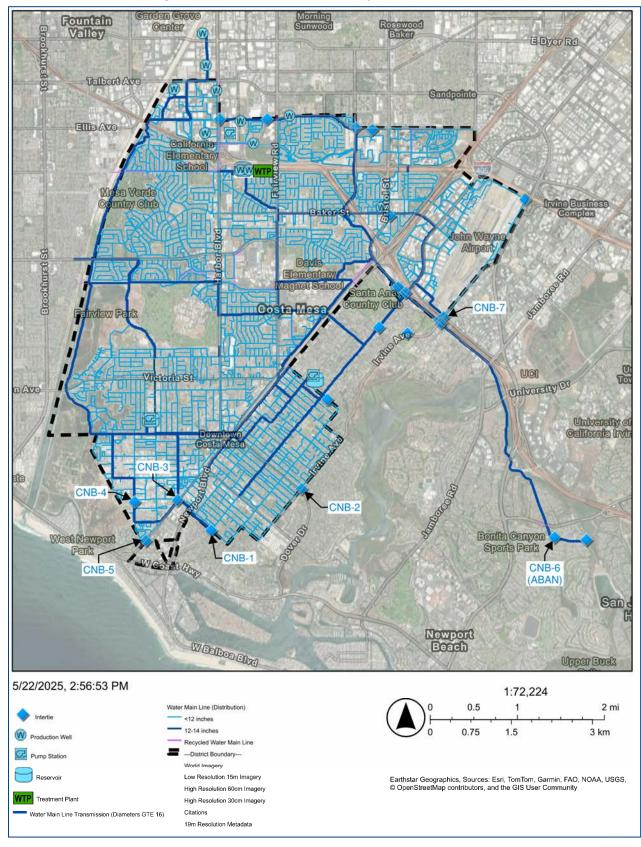


Figure 2-13 Mesa Water and City Interconnect Map



### 2.5 Supply Feasibility Assessment

Based on the FY2024 and FY2025 imported water demand data, the city-wide total annual imported water demand is approximately 2,712 AF and 2,590 AF, respectively. Using FY2024 as the more conservative outlook for import water demands, **Table 2-8** was developed to present the estimated monthly demand and estimate the average flow rate for each interconnection.

Table 2-8: Monthly Import Water Demands FY2024												
	2023						2024					
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
CM-01NB	-	-	-	-	-	-	-	4-1	74.3	-	-	-
CM-06	-	-	-	-	-	-		-	6.3	-	-	-
CM-08	10.9	230.20	65.6	43.6	126.1	105.7	194.6	164.3	45.5	132.4	305.6	241.7
CM-11	3.3	-	0.8	1.9	291.2	241.2	0.3	80.1	208.8	35.5	3.2	0.9
CM-13	-	-	-	-	- ,		-	4	98.3	-	-	-
RC-OC-TR4	-	-	-	-	-		- 4		-	-	-	-
Total (AF)	14.2	230.2	66.4	45.5	417.3	346.9	194.9	244.4	433.2	167.9	308.8	242.6
Average Flow (gpm)	104	1,680	501	332	3,147	2,532	1,423	1,907	3,162	1,266	2,254	1,830

<sup>\*</sup>Flow through interconnections is measured in acre feet.

**Table 2-8** identifies that the highest average flow rate in any individual month is approximately 3,200 gpm. Based on anticipated capacity at each turnout, as shown in Table 2-7, this magnitude of capacity appears available at two existing turnouts, CNB-3 and CNB-7. While the flow capacity is available through the interconnections, it is only during emergency conditions when City hydraulic grade is reduced to the point where service can be provided by gravity. The Big Canyon Reservoir in the City's Zone 2 has an HGL of 295 feet, which is approximately 52 feet higher than Mesa Water's normal operation hydraulic grade.

There are several opportunities that could be explored to address this difference in operating grade:

- CNB-4 to 16<sup>th</sup> Street Pump Station. Located near the intersection of Monrovia Ave. and W. 16<sup>th</sup> St. this interconnection includes both the appropriate size pipe for larger flows and is in close proximity to the 16<sup>th</sup> Street Pump Station. It may be possible to extend the approximately 1,000 feet from the interconnect location to the 16<sup>th</sup> Street Pump Station Wet Well. From this pump station, the supply could be delivered to upper zones via the 16<sup>th</sup> Street Pump Station into Zone 2 and then to higher zones through the Zone 3 Booster Pump Station. The main limitation here is that the capacity of CNB-4 is noted as 1,350 gpm.
- New Turnout to 16<sup>th</sup> Street Pump Station. Locate a new turnout on 16<sup>th</sup> Street directly adjacent to the 16sth Street Pump Station. This would require confirmation of Mesa Water infrastructure and capacity in 16<sup>th</sup> Street, near the City's facility.

<sup>\*\*</sup>MWD's Capacity Charge is based on peak flows during the period between May 1 and September 30. These months are designated with gray shading.



New Pump Station at CNB-3. As noted, existing hydraulic capacity identifies this as a potential
turnout with adequate capacity. A new pump station near this turnout could be constructed to
provide necessary hydraulic grade to serve the City system. Figure 2-14 provides an aerial image
of this turnout location and the adjacent City Corporation Yard.

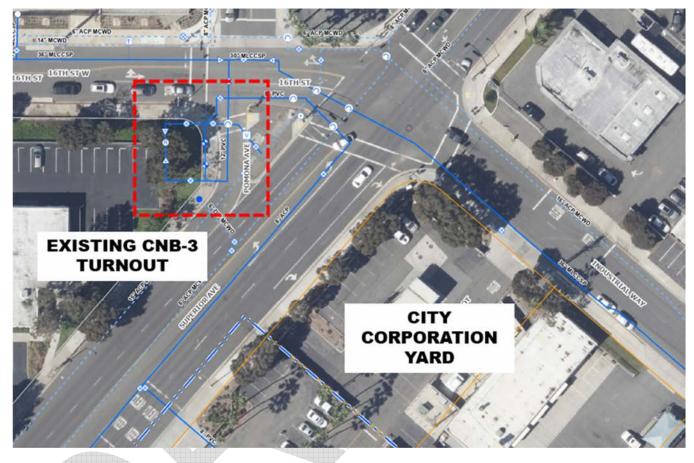


Figure 2-14 CNB-3 Turnout Location

While this is not an exhaustive list of opportunities, they represent two basic options. Option 1 – connect to the supply side of 16th Street Pump Station, and Option 2 – Build a New Pump Station.

# 3.0 Financial Evaluation

MKN conducted a financial evaluation to consider the costs and benefits associated with the water transfer program. This section summarizes the assumptions and financial evaluation findings.

# 3.1 Evaluation Assumptions

The following summarize the assumptions utilized for the financial evaluation.



### Mesa Water Supply Scenarios

Based on the City's imported water use, three "tiers" were established and evaluated. The three supply tiers consist of the following:

- Tier 1: 100 AFY Approximately 4% of total import water
- Tier 2: 1,000 AFY Approximately 40% of total import water
- Tier 3: 2,000 AFY Approximately 74% of total import water

The noted percentages are based on approximate current imported water demand of 2,500 AFY.

#### **Newport Demand Projections**

The City's future water import needs are published in the City's 2020 UWMP. Values are provided in 5-year increments through 2045, MKN extrapolated between each 5-year span to accurately predict the City's future water demands and import needs on a yearly basis.

#### Imported Water Cost

The City receives imported water from Metropolitan Water District of Orange County (MWDOC) which is a wholesale provider of Metropolitan Water District of Southern California (MWD).

MWDOC publishes a full service treated volumetric cost in dollars per acre-foot that includes the supply rate, system access rate, system power rate, and treatment surcharge. The costs are published through 2034 and anticipate a variable rate increase between 4% and 11.5%. Beyond the year 2034, MKN has estimated an average annual rate increase on the treated service costs of 5%.

Similarly, MWDOC publishes a capacity charge in dollars per square foot. The capacity charge is also highly variable between 4% and 32%. MKN has estimated an average annual rate increase beyond 2034 on the capacity charge of 5%.

MWDOC charges its member agencies a Readiness to Serve (RTS), which uses the most recently completed four-year rolling average. The four-year rolling average is based on the four previous full year service purchases (i.e., for fiscal year 2025-26, the four-year average uses FY2020-21 through FY2024-25 to calculate the charge). Since this fee is dependent on the percentage of total use amongst all member agencies it can be difficult to predict what this charge will be moving forward. MKN used the sample four-year rolling average provided in Exhibit A of Resolution No. 2157 MWDOC Establishing Water Rates (MWDOC Exhibit A Rates), and the projections from the 2020 UWMP to determine the demand increase year-to-year for the total member agency future import demand.

MWDOC also has a Capacity Charge which is applied to each member agency as a fixed charge. The charge is based on each member agency's highest peak day flow between May 1 and September 30 of each year for the previous three-year period. Based on Exhibit B of Resolution No. 2157 MWDOC Establishing Water Rates (MWDOC Exhibit B Rates), the City has a three-year peak day flow of 9.6 cfs and is therefore responsible for 2.5% of the total member agency rate of \$4,089,000, the member agency rate is calculated using the MWD capacity charge multiplied by the largest single day of water imported to member agencies (i.e. in 2025 the Capacity Charge is \$14,500/cfs and there was a peak import flow rate of 282 cfs to MWD). MKN estimates that the peak flow of import water will increase by the same average factor MWDOC 2020 UWMP, approximately 0.6% per year. For the purposes of this analysis MKN assumes that the City's required peak flow rate of import water will decrease by the percentage of total import water that is proposed to be served by



Mesa Water (e.g. in 2025 the City has a 4-year rolling average import water demand of 2,346 AFY, if the City reduces that demand by 100 AFY, that is a reduction of 4.3%; therefore, it is assumed that the three-year peak flow rate will decrease by 4.3%). MKN considers the 4% reduction to be conservative, because the amount of total flow has less impact than when the flow is delivered. Based on the way that MWDOC's fee schedule is determined, this is a variable component affected by actual use and operation.

The rate increases for the RTS and the Capacity Charge follow the MWDOC published rate increases between 2025 and 2034; for years beyond 2031 MKN estimated a 5% rate increase year-to-year. **Table 3-1** contains a summary in-5year increments, of the RTS and Capacity Charge organized by total flow taken from Mesa Water. A full yearly summary of the calculations is provided in **Appendix A.** 





Table 3-1: City of Newport Beach Future Water Import Needs, RTS and Capacity Charges

	Calendar Year	2022	2023	2024	2025	2030	2035	2040	2045
	City of Newport Beach Water Demand (AFY) (1)	14,949	14,921	14,893	14,324	14,829	14,975	15,140	15,103
	Percentage of MWDOC Import to Total Demand	25.1%	15.1%	18.2%	15.0%	15.0%	15.0%	15.0%	15.0%
	Volume of MWDOC Import (AFY) (2)	3,747	2,249	2,712	2,149	2,224	2,246	2,271	2,265
City Import from MWDOC	MWDOC Import with 100 AFY from Mesa Water (AFY)	-	-	-	2,049	2,124	2,146	2,171	2,165
	MWDOC Import with 1,000 AFY from Mesa Water (AFY)	-	-	- 4	1,149	1,224	1,246	1,271	1,265
	MWDOC Import with 2,000 AFY from Mesa Water (AFY)	-	-	-	149	224	246	271	265
	Increase in Peak Flow Rate (%) (3)	-	-	-	0.6%	0.6%	0.6%	0.6%	0.6%
	Peak Flow Rate of MWDOC Import (CFS) (4)	8.1	9.6	7.9	9.6	9.9	10.2	10.6	10.9
MWDOC Peak Flow	Peak Flow Rate of MWDOC Import with 100 AFY from Mesa Water (CFS)	-	-	-	9.2	9.5	9.8	10.1	10.4
Rate	Peak Flow Rate of MWDOC Import with 1,000 AFY from Mesa Water (CFS)	-	-	-	5.1	5.5	5.7	5.9	6.1
	Peak Flow Rate of MWDOC Import with 2,000 AFY from Mesa Water (CFS)	-	-	-	0.7	1.0	1.1	1.3	1.3
	Capacity Charge Annual Rate Increase (%) (5)	-		-	0.0%	14.0%	5.0%	5.0%	5.0%
MWDOC Capacity	Member Agencies Total Capacity Charge (\$M/Year) (6)	-	-	-	\$ 4.09	\$ 8.46	\$ 11.30	\$ 14.42	\$ 18.40
Charge	Member Agencies Summation of Total Peak Flow (CFS) (6)				384.5	397.0	409.9	423.2	437.0
	Newport Beach Capacity Charge (\$/CF/Day)	-	-	-	\$ 29.14	\$ 58.39	\$ 75.49	\$ 93.31	\$ 115.34
	RTS Annual Rate Increase (%) (5)	-	-	-	0.0%	5.0%	5.0%	5.0%	5.0%
MWD0C Readiness	Member Agencies Total RTS (\$M/Year) (7)	-	-	-	\$ 17.60	\$ 28.39	\$ 35.33	\$ 45.09	\$ 57.54
To Serve	Member Agencies Total Flow (AFY) (7)	185,594	135,592	99,738	140,334	122,627	122,595	122,967	122,953
	Newport Beach RTS Charge (\$/AF)	-	-	-	\$ 125.42	\$ 231.55	\$ 288.16	\$ 366.66	\$ 468.01

#### Notes

- 1 City of Newport Beach water demands are identified in the 2020 UWMP in five-year increments from 2025 through 2045. Extrapolation calculated for intermediate years.
- 2 Volume of MWDOC import water is identified in the 2020 UWMP in five-year increments from 2025 through 2045. Extrapolation calculated for intermediate years.
- 3 Increase in peak flow rate based on anticipated increase in total member agency demands as identified in the MWDOC 2020 UWMP
- Maximum flow rate of the previous 3-year peak flows recorded between May and September, escalated by 0.6% per year to match the MWDOC member agency average flow increase between 2025 and 2045
- 4 in the MWDOC 2020 UWMP
- 5 Calculated using the MWDOC Rate Increase spreadsheet through 2034. Rate increase after 2034 is 5%
- 6 2025 Total member agency capacity charge and 3-year peak flow identified in Exhibit B of Resolution No. 2157 Municipal Water District of Orange County Establishing Water Rates
- 7 2025 Total member agency readiness to serve and 4-year average flow identified in Exhibit A of Resolution No. 2157 Municipal Water District of Orange County Establishing Water Rates



#### **Orange County Water District Rates**

The Orange County Water District (OCWD) is used to estimate Mesa Water's groundwater costs associated with operating the MWRF. OCWD publishes replenishment assessments out to a five-year projection, most recent projections through 2030 increase at approximately 3.5% per year. MKN assumes that the 3.5% per year will continue through 2045.

#### Orange County Sanitation District, Chemicals and Energy

Mesa Water discharges the brine water from the MWRF into the Orange County Sanitation District's (OC San) wastewater collection system. In the 12-month period between July 1st 2024 and June 30th 2025 the total cost for brine disposal including industrial BOD and TSS averaged \$14,170.13 per 3-month billing cycle. Based on the discharge volume of 4.4 MG (15.73 AF) identified in each period, the estimated discharge cost is \$1,048 per AF of treated water, and the assumed efficiency of the MWRF is 95%; therefore, the cost is approximately \$52/AF of water produced by the MWRF. Cost projections for brine disposal are estimated to increase at 3.5% per year.

Additionally, for costs to Mesa Water during water production operations, the same rate of 3.5% is used for inflationary costs of the treatment chemicals and energy use.

#### Newport Beach Costs and Savings

Based on the assumptions used to determine the water rates and rate increases, the total costs and cost savings were calculated for the City. For each year, the difference in cost between imported water and Mesa Water was calculated and then applied to the three purchase tiers. The calculations do not include any cost for new infrastructure, as these costs are unknown.

#### Mesa Water District Revenue

For this initial conceptual study, a wheeling rate of 12% was assumed for the potential water transfer program and incorporated into the total cost estimate for MWRF supply. If the program advances, this rate may be subject to negotiation between the City and Mesa Water.

#### 3.2 Financial Evaluation

Based on the assumptions detailed in Section 3.1, **Table 3-2** and **Figure 3-1** were prepared to calculate and then present the potential cost implications for both the City and Mesa Water. **Table 3-2** is presented in 5-year increments, a full yearly summary of the calculations is provided in **Appendix B**.



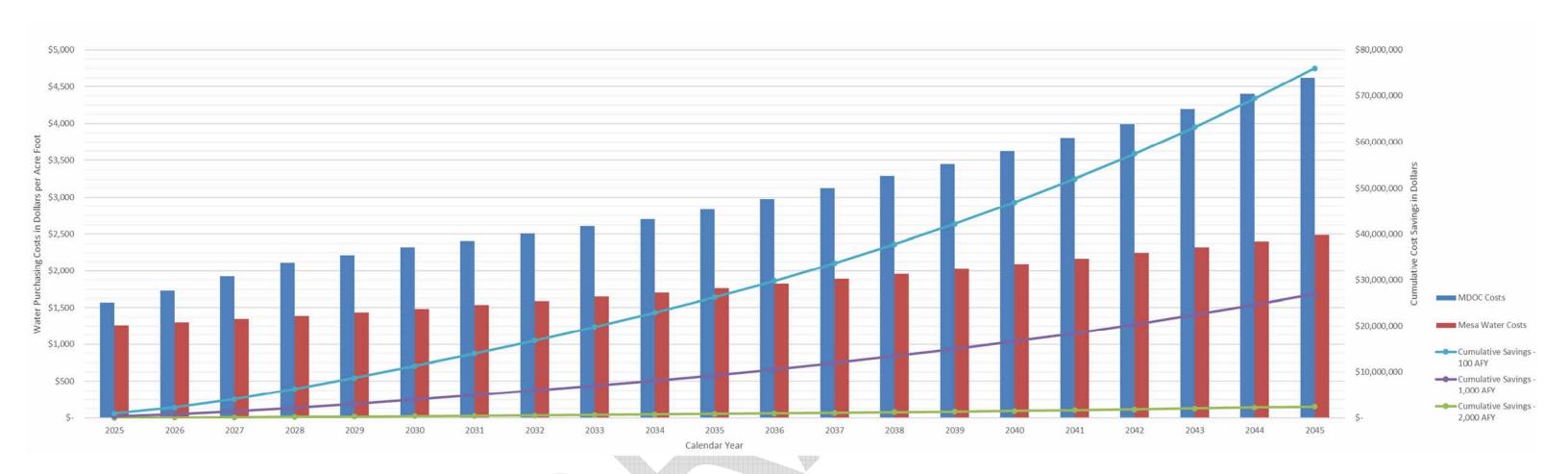
Table 3-2: MWDOC and Mesa Water District Fees, City of Newport Beach Savings, Mesa Water District Revenue

			-			
Supply	Description	2025	2030	2035	2040	2045
	Treated Domestic Water Cost (\$/AF) (1)	\$ 1,395	\$ 1,992	\$ 2,426	\$ 3,096	\$ 3,951
	Increase in Treated Domestic Water Cost (%) (1)	0	4%	5%	5%	5%
	Member Agency Capacity Charge (\$/CFS) (1)	\$ 13,000	\$ 26,900	\$ 35,910	\$ 45,831	\$ 58,494
	Newport Beach Capacity Charge (\$/CFS*Day) (2)	\$ 29	\$ 58	\$ 75	\$ 93	<b>\$</b> 115
	3-Year Peak CFS (BASE)	9.6	9.9	10.2	10.6	10.9
	3-Year Peak at 100 CFS	9.2	9.5	9.8	10.1	10.4
	3-Year Peak at 1,000 CFS	5.1	5.5	5.7	5.9	6.1
	3-Year Peak at 2,000 CFS	0.7	1.0	1.1	1.3	1.3
MWD	Member Agency Readiness To Serve (\$/AF) (1)	\$ 181	\$ 292	\$ 363	\$ 464	\$ 592
	Newport Beach RTS (\$/AF) (3)	\$ 125	\$ 232	\$ 288	\$ 367	\$ 468
	4-Year Average AFY (BASE)	2,149	2,224	2,246	2,271	2,265
	4-Year Average at 100 AFY	2,049	2,086	2,135	2,159	2,168
	4-Year Average at 1,000 AFY	1,149	1,186	1,235	1,259	1,268
	4-Year Average at 2,000 AFY	149	186	235	259	268
	Capacity Charge Annual Increase (calculated) (1)	0	14.0%	5.0%	5.0%	5.0%
	RTS Annual Increase (Calculated) (1)	0	5.0%	5.0%	5.0%	5.0%
	Total MWDOC Costs (\$/AF) (4)	\$ 1,567.92	\$ 2,318.53	\$ 2,839.22	\$ 3,620.76	\$ 4,621.70
	Replenishment Assessment (\$/AF) (5)	\$ 688	\$ 809	\$ 961	\$ 1,141	\$ 1,355
	Chemical Costs (\$/AF)	\$ 201	\$ 239	\$ 284	\$ 337	\$ 400
	Energy Costs (\$/AF)	\$ 224	\$ 266	\$ 316	\$ 375	\$ 446
Mesa Water	Inflation and OC San Rate Increase (6)	0%	3.5%	3.5%	3.5%	3.5%
	Brine Discharge to OC San (\$/AF production) (7)	\$ 52	\$ 62	\$ 74	\$ 88	\$ 104
	Mesa Water Wheeling (\$/AF) (8)	\$ 140	\$ 165	\$ 196	\$ 233	\$ 277
	MWRF Production (\$/AF) (9)	\$ 1,258	\$ 1,485	\$ 1,764	\$ 2,095	\$ 2,488
	100 AF	\$ 30,983	\$ 83,342	\$ 107,537	\$ 152,586	\$ 213,362
Newport Savings	1,000 AF	\$ 309,831	\$ 833,418	\$ 1,075,366	\$ 1,525,860	\$ 2,133,616
(Annual)	2,000 AF	\$ 619,662	\$ 1,666,835	\$ 2,150,731	\$ 3,051,721	\$ 4,267,231
	100 AF	\$ 30,983	\$ 364,148	\$ 846,524	\$ 1,513,947	\$ 2,452,121
Newport Savings	1,000 AF	\$ 309,831	\$ 3,641,482	\$ 8,465,237	\$ 15,139,471	\$ 24,521,208
(Cumulative)	2,000 AF	\$ 619,662	\$ 7,282,964	\$ 16,930,474	\$ 30,278,943	\$ 49,042,416
	100 AF	\$ 13,985	\$ 16,512	\$ 19,611	\$ 23,292	\$ 27,664
Mesa Water	1,000 AF	\$ 139,851	\$ 165,123	\$ 196,115	\$ 232,923	\$ 276,639
Revenue	2,000 AF	\$ 279,701	\$ 330,246	\$ 392,229	\$ 465,845	\$ 553,278
Mesa Water	100 AF	\$ 13,985	\$ 91,358	\$ 183,004	\$ 291,851	\$ 421,126
Revenue	1,000 AF	\$ 139,851	\$ 913,582	\$ 1,830,040	\$ 2,918,506	\$ 4,211,261
(Cumulative)	2,000 AF	\$ 279,701	\$ 1,827,163	\$ 3,660,081	\$ 5,837,012	\$ 8,422,523
Notes 1	Calculated using the MWDOC Rate Increase spreads	sheet through 203/. Rate in				

- 1 Calculated using the MWDOC Rate Increase spreadsheet through 2034. Rate increase after 2034 is 5%
- 2 Calculated using the ratio between the City's and the member agencies anticipated 3-year peak flow rate, and the member agencies total capacity charge, see Table 3-1 and Appendix A.
- 3 Calculated using the ratio between the City's and member agencies anticipated 4-year average flow rate, and the member agencies total RTS, see Table 3-1 and Appendix A. Calculated using the Treated Water Costs, Newport Beach RTS, and Newport Beach Capacity Charge. Newport Beach Capacity charge is converted from \$/CFS\*Day to \$/AF using the 3-year
- 4 Peak Flow, 365 days in a year, and the average base flow rate
- 5 Calculated using the OCWD Replenishment Assessment Rate Increase spreadsheet through 2030. Rate increase after 2030 is 3.5%
- 6 Estimated inflation used for Replenishment Assessment, Chemical Costs, Energy Costs, and OC San Rate Increase
- 7 Calculated using 12 months of OC San billing data for brine discharge from MWRF, includes factor for reducing product water to brine discharge water at 95% recovery rate
- 8 Assumed water wheeling rate of 12%
- Calculated through summation of Replenishment Assessment, Chemical Costs, Energy Costs, Brine Discharge, and Water Wheeling



Figure 3-1: City of Newport Beach Cost Savings





#### 4.0 Conclusions

This conceptual evaluation confirms the technical and financial feasibility of Mesa Water providing supplemental water supply to the City using existing groundwater production and treatment infrastructure. The MWRF, currently operating at only 25% of its capacity, offers significant untapped supply potential. Coupled with multiple interconnection points between the two agencies, this underutilized resource presents a strategic opportunity to enhance regional water supply reliability while reducing imported water dependence.

Key findings from this study include:

- Substantial Surplus Capacity: Mesa Water maintains a reliable and surplus production capability exceeding 17,000 AFY in available capacity even under future demand projections through 2045.
- Interconnection Potential: Existing emergency interconnections between Mesa Water and City could be adapted to support normal operation transfers with relatively minor infrastructure enhancements, such as pump stations or turnout modifications.
- **Financial Benefits:** In 2025 alone, the program could generate up to approximately **\$279,700 in net revenue** for Mesa Water and yield **\$611,700 in cost savings** for the City, with continued long-term benefit projected through 2045.
- Scalability: The existing capacity could also support similar water transfers to other regional agencies, such as the Laguna Beach County Water District, Santa Ana or City of Huntington Beach, further maximizing Mesa Water's local resource value.

Key considerations for future evaluation include:

- 1. **Water Quality Compatibility:** Assess the implications of differing disinfection strategies (e.g., chlorinated vs. chloraminated water), as blending these supplies may pose water quality risks.
- 2. **MWRF Supply Transferability:** Coordinate with OCWD to confirm the conditions under which MWRF supply may be delivered to outside agencies while continuing to pay only the Replenishment Assessment. Evaluate the long-term impact of any production caps under the current agreement and determine whether preserving MWRF capacity for Mesa Water use is preferable.
- 3. **Infrastructure Requirements:** Conduct a hydraulic modeling and alternatives analysis to identify the preferred interconnection(s), including capital improvements and long-term O&M considerations.
- Operational Strategy: Collaborate with the City to define the delivery approach (e.g., on-demand vs. steady-state flow), as each has different implications for infrastructure sizing, operational coordination, and cost.
- 5. **Partnership Structure:** Initiate discussions with the City to establish potential water purchase agreements, define delivery volumes, and formalize terms of the transfer program.

# Appendix A

City of Newport Beach Future Water Import Needs, RTS and Capacity Charges

	Calendar Year	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
	City of Newport Beach Water Demand (AFY) (1)	14,949	14,921	14,893	14,324	14,424	14,524	14,625	14,727	14,829	14,858	14,887	14,917	14,946	14,975	15,008	15,041	15,074	15,107	15,140	15,133	15,126	15,118	15,111	15,103
	Percentage of MWDOC Import to Total Demand	25.1%	15.1%	18.2%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%
	Volume of MWDOC Import (AFY) (2)	3,747	2,249	2,712	2,149	2,164	2,179	2,194	2,209	2,224	2,228	2,233	2,237	2,242	2,246	2,251	2,256	2,261	2,266	2,271	2,270	2,269	2,267	2,266	2,265
City Import from MWDOC	MWDOC Import with 100 AFY from Mesa Water (AFY)	-	-	-	2,049	2,064	2,079	2,094	2,109	2,124	2,128	2,133	2,137	2,142	2,146	2,151	2,156	2,161	2,166	2,171	2,170	2,169	2,167	2,166	2,165
WWDOC	MWDOC Import with 1,000 AFY from Mesa Water (AFY)	-	-	ı	1,149	1,164	1,179	1,194	1,209	1,224	1,228	1,233	1,237	1,242	1,246	1,251	1,256	1,261	1,266	1,271	1,270	1,269	1,267	1,266	1,265
	MWDOC Import with 2,000 AFY from Mesa Water (AFY)	-	-	ı	149	164	179	194	209	224	228	233	237	242	246	251	256	261	266	271	270	269	267	266	265
	Increase in Peak Flow Rate (%) (3)	-	-	-	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
	Peak Flow Rate of MWDOC Import (CFS) (4)	8.1	9.6	7.9	9.6	9.7	9.7	9.8	9.8	9.9	10.0	10.0	10.1	10.2	10.2	10.3	10.4	10.4	10.5	10.6	10.6	10.7	10.8	10.8	10.9
MWDOC Peak Flow Rate	Peak Flow Rate of MWDOC Import with 100 AFY from Mesa Water (CFS)	-	-	-	9.2	9.2	9.3	9.3	9.4	9.5	9.5	9.6	9.7	9.7	9.8	9.8	9.9	10.0	10.0	10.1	10.2	10.2	10.3	10.4	10.4
Flow Rate	Peak Flow Rate of MWDOC Import with 1,000 AFY from Mesa Water (CFS)	-	ı	ı	5.1	5.2	5.3	5.3	5.4	5.5	5.5	5.5	5.6	5.6	5.7	5.7	5.8	5.8	5.9	5.9	5.9	6.0	6.0	6.1	6.1
	Peak Flow Rate of MWDOC Import with 2,000 AFY from Mesa Water (CFS)	-	-	ı	0.7	0.7	0.8	0.9	0.9	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.3	1.3	1.3	1.3	1.3	1.3
	Capacity Charge Annual Rate Increase (%) (5)	-	-	ı		11.5%	4.1%	32.5%	18.0%	14.0%	8.6%	7.5%	4.1%	4.6%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
MWDOC Capacity	Member Agencies Total Capacity Charge (\$M/Year) (6)	-	-	ı	\$ 4.09	\$ 4.56	\$ 4.75	\$ 6.29	\$ 7.42	\$ 8.46	\$ 9.18	\$ 9.88	\$ 10.29	\$ 10.76	\$ 11.30	\$ 11.86	\$ 12.45	\$ 13.08	\$ 13.73	\$ 14.42	\$ 15.14	\$ 15.89	\$ 16.69	\$ 17.52	\$ 18.40
Charge	Member Agencies Summation of Total Peak Flow (CFS) (6)	-	-	-	384.5	387.0	389.5	392.0	394.5	397.0	399.6	402.1	404.7	407.3	409.9	412.5	415.2	417.9	420.5	423.2	426.0	428.7	431.5	434.2	437.0
	Newport Beach Capacity Charge (\$/CF/Day)	-	-	ı	\$ 29.1	\$ 32.3	\$ 33.4	\$ 44.0	\$ 51.6	\$ 58.4	\$ 63.0	\$ 67.3	\$ 69.6	\$ 72.4	\$ 75.5	\$ 78.8	\$ 82.2	\$ 85.7	\$ 89.4	\$ 93.3	\$ 97.4	\$ 101.6	\$ 106.0	\$ 110.6	\$ 115.3
MWDOC	RTS Annual Rate Increase (%) (5)	-	-	-	0.0%	3.9%	4.8%	25.4%	12.6%	5.0%	1.7%	4.0%	4.2%	7.5%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
	Member Agencies Total RTS (\$M/Year) (7)	-	-	-	\$ 17.60	\$ 18.28	\$ 19.16	\$ 24.02	\$ 27.03	\$ 28.39	\$ 28.88	\$ 30.05	\$ 31.31	\$ 33.64	\$ 35.33	\$ 37.09	\$ 38.95	\$ 40.90	\$ 42.94	\$ 45.09	\$ 47.34	\$ 49.71	\$ 52.19	\$ 54.80	\$ 57.54
Readiness To Serve	Member Agencies Total Flow (AFY) (7)	185,594	135,592	99,738	140,334	123,852	120,958	126,304	122,839	122,627	123,086	122,426	122,469	122,576	122,595	122,785	122,845	122,892	122,947	122,967	122,978	122,985	122,981	122,970	122,953
Jei ve	Newport Beach RTS Charge (\$/AF)	-	-	-	\$ 125	\$ 148	\$ 158	\$ 190	\$ 220	\$ 232	\$ 235	\$ 245	\$ 256	\$ 274	\$ 288	\$ 302	\$ 317	\$ 333	\$ 349	\$ 367	\$ 385	\$ 404	\$ 424	\$ 446	\$ 468

#### Notes

- 1 City of Newport Beach water demands are identified in the 2020 UWMP in five-year increments from 2025 through 2045. Extrapolation calculated for intermediate years.
- 2 Volume of MWDOC import water is identified in the 2020 UWMP in five-year increments from 2025 through 2045. Extrapolation calculated for intermediate years.
- 3 Increase in peak flow rate based on anticipated increase in total member agency demands as identified in the MWDOC 2020 UWMP
- 4 Maximum flow rate of the previous 3-year peak flows recorded between May and September, escalated by 0.6% per year to match the MWDOC member agency average flow increase between 2025 and 2045 in the MWDOC 2020 UWMP
- 5 Calculated using the MWDOC Rate Increase spreadsheet through 2034. Rate increase after 2034 is 5%
- 6 2025 Total member agency capacity charge and 3-year peak flow identified in Exhibit B of Resolution No. 2157 Municipal Water District of Orange County Establishing Water Rates
- 7 2025 Total member agency readiness to serve and 4-year average flow identified in Exhibit A of Resolution No. 2157 Municipal Water District of Orange County Establishing Water Rates

# **Appendix B**

MWDOC and Mesa Water District Fees, City of Newport Beach Savings, Mesa Water District Revenue

Supply	Description	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
	Treated Domestic Water Cost																	2011				
	(\$/AF) (1)	\$ 1,395	\$ 1,528	\$ 1,709	\$ 1,848	\$ 1,909	\$ 1,992	\$ 2,073	\$ 2,150	\$ 2,236	\$ 2,310 \$	2,426 \$	2,547 \$	2,674	\$ 2,808	\$ 2,948 9	\$ 3,096	\$ 3,250	\$ 3,413	3,584	\$ 3,763 \$	3,951
	Increase in Treated Domestic			·		·	·	·	·	·										·		
	Water Cost (%) (1)		10%	12%	8%	3%	4%	4%	4%	4%	3%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
	Member Agency Capacity Charge																					
	(\$/CFS) (1)	\$ 13,000	\$ 14,500	\$ 15,100	\$ 20,000	\$ 23,600	\$ 26,900	\$ 29,200	\$ 31,400	\$ 32,700	\$ 34,200 \$	35,910 \$	37,706 \$	39,591	\$ 41,570	\$ 43,649 \$	\$ 45,831	\$ 48,123	\$ 50,529	53,055	\$ 55,708 \$	58,494
	Capacity Charge Annual Increase																					
	(calculated) (1)		11.5%	4.1%	32.5%	18.0%	14.0%	8.6%	7.5%	4.1%	4.6%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
	Newport Beach Capacity Charge																					
	(\$/CFS*Day) (2)	\$ 29		\$ 33	\$ 44		•	\$ 63	\$ 67	<b>\$</b> 70		75 \$	79 \$	82			\$ 93		\$ 102	106		\$ 115
	3-Year Peak CFS (BASE)	9.6		9.7	9.8	9.8		10.0	10.0	10.1	10.2	10.2	10.3	10.4	10.4		10.6		10.7	10.8	10.8	10.9
MWD	3-Year Peak at 100 CFS	9.2		9.3	9.3	9.4		9.5	9.6		9.7	9.8	9.8	9.9	10.0		10.1		10.2	10.3	10.4	10.4
IVIVUD	3-Year Peak at 1,000 CFS	5.1		5.3	5.3	5.4		5.5	5.5	5.6	5.6	5.7	5.7	5.8	5.8		5.9	5.9	6.0	6.0	6.1	6.
	3-Year Peak at 2,000 CFS	0.7	0.7	0.8	0.9	0.9	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.3	1.3	1.3	1.3	1.3	1.3
	Member Agency Readiness To	_			_				_						_							_
	Serve (\$/AF) (1)	\$ 181	\$ 188	\$ 197	\$ 247	\$ 278	\$ 292	\$ 297	\$ 309	\$ 322	\$ 346 \$	363 \$	381 \$	401	\$ 421	\$ 442 5	\$ 464	\$ 487	\$ 511	537	\$ 564 \$	592
	RTS Annual Increase (Calculated)		2 22/		25 (2)	10 (0)	<b>5</b> 00/	4.50/			·			<b>5</b> 00/		- o.,	<b>5.00</b> /			<b>5</b> 00/		
	(I)	4 405	3.9%	4.8%	25.4%	12.6%	5.0%	1.7%	4.0%	4.2%	7.5%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
	Newport Beach RTS (\$/AF) (3)	\$ 125			\$ 190				\$ 245			288 \$	302 \$	317	•		367		\$ 404 9			468
	4-Year Average AFY (BASE)	2,149		2,179	2,194	2,209	2,224	2,228	2,233	2,237	2,242	2,246	2,251	2,256	2,261	2,266	2,271	2,270	2,269	2,267	2,266	2,26
	4-Year Average at 100 AFY 4-Year Average at 1,000 AFY	2,049	2,689	2,268	2,226	2,071	2,086	2,101	2,114	2,123	2,131	2,135	2,139	2,144	2,149		2,159	2,164	2,167	2,169	2,169	2,168
	4-Year Average at 1,000 AFY	1,149 149	2,464	1,818	1,551	1,171 171	1,186	1,201	1,214	1,223	1,231	1,235	1,239	1,244	1,249	,	1,259	1,264	1,267	1,269	1,269	1,268
			2,214 \$ 1,728.23	1,318	801		186	201	214	223	231 \$ 2,704.30 \$	235	239	244 3,128.98	£ 2207.00	254 \$ 3,448.74	259 3,620.76	264 \$ 3,801.85	267 \$ 3,992.02 \$	269 4,191.73	269 \$ 4,401.46 \$	268 4.621.70
	Replenishment Assessment	a 1,367.92	<b>\$ 1,720.23</b>	\$ 1,921.00	<b>\$</b> 2,107.76	<b>\$</b> 2,212.91	\$ 2,310.33	\$ 2,410.54	\$ 2,5U5.8 <i>1</i>	<b>\$</b> 2,000.45	\$ 2,704.30 \$	2,039.22 \$	2,760.42 \$	3,120.70	<b>3</b> ,204.70	\$ 3,446.74	3,020.70	\$ 3,001.00	3,772.02	4,191.73	\$ 4,4U1.40 \$	4,021.70
	(\$/AF) (5)	\$ 688	\$ 711	\$ 736	\$ 759	\$ 783	\$ 809	\$ 837	\$ 867	\$ 897	\$ 928 \$	961 \$	994 \$	1,029	\$ 1,065	\$ 1,103	\$ 1,141	\$ 1,181	\$ 1,222	1,265	\$ 1,310 \$	1,355
	Chemical Costs (\$/AF)	\$ 201		-	\$ 223	-		-	\$ 256	•	-	284 \$	293 \$	304			\$ 337					
	Energy Costs (\$/AF)	\$ 224	-	-	\$ 248	-		-	\$ 285	-		316 \$	327 \$	338	•			-	\$ 402 5			
	Inflation and OC San Rate	Ψ 22-	Ψ 252	Ψ 240	¥ 240	Ψ 257	Ψ 200	Ψ 2/3	Ψ 200	<b>4</b> 273	ψ 303 ψ	σιο ψ	327 ¥	330	<del>*************************************</del>	ψ 505 t	<b>y</b> 373	<b>y</b> 300	702	, 410	Ψ -31 Ψ	,
Mesa Water	Increase (6)		3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%
	Brine Discharge to OC San (\$/AF		0.0%	0.070	0.070	0.077	0.0%	0.070	5.575	0.070	0.07	0.070	5.5%	0.07.	0.070	0.0%	0.073	0.075	0.070	0.070	0.07	
	production) (7)	\$ 52	\$ 54	\$ 56	\$ 58	\$ 60	\$ 62	\$ 64	\$ 67	\$ 69	\$ 71 \$	74 \$	77 \$	79	\$ 82	\$ 85 9	\$ 88	\$ 91	\$ 94	5 97	\$ 101 \$	<b>5</b> 104
	Mesa Water Wheeling (\$/AF) (8)	\$ 140	\$ 145	\$ 150	\$ 155	\$ 160	\$ 165	\$ 171	\$ 177	\$ 183	\$ 189 \$	196 \$	203 \$	210	\$ 217	\$ 225 \$	233	\$ 241	\$ 250 9	258	\$ 267 \$	277
	MWRF Production (\$/AF) (9)	\$ 1,258	\$ 1,301	\$ 1,347	\$ 1,391	\$ 1,436	\$ 1,485	\$ 1,537	\$ 1,591	\$ 1,647	\$ 1,704 \$	1,764 \$	1,826 \$	1,889	\$ 1,956	\$ 2,024 \$	2,095	\$ 2,168	\$ 2,244 5	2,323	\$ 2,404 \$	2,488
Newport	100 AF	\$ 30,983	\$ 42,731	\$ 57,522	\$ 71,914	\$ 77,656	\$ 83,342	\$ 87,344	\$ 91,498	\$ 95,988	\$ 100,009 \$	107,537 \$	115,483 \$	123,950	\$ 132,937	\$ 142,468 \$	152,586	\$ 163,363	\$ 174,790 \$	186,908	\$ 199,751 \$	213,362
Savings	1,000 AF	\$ 309,831	\$ 427,313	\$ 575,221	\$ 719,142	\$ 776,558	\$ 833,418	\$ 873,444	\$ 914,976	\$ 959,877	\$ 1,000,092 \$	1,075,366 \$	1,154,831 \$	1,239,498	\$ 1,329,366	\$ 1,424,678 \$	1,525,860	\$ 1,633,631	\$ 1,747,905 \$	1,869,075	\$ 1,997,511 \$	2,133,616
(Annual)	2,000 AF	\$ 619,662	\$ 854,626	\$ 1,150,442	\$ 1,438,284	\$ 1,553,116	\$ 1,666,835	\$ 1,746,888	\$ 1,829,952	\$ 1,919,754	\$ 2,000,184 \$	2,150,731 \$	2,309,663 \$	2,478,996	\$ 2,658,732	\$ 2,849,357 \$	3,051,721	\$ 3,267,261	\$ 3,495,809	3,738,150	\$ 3,995,021 \$	4,267,231
Newport	100 AF	\$ 30,983	\$ 73,714	\$ 131,236	\$ 203,151	\$ 280,806	\$ 364,148	\$ 451,493	\$ 542,990	\$ 638,978	\$ 738,987 \$	846,524 \$	962,007 \$	1,085,957	\$ 1,218,893	\$ 1,361,361 \$	1,513,947	\$ 1,677,310	\$ 1,852,101 \$	2,039,008	\$ 2,238,759 \$	2,452,121
Savings	1,000 AF	\$ 309,831	\$ 737,144	\$ 1,312,365	\$ 2,031,507	\$ 2,808,065	\$ 3,641,482	\$ 4,514,926	\$ 5,429,902	\$ 6,389,780	\$ 7,389,872 \$	8,465,237 \$	9,620,069 \$	10,859,567	\$ 12,188,933	\$ 13,613,611 \$	15,139,471	\$ 16,773,102	\$ 18,521,007	20,390,082	\$ 22,387,592 \$	24,521,208
(Cumulative)	2,000 AF	\$ 619,662	\$ 1,474,287	\$ 2,624,730	\$ 4,063,013	\$ 5,616,129	\$ 7,282,964	\$ 9,029,852	\$ 10,859,805	\$ 12,779,559	\$ 14,779,743 \$	16,930,474 \$	19,240,137 \$	21,719,133	\$ 24,377,865	\$ 27,227,222	\$ 30,278,943	\$ 33,546,204	\$ 37,042,013	40,780,163	\$ 44,775,185 \$	49,042,416
Mana Wets	100 AF	\$ 13,985	\$ 14,462	\$ 14,969	\$ 15,460	\$ 15,970	\$ 16,512	\$ 17,090	\$ 17,688	\$ 18,308	\$ 18,948 \$	19,611 \$	20,298 \$	21,008	\$ 21,744	\$ 22,505 \$	23,292	\$ 24,107	\$ 24,951 9	25,825	\$ 26,728 \$	27,664
Mesa Water	1,000 AF	\$ 139,851	\$ 144,616	\$ 149,691	\$ 154,599	\$ 159,702	\$ 165,123	\$ 170,902	\$ 176,884	\$ 183,075	\$ 189,483 \$	196,115 \$	202,979 \$	210,083	\$ 217,436	\$ 225,046 \$	232,923	\$ 241,075	\$ 249,512 \$	258,245	\$ 267,284 \$	276,639
Revenue	2,000 AF	,	\$ 289,231	\$ 299,382	\$ 309,198	\$ 319,404	\$ 330,246	\$ 341,805	\$ 353,768	\$ 366,150	\$ 378,965 \$	392,229 \$	405,957 \$	420,166	\$ 434,871	\$ 450,092 \$	465,845	\$ 482,150	\$ 499,025	516,491	\$ 534,568 \$	553,278
Mesa Water	100 AF		\$ 28,447	\$ 43,416	\$ 58,876	\$ 74,846	\$ 91,358	\$ 108,448	\$ 126,137	\$ 144,444	\$ 163,393 \$	183,004 \$	203,302 \$	224,310	\$ 246,054	\$ 268,558 \$	291,851	\$ 315,958	\$ 340,909	366,734	\$ 393,462 \$	421,126
Revenue	1,000 AF	<b>4</b> 107,000.	\$ 284,466	. ,	\$ 588,756	\$ 748,458	\$ 913,582	\$ 1,084,484	. , . ,	\$ 1,444,443	. ,,	, ,	2,033,019 \$	, ,	\$ 2,460,537	\$ 2,685,583 \$	\$ 2,918,506	\$ 3,159,581	\$ 3,409,093	3,667,339	\$ 3,934,623 \$	4,211,261
(Cumulative)	2,000 AF	\$ 279,701	\$ 568,932	\$ 868,315	\$ 1,177,513	\$ 1,496,917	\$ 1,827,163	\$ 2,168,968	\$ 2,522,736	\$ 2,888,886	\$ 3,267,852 \$	3,660,081 \$	4,066,038 \$	4,486,203	\$ 4,921,075	\$ 5,371,167	5,837,012	\$ 6,319,161	\$ 6,818,186	7,334,677	\$ 7,869,245 \$	8,422,523

Notes

- 1 Calculated using the MWDOC Rate Increase spreadsheet through 2034. Rate increase after 2034 is 5%
- 2 Calculated using the ratio between the City's and the member agencies anticipated 3-year peak flow rate, and the member agencies total capacity charge, see Table 3-1 and Appendix A.
- 3 Calculated using the ratio between the City's and member agencies anticipated 4-year average flow rate, and the member agencies total RTS, see Table 3-1 and Appendix A.
- 4 Calculated using the Treated Water Costs, Newport Beach RTS, and Newport Beach Capacity Charge. Newport Beach Capacity charge is converted from \$/CFS\*Day to \$/AF using the 3-year Peak Flow, 365 days in a year, and the average base flow rate
- 5 Calculated using the OCWD Replenishment Assessment Rate Increase spreadsheet through 2030. Rate increase after 2030 is 3.5%
- 6 Estimated inflation used for Replenishment Assessment, Chemical Costs, Energy Costs, and OC San Rate Increase
- 7 Calculated using 12 months of OC San billing data for brine discharge from MWRF, includes factor for reducing product water to brine discharge water at 95% recovery rate
- 8 Assumed water wheeling rate of 12%
- 9 Calculated through summation of Replenishment Assessment, Chemical Costs, Energy Costs, Brine Discharge, and Water Wheeling

#### **MEMORANDUM**



TO: Board of Directors

FROM: Andrew D. Wiesner, P.E., District Engineer

Dedicated to DATE: September 10, 2025

Satisfying our Community's SUBJECT: Plan Check Consulting Services

Water Needs

#### **RECOMMENDATION**

Amend the existing contract with John Robinson Consulting, Inc. for an amount not to exceed \$23,191.25 for a total Fiscal Year 2025 contract amount not to exceed \$203,191.25 to provide Plan Check Consulting Services, with the revenue for this amendment coming from developer plan check fees collected.

#### STRATEGIC PLAN

Goal #1: Provide an abundant, local, reliable and safe water supply.

Goal #2: Perpetually renew and improve our infrastructure.

Goal #6: Provide excellent customer service.

#### PRIOR BOARD ACTION/DISCUSSION

At its April 11, 2019 meeting, the Board of Directors (Board) awarded a 3-year contract to John Robinson Consulting, Inc. for \$124,800 per year with two 1-year renewable options to provide Plan Check Consulting Services.

At its February 14, 2024 meeting, the Board approved a sole source contract to John Robinson Consulting, Inc. to provide Plan Check Consulting Services for the remainder of Fiscal Year (FY) 2024 through FY 2025 for an amount not to exceed \$250,000.

At its June 25, 2025 meeting, the Board awarded a contract to John Robinson Consulting, Inc. for an amount not to exceed \$180,000 per year for three years with two 1-year renewable options, to provide Plan Check Consulting Services, effective July 1, 2025.

#### **DISCUSSION**

Mesa Water District's (Mesa Water®) Engineering Department oversees plan check review responsibilities for proposed development work implemented throughout its service area. While Mesa Water staff works closely with the City of Costa Mesa's (City) Building Department, Mesa Water's plan check process and requirements are independent of the City's building approval process. Plan check duties generally consist of the following activities:

- Review of proposed development plans and specifications;
- Utility coordination;
- Process plan check permits, cost estimates, service agreements and payment vouchers;
- Easement review and County of Orange recording coordination;
- Coordination with City Building and Fire Departments;
- Fire flow analysis and system pressure inquiries;
- Respond to customer plan check inquiries regarding District standards;
- Coordinate and analyze hydraulic modeling results; and
- Oversee construction inspection compliance.



Customer development activity continues to exceed prior projections, resulting in a higher-thananticipated demand for plan check services. In FY 2025, 162 customer projects were initiated. This increased activity has required more extensive use of plan check consulting services. This amendment will allow Mesa Water to maintain customer service levels while meeting the increased demand for development-related plan checks.

#### FINANCIAL IMPACT

In FY 2025, \$180,000 was budgeted for Plan Check Consulting Services; \$180,000 has been spent to date. The requested funds would come from plan check fees collected.

#### **ATTACHMENTS**

None.

#### **MEMORANDUM**



TO: Board of Directors

FROM: Kaitlyn Norris, Senior Public Affairs Specialist

Dedicated to DATE: September 10, 2025

Satisfying our Community's SUBJECT: Construction Outreach Consulting Services

Water Needs

#### **RECOMMENDATION**

Amend the existing contract with Murakawa Communications, Inc. to extend the term through August 1, 2026 and approve an additional \$24,000 to provide ongoing construction outreach consulting services for the remaining Capital Improvement Program Renewal projects.

#### STRATEGIC PLAN

Goal #4: Increase public awareness of Mesa Water.

Goal #6: Provide excellent customer service.

#### PRIOR BOARD ACTION/DISCUSSION

At its August 25, 2020 meeting, the Board of Directors (Board) received a Fiscal Year 2020 Annual Sole Source Report including Murakawa Communications, Inc. (Murakawa Communications), which staff retained on May 7, 2020 for \$340,000.

At its September 8, 2021 meeting, the Board received an update from Murakawa Communications on the public outreach for the Wilson Street Pipeline Replacement Project.

At its September 27, 2022 meeting, the Board approved a contract extension for \$155,000 to Murakawa Communications to provide ongoing construction outreach for the remaining Capital Improvement Program Renewal (CIPR) projects.

At its January 11, 2023 meeting, the Board received an update from Murakawa Communications on the public outreach for the SCADA Control Room and Wet Lab Upgrade, Well No. 12 and Well No. 14 project, Wells Pipeline project, Mainline Valves project and Plastic Service Line Replacement project.

#### DISCUSSION

Mesa Water District (Mesa Water®) retained Murakawa Communications, a strategic and project management consultant, to assist the Public Affairs department with communications and outreach efforts for most of the CIPR projects. Murakawa Communications brings more than 20 years of experience in strategic communications and project management. The firm specializes in public participation for major public works projects in the architecture, engineering and construction industry, specifically focusing on water, transportation and community planning.

Due to construction delays, staff recommends the Board amend the existing contract with Murakawa Communications to extend the term through August 1, 2026 and approve an additional \$24,000 to provide ongoing construction outreach consulting services for the remaining CIPR projects including the Reservoir Upgrades project and Wells Pipeline Repaying.



## FINANCIAL IMPACT

Funds for construction outreach consulting services are budgeted as a part of the District's CIPR.

## **ATTACHMENTS**

None.

# **REPORTS:**

11. REPORT OF THE GENERAL MANAGER

# **REPORTS:**

12. DIRECTORS' REPORTS AND COMMENTS

# DIRECTORS' REPORTS (AB 1234) PER CA GOVERNMENT CODE SECTION 53232.3(D)

In accordance with CA Government Code 53232.3(d), the following report identifies the meetings for which Mesa Water Directors received expense reimbursement.

Jim Atkinson Meetings Attended

Reimbursement Date:	Description, Date
9/4/25	Urban Water Institute Annual Conference, 8/19 – 8/21

Fred R. Bockmiller, P.E. Meetings Attended

Reimbursement Date:	Description, Date
8/4/25	City Districts Liaison Committee Meeting, 7/25
8/4/25	Meeting with General Manager, 7/29
8/4/25	Meeting with Staff, 7/30
9/4/25	California Special Districts Association Annual Conference, 8/25 – 8/28

Marice H. DePasquale Meetings Attended

Reimbursement Date	: Description, Date
8/4/25	Mesa Water Education Center Event, 7/11
8/4/25	Meeting with General Manager, 7/16
8/4/25	Mesa Water Education Center Event, 7/22

Shawn Dewane Meetings Attended

Reimbursement Date:	Description, Date
8/4/25	Meeting with General Manager, 7/16
8/4/25	Mesa Water Education Center Event, 7/22

James R. Fisler Meetings Attended

Reimbursement Date:	Description, Date
8/4/25	Trabuco Canyon Water District Board Meeting, 7/16
8/4/25	Rossmoor Los Alamitos Sewer District Board Meeting, 8/4
8/4/25	OC Cemetery District Meeting, 8/5

### **CLOSED SESSION:**

14. CONFERENCE WITH SPECIAL LEGAL COUNSEL – EXISTING LITIGATION:
Pursuant to California Government Code Sections 54956.9(a) and 54957.1(a)(2) – based on existing facts and circumstances, the Board is meeting with Special Legal Counsel.
Number of Cases: 1

### **CLOSED SESSION:**

15. CONFERENCE WITH LABOR NEGOTIATOR:

Pursuant to California Government Code Section 54957.6(a)

District Negotiator: General Manager

Employee Organization: Represented and Non-Represented Employees

### **CLOSED SESSION:**

- 16. CONFERENCE WITH GENERAL LEGAL COUNSEL ANTICIPATED LITIGATION: Pursuant to California Government Code Section 54956.9(d)(1) significant exposure to litigation.
  - (2 potential cases; the publicly disclosable claims are included in the agenda packet)

# Claim Form

(A claim shall be presented by the claimant or by a person acting on his behalf.)

NAME	of district: Costa Mesa
1	Claimant name, address (malling address if different), phone number, social security number, e-mail address, and date of birth.  Effective January 1, 2010, the Medicare Secondary Payer Act (Federal Law) requires the District/Agency to report all claims involving payments for bodily injury and/or medical treatments to Medicare. As such, if you are seeking medical damages, we MUST have both your Social Security Number and your date of birth.
	Name: John Patton Phone Number: (
	Address(es):
	E-mail:
2	List name, address, and phone number of any witnesses.
	Name: Joseph Marrocco
	Address:
	Phone Number: (
3	List the date, time, place, and other circumstances of the occurrence or transaction, which gave rise to the claim asserted.
7	Date: 26 June 2025 Time: 10am Place:
j	Tell What Happened (give complete information): Mesa water alerted the account holder that their water
	had been shut off due to irregularly high water flow. The home owner spoke to the
	mesa technician on site and they help determine there was leak in the main water line.
	It is unknown how long the line was leaking into the ground, but it was assumed it could
	have been from the time of the last meter reading to the date of the June 26.Water
	pressure was shown to be high enough in the house to not have alerted the occupants of
	a leak. Mesa water also does not use smart meters which would have caught the leak.
_	NOTE: Attach any photographs you may have regarding this claim.
4	Give a general description of the indebtedness, obligation, injury, damage, or loss incurred so far as it may be known at the time of presentation of the claim.
	The water leak resulted in a substantial amount of water loss totaling in a monetary cost
	of close to \$22,000. The specific amount could be determined by subtracting the average
	2 month water cost from the bill that was to be issued on 01 July 2025.
5	Give the name or names of the public employee or employees causing the injury, damage, or loss, if known.
ļ	N/A
6	The amount claimed if it totals less than ten thousand dollars (\$10,000) as of the date of presentation of the claim, including the estimated amount of any prospective injury, damage or loss, insofar as it may be known at the time of the presentation of the claim, together with the basis of computation of the amount claimed. If the amount claimed exceeds ten thousand dollars (\$10,000), no dollar amount shall be included in the claim. However, it shall indicate whether the claim would be a limited civil case.
	We seek monetary relief for the loss water, which was not of the fault of the account
	holder or owner of the property.
Date:	July 8, 2025 Time: Signature:
	ANSWER ALL QUESTIONS. OMITTING INFORMATION COULD MAKE YOUR CLAIM LEGALLY INSUFFICIENT!

# **Claim Form**

(A claim shall be presented by the claimant or by a person acting on his behalf.)

NAME	of district: Mesa Water District
1	Claimant name, address (mailing address if different), phone number, social security number, e-mail address, and date of birth.  Effective January 1, 2010, the Medicare Secondary Payer Act (Federal Law) requires the District/Agency to report all claims involving payments for bodily injury and/or medical treatments to Medicare. As such, if you are seeking medical damages, we MUST have both your Social Security Number and your date of birth.
	Name: Melad Hanna Phone Number: (
	Address(es): Social Security No.:
	Date of Birth:
	E-mail:
2	List name, address, and phone number of any witnesses.
	Name: Tyler Jernigan
	Address: 1965 Placentia Ave, Costa Mesa, CA 92627
	Phone Number: ( 949)207-5470
3	List the date, time, place, and other circumstances of the occurrence or transaction, which gave rise to the claim asserted.
	Date: 06/21/2025 Time: 5:22PM Place: 251 Avocado St, Costa Mesa, CA 92627
	Tell What Happened (give complete information):
	Mesa Water District's water main broke along Avocado Street in Costa Mesa, near our property referenced above. Water rushed into the
	site and flooded the entire property. Unit B sustained substantial damage to walls, flooring, kitchen and bathroom cabinetry, and insulation.
	The parking lot pavement was also eroded. Attached are photos and a property layout indicating water intrusion points.
	NOTE: Attach any photographs you may have regarding this claim.
4	Give a general description of the indebtedness, obligation, injury, damage, or loss incurred so far as it may be known at the time of presentation of the claim.
	Water damage to walls, floors, cabinets, baseboards and insulation. Damage to asphalt parking lot. Potential mold growth due to flooding.
	ServiceMaster Recovery Management performed an on-site assessment and produced a mitigation scope of work with an estimated cost
	of \$12,500.00. Supporting documents attached.
5	Give the name or names of the public employee or employees causing the injury, damage, or loss, if known.
	Unknown. Water main failure appears to originate from Mesa Water District infrastructure.
6	The amount claimed if it totals less than ten thousand dollars (\$10,000) as of the date of presentation of the claim, including the estimated amount of any prospective injury, damage or loss, insofar as it may be known at the time of the presentation of the claim, together with the basis of computation of the amount claimed. If the amount claimed exceeds ten thousand dollars (\$10,000), no dollar amount shall be included in the claim. However, it shall indicate whether the claim would be a limited civil case.
	Amount claimed exceeds \$10,000. This in not a limited civil case. Basis of Claim: Mitigation costs based on attached ServiceMaster SOW (\$12,500.00), additional expected
	costs for mold remediation, repairs, reconstruction, potential loss of rental income, and tenant relocation expenses. Additional costs to be determined pending further evaluation.
Date: (	07/30/2025 Time: 10:27AM Signature:
	ANSWER ALL QUESTIONS. OMITTING INFORMATION COULD MAKE YOUR CLAIM LEGALLY INSUFFICIENT!