



WATER PRODUCTION RESOURCES FOR A PERPETUAL AGENCY



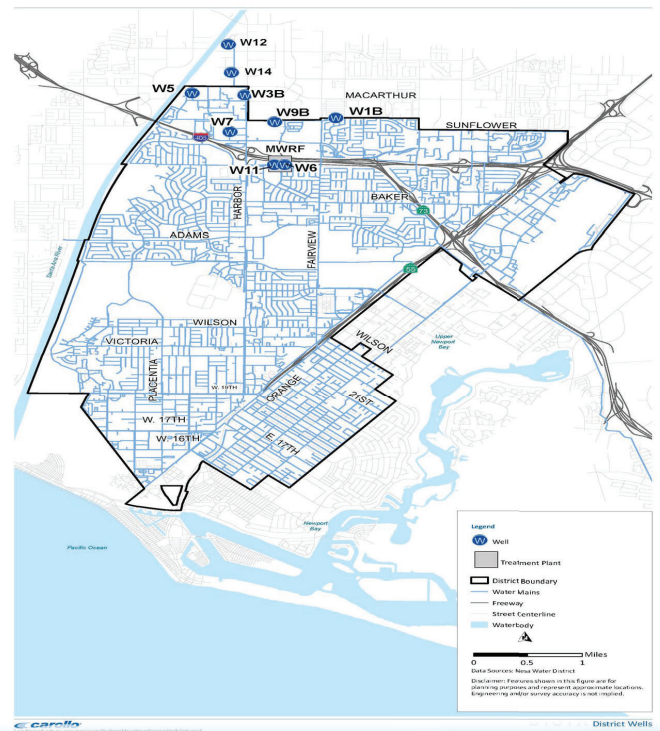
7 Clear Wells

2 Reservoirs

MWRF

5 Import Stations

317 Miles of Pipeline



Production System Operations Plan (PSOP) Overview



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Standard Operating Procedures (SOPs)



SOP 1
Approved: PL, TM, DB, Issued: 2019-05-02
Revision History: Original

Ammonia Injector Maintenance

Well-Off: Internal

I. Purpose
The purpose of this procedure is to perform preventative maintenance to ensure the ammonia injector is injecting ammonia as designed into the well discharge line.

II. Background
Mesa Water clear wells utilize chloramination for primary disinfection. Currently, free chlorine from bulk sodium hypochlorite is injected at the wellhead before the injection of aqueous ammonia, which results in the formation of monochloramine. Monochloramine provides residual disinfectant throughout the distribution system.

III. Frequency
This procedure is performed monthly.

IV. Safety, Competency, and Staffing

A. Required Training
Employees performing this procedure must be trained in:

- Start-up/Shut down SOP
- Hazard communication
- HAZWOPER - first responder, operations
- Respirator protection and fit testing

B. Required PPE:
Employees performing this procedure must wear:

- Full face respirator
- Chemical resistant gloves

V. Staffing
This procedure typically requires:

- # staff- 1
- # hours- 1

VI. Parts and Equipment
The following parts and equipment are required for this procedure:

Potentially need

- EPDM O-rings
- Check-ball
- Spring

SOP # 1 Ammonia Injector Maintenance

SOP 1
Approved: PL, TM, DB, Issued: 2019-05-02
Revision History: Original


VII. Procedure

A. Pre-checks
Prior to starting the procedure, check the following parameters.

- Ammonia pump discharge pressure- if pump is on

B. Isolate injector

- Shut down well pump per shut down SOP
- Verify ammonia pumps are off
- Verify ammonia storage tank automated outlet valve has closed
- Close upstream ball valve



C. Remove the Injection Quill- also referred to as solution tube
If maintenance is being done on both chlorine and ammonia injection quills, do one at a time to ensure they are re-installed in the correct location

- Disconnect chemical line from inlet of injection quill
- Loosen the Packing Nut by turning counter clockwise
- Release the safety hook from the restraint chain
- Retract the injection quill from the main connection assembly until the limit chain is completely extended, loosen the packing nut more if needed.
 - Use caution removing the quill as calcium build-up on the end of the quill can make it difficult to remove
- Close the ball valve on the main connection assembly
- With the ball valve closed, unthread the injection quill completely out.

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PDO Checklist

PDO DAILY CHECKLIST

Name: Alonzo Alatorre
Date: 9/4/23

RES.	LEAD	LAC	DISCHARGE FLOW	WELL FLOW	RESERVOIR LEVEL	TOTAL CHLORINE MG/L	CL:NH3 RATIO	BACKUP GENERATOR	CHLORINE PUMP	NOTES
RES.1	LEAD	LAC	0	0	9.2	6.7 TO 2.5 1.81	3.5 TO 4.0 1.28	ON	OFF	7am
RES.2	LEAD	LAC	0	0	9.8	6.7 TO 2.5 1.81	3.5 TO 4.0 1.28	ON	OFF	

WELLS	FUNCTIONS	ON	OFF	DISCHARGE FLOW	MONO CHLORINE MG/L	AMMONIA MG/L	CL:NH3 RATIO	NOTES
WELL 1	ON	OFF	2297	2.2 TO 2.5	2.84	57	4.85	
WELL 3	ON	OFF	1705	2.2 TO 2.5	2.82	60	4.70	
WELL 5	ON	OFF		2.2 TO 2.5				
WELL 7	ON	OFF	1205	2.2 TO 2.5	2.34	60	3.87	
WELL 9	ON	OFF		2.2 TO 2.5				
WELL 11	ON	OFF		2.2 TO 2.5				
WELL 14	ON	OFF	3621	2.2 TO 2.5	2.86	80	4.40	

MWRF	FUNCTIONS	ON	OFF	DISCHARGE FLOW	NOTES
TRADY 1	ON	OFF			
TRADY 2	ON	OFF			
CO2 ROOM	PH 6.3 TO 6.5	6.17			lbs OF CO2: 117
PRODUCT TRANSFER PUMP	PH 8.2 TO 8.7	8.61			
PRODUCT TRANSFER PUMP	TURBIDITY <0.7	0.41			
PRODUCT TRANSFER PUMP	MONO 2-3	2.16			
HIGH LIFT PUMP ON/OFF	ON	OFF			
HIGH LIFT TOTAL CHLORINE	MG/L 2 TO 3	2.42			
HIGH LIFT NH3 RATIO	3.5 TO 4.0	4.085			
RESERVOIR LEVEL	13.56				
HIGH LIFT DISCHARGE FLOW	GPM	3064			
BACKFLOW PREVENTER SYSTEM PH	PH 4.1 TO 10.5	9.64			
SCRAPER CRP	> 500	19			

DISCHARGE FLOW	NOTES
BIPORT MESA & SANTA ANA	ON
BIPORT FAB. & NEWPORT	ON
BIPORT FAB. & FAIRVIEW	ON
BIPORT OC44	ON
BIPORT OC14	ON
BIPORT CM2	ON
BIPORT BANGOR, OCWD	ON

Chemical Forecaster

Weekly Chemical Forecaster

Date: 9/28/2023
Name: Alonzo Alatorre

Location	Current Level (ft)	Days of operation until	Existing Volume (Gal)	Gal/hrs to order	Max Level (ft)	Min Volume (Gal)	Avg. use daily	Dose (ml/m)	Input Value	Max Levels 80% of tank volume
Well 1	62	2	2491	0	8100	3200	0.22	33	Calculated Value	
Well 0	68	2	2139	0	8100	3200	0.18	20	Gal/hrs to order	
Well 5	68	2	2100	0	8100	3200	0.22	33	MWRF order	
Well 7	52	2	2064	0	8100	3200	0.22	23	MWRF order	
Well 9	45	2	1761	0	8100	3200	0.20	20	MWRF order	
MWRF Total	35	2	512	1628	37.82	6000.0	0.73			72 in. at 3000GPM / 1.71 in. at 6000GPM
Total				1628						

Location	Current Level (ft)	Days of operation until	Existing Volume (Gal)	Gal/hrs to order	Max Level (ft)	Min Volume (Gal)	Avg. use daily	Dose (ml/m)	Input Value	Max Levels 80% of tank volume
Well 0	64	3	2537	0	8100	3200	1.52	95	well o2 pumps stop	
Well 5	67	3	2856	0	8100	3200	1.63	175	pumps stop	
Well 7	58	3	2239	0	8100	3200	1.03	87	at 18 inches	
Well 9	48	3	1892	0	8100	3200	1.22	122		
MWRF	60	3	3648	2567	82.4	5962.5	5.20			5.26 in. at 3000 GPM / 10.38 in. at 6000GPM
Bus 1	1	3	0	265	35.0	283	0.70	95	MWRF order + 4300 or more, at 6000gpm, you'll run out of CL2 before delivery on Thursday	
Bus 2	1	3	0	265	35.0	283	0.70	95		
Total				3127						

Location	Current Level (ft)	Days of operation until	Existing Volume (Gal)	Gal/hrs to order	Max Level (ft)	Min Volume (Gal)	Avg. use daily	Dose (ml/m)	Input Value	Max Levels 80% of tank volume
MWRF	72	1	1267	439	86.0	1630	4.23			MWRF stops at 20 inches
Total				439						2.16 in. at 3000 GPM / 4.28 in. at 6000GPM

Location	Current Level (ft)	Days of operation until	Existing Volume (Gal)	Gal/hrs to order	Max Level (ft)	Min Volume (Gal)	Avg. use daily	Dose (ml/m)	Input Value	Max Levels 80% of tank volume
MWRF	3	0	-1000	56.0	41.0	4240	5.72			163 in at 3000GPM / 5.52 in. at 6000GPM

Location	Current Level (ft)	Days of operation until	Existing Volume (Gal)	Tons to order	Max Level (ft)	Min Volume (Gal)	Avg. use daily	Number of Exits	Input Value	Max Levels 80% of tank volume
MWRF	39	10	244	2	45.0	300	0.61	0.03		338 in at 3000GPM / 5.72 in. at 6000GPM

Location	Current Level (ft)	Days of operation until	Existing Volume (Gal)	Tons to order	Max Level (ft)	Min Volume (Gal)	Avg. use daily	Number of Exits	Input Value	Max Levels 80% of tank volume
MWRF	14	10	88	1	45.0	300	0.07	0		604 in at 3000GPM / 1.072 in. at 6000GPM

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Weekly Checklist

Name: _____ Date: _____

Mesa Water Weekly Production Facility Checklist

WELLS

Well	Well 1	Well 2	Well 3	Well 4	Well 5	Well 6	Well 7	Well 8	Well 9	Well 10	Well 11
1. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
2. Valve Operation	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
3. Leak Detection	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
4. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES

CHLORINATION

Well	Well 1	Well 2	Well 3	Well 4	Well 5	Well 6	Well 7	Well 8	Well 9	Well 10	Well 11
1. Pumping Station	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
2. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
3. Leak Detection	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
4. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES

RESERVOIRS

Res.	Res. 1	Res. 2	Res. 3	Res. 4	Res. 5	Res. 6	Res. 7	Res. 8	Res. 9	Res. 10	Res. 11
1. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
2. Valve Operation	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
3. Leak Detection	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
4. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES

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Monthly Checklist

Name: _____ Date: _____

Mesa Water Monthly Production Facility Checklist

Gas Engines (Monthly)

Engine	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
1. Oil Pressure	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
2. Coolant Temperature	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES

CHLORINATION

Well	Well 1	Well 2	Well 3	Well 4	Well 5	Well 6	Well 7	Well 8	Well 9	Well 10	Well 11
1. Pumping Station	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
2. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
3. Leak Detection	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
4. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES

RESERVOIRS

Res.	Res. 1	Res. 2	Res. 3	Res. 4	Res. 5	Res. 6	Res. 7	Res. 8	Res. 9	Res. 10	Res. 11
1. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
2. Valve Operation	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
3. Leak Detection	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES
4. Backflow Preventer	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO	YES



Efficiently Managing Water Supply

WATER SUPPLY and DEMAND OPTIMIZATION MODEL

0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

Reservoir Level and Storage Forecaster

Target Reservoir Levels

Initial Condition	08/14/23	08/15/23	08/16/23	08/17/23	08/18/23	08/19/23	08/20/23
M							
Tu							
W							
Th							
F							
Sa							
Su							

Reservoir 1

Mode	Lead	Lead	Lag	Lead	Lead	Lag	Lag	
Fill, Drain, or Hold	D	F	F	D	D	F	F	
Target Levels (ft)	9.7	6	15	20	16	10	15	20
Actual Levels (ft)	13	19	22					

Reservoir 2

Mode	Lag	Lead	Lag	Lead	Lag	Lead	Lead	
Fill, Drain, or Hold	F	F	D	D	F	D	D	
Target Levels (ft)	9.2	12	9	6	11	12	9	6
Actual Levels (ft)	12	11	9.1					

MWRF Status

MWRF On/Off	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MWRF Supply (gpm)	3000	3000	3000	3000	3000	3000	3000
(cfs)	6.68	6.68	6.68	6.68	6.68	6.68	6.68
(mgd)	4.32	4.32	4.32	4.32	4.32	4.32	4.32
(mgh)	0.18	0.18	0.18	0.18	0.18	0.18	0.18

Hourly Optimized Schedule of Operations for the Week of Monday, August 14, 2023 to Sunday, August 20, 2023

Season: Winter

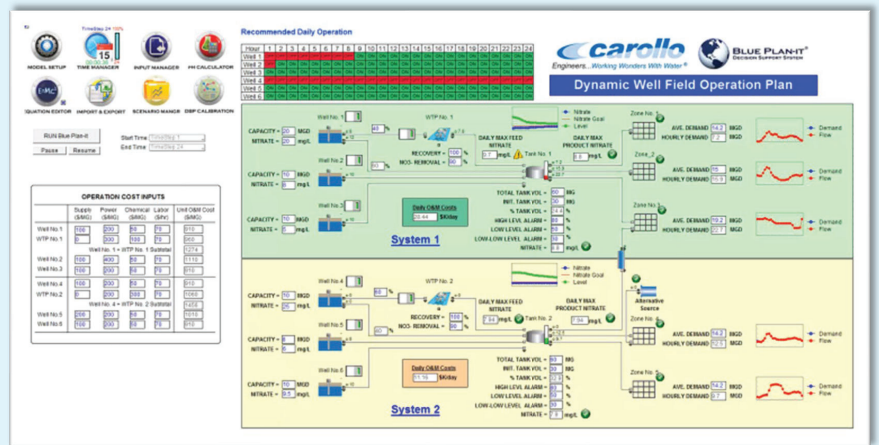
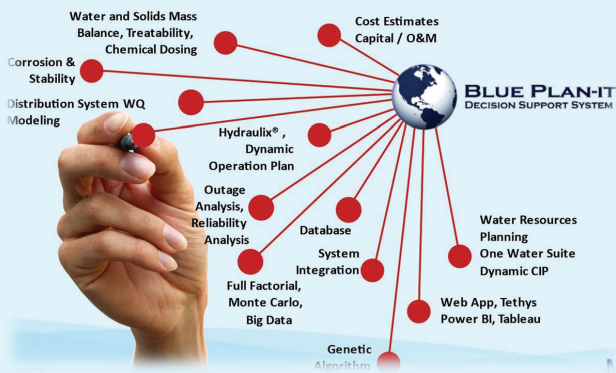
Monday, August 14, 2023

Day	2:AM	3:AM	4:AM	5:AM	6:AM	7:AM	8:AM	9:AM	10:AM	11:AM	12:PM	1:PM	2:PM	3:PM	4:PM	5:PM	6:PM	7:PM	8:PM	9:PM	10:PM	11:PM	12:AM	
Well 1	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON
Well 3	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON
Well 5	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON
Well 7	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON
Well 9	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON
MWRF (MG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
F - Fill D - Drain																								
Reservoir 1	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	
Reservoir 2	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	
Imported Water (MG)	0.25	0.10	0.06	0.07	0.20	0.23	0.22	0.23	0.32	0.19	0.09	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Imported Water (cfs)																								
5.35 CFS for 24 Hours																								
Demand (MG)	0.77	0.73	0.71	0.72	0.86	1.03	1.16	1.10	0.88	0.74	0.65	0.61	0.55	0.51	0.43	0.48	0.53	0.55	0.63	0.71	0.73	0.75	0.72	
Daily Demand (MG)	4.27 CFS for 24 Hours																							

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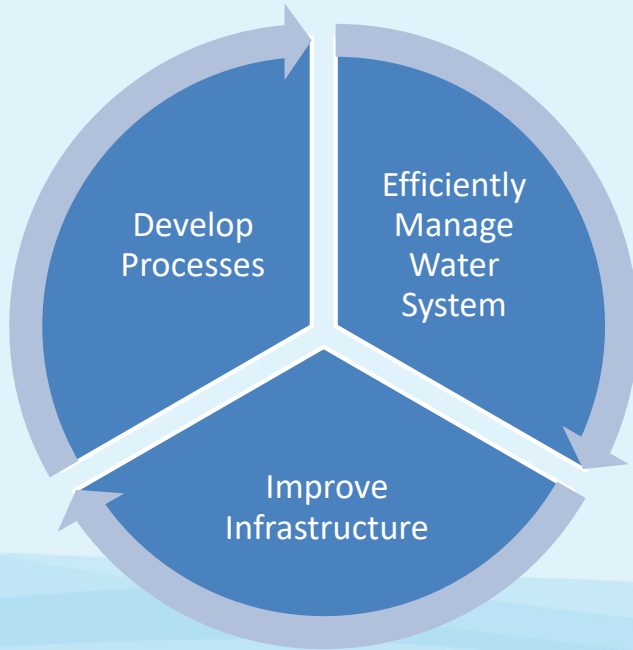
BLUE PLAN-IT



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Perpetually Renew and Improve Our Infrastructure



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Questions?

